

MAIN OFFICE 000
RECEIVED 11 11 0:00

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS



PRODUCING DEPARTMENT
WEST TEXAS DIVISION

P. O. BOX 1720
FORT WORTH 1, TEXAS

September 24, 1954

APPLICATION FOR NON-STANDARD UNIT FOR THE TEXAS COMPANY'S E. H. B. PHILLIPS WELL NO. 1, EUMONT GAS POOL, LEA COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. W. B. Macey

Gentlemen:

By this letter of application The Texas Company wishes to form a 280-acre non-standard gas proration unit in the Eumont Gas Pool, under Rule 5 (b) and to state the following:

(a) That The Texas Company's E. H. B. Phillips Well No. 1, located in the NW/4 NW/4 of Section 10, Township 20-S, Range 37-E, was completed on April 16, 1953 as a gas well in the Queen Pay of the Eumont Gas Pool. The attached gas well plat, Exhibit A, shows the location of this well on The Texas Company's E. H. B. Phillips Lease and all other wells in Section 10.

(b) That the subject well is completed in the Queen pay which is within the vertical limits of the Eumont Gas Pool as designated by Order R-520, dated August 12, 1954.

(c) That the well was drilled as an orthodox location under Rule 3 of the old Order R-370-A dated November 10, 1953. That this well was drilled and had produced gas prior to August 12, 1954, when Order R-520 was put into effect. That under Rule 2, Order R-520, the Commission has considered this location to be located in conformance with the rule.

(d) That the subject well now has only 120 acres, or the NW/4 NW/4 and E/2 NW/4 of Section 10, Township 20-S, Range 37-E, assigned to the well for allowable purposes under old Order R-370-A.

(e) That the entire 280-acre lease is productive of gas from the gas pay in the Eumont Gas Pool. This gas production is shown by another gas producing well within Section 10 which is Continental Oil Company's Britt "B-10" Well No. 1 in the SW/4 SW/4, as shown on Exhibit A, and also by three other offset wells in Sections 11, 3, and 9. The offset which shows our acreage on the east to be gas productive is Schermerhorn Oil Corporation's Christmas Well No. 1 in NW/4 NW/4 of Section 11. The offset which shows our

9-24-54

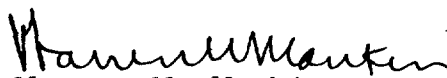
acreage to the north to be gas productive is Tennessee Production Company's E. Weir Well No. 1 in NW/4 SW/4 of Section 3. The offset which shows our acreage on the west to be gas productive is Ohio Oil Company's Laughlin Well No. 4 in SW/4 NE/4 of Section 9.

(f) That by copy of this letter and the request for waivers Continental Oil Company, under sub-paragraph (a) and Amerada Petroleum Corporation, Tennessee Production Company, Ohio Oil Company, and Nolen & Byrom, under sub-paragraph (b) of paragraph 5, Rule 5 (b) of Order R-520, were notified and requested to send one executed copy of waivers to you and one copy to The Texas Company.

This application is to form a 280-acre non-standard proration unit around The Texas Company's E. H. B. Phillips Well No. 1 to consist of NW/4 NW/4, E/2 NW/4, and NE/4 of Section 10, Township 20-S, Range 37-E, Lea County, New Mexico. The Texas Company therefore requests the Oil Conservation Commission to grant this application under Rule 5 (b) of Order R-520 as soon as waivers are received under paragraph 5 of Rule 5 (b) from Continental, Amerada, Tennessee Production, Ohio Oil, and Nolen and Byrom.

Respectfully submitted,

THE TEXAS COMPANY
Producing Department


Warren W. Mankin
Petroleum Engineer

WWM-MFP

cc-N.M.O.C.C.
Box 2045
Hobbs, N. M.

Continental Oil Co. } OK
1710 Fair Building } 10-1
Fort Worth, Texas }

Tennessee Prod. Co. } OK
1111 Seventh Street } 10-6
Wichita Falls, Texas }

Amerada Pet. Corp. } OK
Box 2040 } 9-30
Tulsa, Oklahoma }

Ohio Oil Co. } OK
P. O. Box 552 } 10-4
Midland, Texas }

Nolen & Byrom } OK
Box 326 } 10-4
Hobbs, New Mexico }