



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

B. E. THOMPSON
DIVISION PRODUCTION MANAGER

September 23, 1955

FORT WORTH
PRODUCTION DIVISION

Re: Application for a 320-acre Non-standard Gas
Proration Unit, Eumont Gas Pool, Comprising
NW/4 of Section 8 and the NE/4 of Section 7,
T-19-S, R-37-E, Lea County, New Mexico

New Mexico Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully submits application for a 320-acre non-standard gas proration unit comprising the NW/4 of Section 8 and the NE/4 of Section 7, T-19-S, R-37-E, to be assigned to Gulf's Elbert Shipp "B" Well No. 2 recently recompleted as a gas well in the Queen formation of the Eumont Gas Pool. It is requested that the Commission place this matter on its Docket for the next regular Statewide Hearing.

The following facts are offered in support of this application:

- (1) The proposed 320-acre unit, shown on the attached plat, consists of the following: John Kelly's 40-acre lease in the NW/4 of the NW/4 of Section 8, The Texas Company's lease in the NE/4 of the NW/4 of Section 8, and that portion of Gulf's Elbert Shipp "B" Lease consisting of the S/2 of the NW/4 of Section 8 and the NE/4 of Section 7, all in T-19-S, R-37-E.
- (2) John Kelly, The Texas Company, and Gulf Oil Corporation contemplate entering into gas pooling and unit operating agreements to be consummated as soon as the Commission approves the 320-acre non-standard gas proration unit being requested by this application.
- (3) Gulf Oil Corporation proposes that the above-described acreage be established as a non-standard 320-acre gas proration unit in exception to Rule 5(a) of New Mexico Oil Conservation Commission Order No. R-520.

September 23, 1955

- (4) The proposed unit well, Gulf's Elbert Shipp "B" Well No. 2, located 660 feet from the west line and 1980 feet from the north line of Section 8, T-19-S, R-37-E, Lea County, New Mexico, was completed June 7, 1951, in the Monument Oil Pool. On February 25, 1955, this well was recompleted as a Queen gas producer in the Eumont Gas Pool at a plugged back depth of 3780 feet. The casing perforations are from 3550 - 3590 feet and 3620 - 3700 feet, which is within the vertical limit of the Eumont Gas Pool as defined in Order No. R-520.
- (5) No other Eumont gas well is completed on the 320-acre proration unit proposed under this application.

In connection with the contemplated gas pooling and unit operating agreements, Gulf Oil Corporation will request that the Commission approve the above-described non-standard gas proration unit and assign the 320-acre unit allowable, effective on the date of the approval of this application or on the date of connection to a gas transportation facility, whichever is later.

Respectfully submitted,

GULF OIL CORPORATION

By: 

Division Production Manager

cc: New Mexico Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico
Att'n: Mr. A. L. Porter, Jr.

The Texas Company
P. O. Box 1720
Fort Worth, Texas

John M. Kelly
P. O. Box 5671
Roswell, New Mexico

Continental Oil Company
The Fair Building
Fort Worth, Texas

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Proration Unit, Eumont Gas Pool, Comprising
NW/4 of Section 8 and the NE/4 of Section 7,
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CASE 970

New Mexico Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

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NEW MEXICO O. & G. ENGR. COMMITTEE
HOBBS, NEW MEXICO
October 10, 1955

Respectfully submitted,
GULF OIL CORPORATION
By: B. E. Thompson
Division Production Manager