



CONTINENTAL OIL COMPANY

FAIR BUILDING
FORT WORTH 2, TEXAS

H. L. JOHNSTON
REGIONAL MANAGER OF PRODUCTION
SOUTHWESTERN REGION

January 6, 1956

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention of Mr. W. B. Macey,
Secretary-Director

Gentlemen:

We are forwarding herewith application in triplicate for permission to dually complete our Lockhart B-13 "A" well No. 1-A in the Tubb and Blinbry pools. This application, as we understand it, is not susceptible of administrative approval since the uppermost of the two zones is oil productive.

As indicated in the application we respectfully request an examiner hearing in Hobbs at the earliest convenient date.

Yours very truly,

HLJ-MC
Enc

*Examiner Hearing
on 1/10/56
10 AM*

*talked to Vic Lyons
on 1/10/56 &
he will submit
an amended application
to ask for dual
in Tubbs
& Terry Blinbry
oil pool
Not in Blinbry
oil pool
(1/10/56)*

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL OIL COMPANY FOR PERMISSION
TO EFFECT A DUAL COMPLETION OF THE TUBB
GAS AND BLINEBRY OIL ZONES FOUND IN ITS
LOCKHART B-13 A NO. 1-A WELL LOCATED IN
SECTION 13, T-21-S, R-37-E, NMPM LEA
COUNTY, NEW MEXICO

Comes now Continental Oil Company, hereinafter
called applicant, and would respectfully show the following:


1. Applicant is co-owner and is the operator
of a lease designated the Lockhart B-13
"A" lease consisting of S/2 and S/2 N/2
Section 13, T-21-S, R-37-E, NMPM, Lea
County, New Mexico.
2. Applicant drilled and completed on
May 15, 1953 its No. 1-A well as an
oil well in the Wantz Abo pool producing
between the depths of 7063-7125 feet.
3. 13 3/8" surface casing was set at 238
feet and cemented with 250 sacks. 9 5/8"
intermediate casing was set at 3150 feet
and cemented with 1576 sacks. 7" production
casing was set at 7576 feet and cemented
with 730 sacks.
4. Applicant proposes to plug back the well
and recomplete in the Tubb gas pool from
various intervals between 6050'-6355' and
in the Blinebry oil pool from various
intervals between 5723'-5945'. Each of the
two producing zones will be produced separ-
ately through parallel strings of 2" tubing.
The zones will be adequately separated by
means of a production packer set between the
two producing zones.
5. The proposed completion as outlined above is
practical and economically feasible, and will
not result in the commingling of fluids be-
tween the oil and gas reservoirs.

6. A plat is attached showing the location of the wells on this lease and the ownership and location of wells on offsetting leases.

WHEREFORE, applicant respectfully requests that this matter be set for hearing by the Commission examiner at Hobbs, New Mexico on due notice and that upon hearing the Oil Conservation Commission enter its order authorizing applicant to dually complete said well in accordance with the foregoing application.

CONTINENTAL OIL COMPANY

By:

A handwritten signature in dark ink, appearing to read "J. J. Hutton", is written over a horizontal line. The signature is fluid and cursive, with a large loop at the end.