APPLICATION OF SOUTHERN CALIFORNIA PETROLEUM CORP. FOR AUTHORIZATION TO ESTABLISH AND OPERATE A PILOT GAS INJECTION PROJECT INVOLVING THE SEVEN RIVERS FORMATION OF THE LANGLIE MATTIX AND COOPER JAL OIL POOLS IN THE SECTIONS 24 AND 25 TOWNSHIP 24 SOUTH, RANGE 36 EAST, N.M.P.M.

By this application Southern California Petroleum Corporation respectfully requests the Oil Conservation Commission to set a date for hearing to consider this request for authorization to operate a pilot gas injection project and for consideration therefor states:

That Southern California Petroleum Corporation is the operator of oil and gas producing properites described as follows:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, N.M.P.M. SW4NE4, E2NE4, E5W4, W2SE4, E2SE4 of Section 24 N2 of Section 25

Which may be described by leases as follows:

S. W. Harrison Lease NW_{\pm}^{\perp} Section 25,Van Zandt Iease NE_{\pm}^{\perp} Section 25A. E. Thomas Lease $E_{\pm}^{\perp}SW_{\pm}^{\perp}$ and $W_{\pm}^{\perp}SE_{\pm}^{\perp}$ Section 24Phillips Federal Lease $E_{\pm}^{\perp}SE_{\pm}^{\perp}$ Section 24Maggie Dunn Lease $SW_{\pm}^{\perp}NE_{\pm}^{\perp}$ and $E_{\pm}^{\perp}NE_{\pm}^{\perp}$ Section 24

That the above described area is within the horizontal limits of the Cooper Jal and Langlie Mattix oil pools heretofore delineated by Order R-640.

That a plat is hereto attached showing the acreage involved, offset ownership and wells located thereon.

That because of rapid production decline and bottom hole pressure drop it is proposed to install a compressor on the A. E. Thomas lease and to start injection of gas into the Seven Rivers formation within the vertical limits of the Langlie Mattix Oil Pool through well No. 5, and at a later date to extend the injection to the S. W. Harrison lease well No. 5 completed within the vertical limits of the Cooper Jal Oil Pool.

That the A. E. Thomas well No. 5 is producing from the horizontal and vertical limits of the Langlie Mattix oil pool as heretofore delineated and described by Order R-640.

That the S. W. Harrison well No. 5 is producing from the horizontal and vertical limits of the Cooper Jal oil pool as heretofore delineated and described by Order R-640.

That it is proposed to extend the gas injection to other leases and wells in the area described above if found to be practical by the above initial injection procedures.

That it is proposed to use principally the gas produced from the Seven Rivers formation for injection but, if necessary, to also use make-up gas produced from the Yates formation.

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That it is requested that the allowable form a injection well may be transferred to another well on the same lease producing from the Cooper Jal and Langlie Mattix Oil Pools.

That by reason of gas being injected into this reservoir it is proposed that a net GOR rule be put into effect for wells producing from subject reservoirs at such time as gas-oil ratios exceed the 10,000 to 1 limit set for these pocls.

That the granting of this application will not affect adversly the correlative rights of offset owners and will not cause waste but will in all probability increase recovery of hydrocarbons from this reservoir.

That all offset operators as listed below have been notified of this proposal by copy of this application by registered mail.

Todd Aaron 1901 W. Michigan St. Midland, Texas

Amerada Petroleum Corp. Drawer D. Monument, New Mexico

Carper Drilling Co. 200 Carper Bldg. Artesia, New Mexico

Gulf Oil Corp. Box 1667 Hobbs, New Mexico

Haynes & V. T. Drilling Co. 1725 N. Grant Odessa, Texas

Humble Oil & Refining Co. Box 2347 Hobbs, New Mexico John M. Kelly Box 5671 Roswell, New Mexico

Magnolia Petroleum Co. Box 633 Midland, Texas

R. Olsen Personal Box 2 Jal. New Mexico

R. Olsen Cil Co. 2811 Liberty Bank Bldg. Oklahoma City, Cklahoma

The Texas Co. Box 1270 Midland, Texas Attn: Vernon Dullnig

Western Natural Gas Co. 823 Midland Tower Bldg. Midland, Texas

SOUTHERN CALIFORNIA PET. CORP. /s/ J. A. Warren District Engineer

NOTE: The above mentioned Plat is on file in the OCC office in Santa Fe, N.M.

New Mexico Oil & Gas Engr. Committee P. O. Box 127 Hobbs, New Mexico August 30, 1955

ALL 957

SOUTHERN CALIFORNIA PETROLEUM CORP P. O. BOX 1071, MIDLAND, TEXAS AUGUST 23, 1955

APPLICATION OF SOUTHERN CALIFORNIA PETROLEUM CORP. FOR AUTHORIZATION TO ESTABLISH AND OPERATE A PILOT GAS INJECTION'-PROJECT INVOLVING THE SEVEN RIVERS FORMATION OF THE LANGLIE MATTIX AND COOPER-JAL OIL POOLS IN SECTIONS 24 AND 25 TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM.

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By this application Southern California Petroleum Corp. respectifully requests the Oil Conservation Commission to set a date for hearing to consider this request for authorization to operate a pilot gas injection project and for consideration therefor states:

THAT Southern California Petroleum Corp. is the operator of oil and gas producing properties described as follows:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM SWINEI, EZNEI, EZSWI, WZSEI, EZSEI of section 24 NZ of section 25

Which may be described by leases as follows:

S. W. Harrison Lease	NW# sect 25,
Van Zandt Lease	NEL sect 25
A. E. Thomas Lease	E블ŚW뷰 and W블SE분 sect 24
Phillips Federal Lease	EJSEL sect 24
Maggie Dunn Lease	$SW_{\pm}NE_{\pm}$ and $E_{\pm}NE_{\pm}$ sect 24

THAT the above described area is within the horizontal limits of the Cooper-Jal and Langlie Mattix oil pools heretofore delineated by Order $R\!-\!640$.

THAT a plat is hereto attached showing the acreage involved, offset ownership, and wells located thereon.

THAT because of rapid production decline and bottom hole pressure drop it is proposed to install a compressor on the A. E. Thomas lease and to start injection of gas into the Seven Rivers formation within the vertical limits of the Langlie Mattix oil pool through well No 5, and at a later date to extend the injection to the S. W. Harrison lease well No 5 completed within the vertical limits of the Cooper-Jal oil pool.

THAT the A. E. Thomas well No 5 is producing from the horizontal and vertical limits of the Langlie Mattix oil pool as heretofore delineated and described by Order R-640.

THAT the S. W. Harrison well No 5 is producing from the horizontal and vertical limits of the Cooper-Jal oil pool as heretofore delineated and described by Order R-640.

THAT it is proposed to extend the gas injection to other leases and wells in the area described above if found to be practical by the above initial injection procedure.

THAT it is proposed to use principally the gas produced from the Seven Rivers formation for injection but, if necessary, to also use make-up gas produced from the Yates formation.

THAT it is requested that the allowable from a injection well may be transferred to another well on the same lease producing from the Cooper-Jal and Langlie Mattix Oil Pools.

THAT by reason of gas being injected into this reservoir it is proposed that a net GOR rule be put into effect for wells producing from subject reservoirs at such time as gas-oil ratios exceed the 10,000 to 1 limit set for these pools. THAT the granting of this application will not affect adversely the correlative rights of offset owners and will not cause waste but will in all probability increase the recovery of hydrocarbons from this reservoir.

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SOUTHERN CALIFORNIA PET CORP

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A. Warren District Engineer