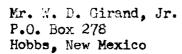
OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 13, 1956



Dear Sir:

In behalf of your client, Mr. R. Olsen, we enclose a copy of Order R-829 and Order R-830 issued July 9, 1956, by the Oil Conservation Commission in Cases 1031 and 1032, respectively.

Very truly yours,

A. L. Porter, Jr. Secretary - Director

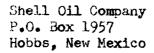
brp Encl.

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Very truly yours,

A. L. Porter, Jr. Secretary - Director

brp Encl.



SHELL OIL COMPANY

June 6, 1956

Subject: Case 1031 - Non-Standard Gas

Unit Proposal, Jalmat Field, Lea County, New Mexico

Box 1957

Hobbs, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Since early March 1956, Shell State 1-A, Jalmat Field, has been undergoing an intensive testing program to determine the relative productive capabilities with regard to a possible reclassification as a Jalmat oil well. The testing to date has exhibited a rapid decrease in oil production from the original 100 BOPD to a present negligible amount while the water production has remained in the range of 300 - 400 b/d. The well is now shut in pending remedial operations to exclude water.

Since the status of State 1-A is still questionable because of the excessive water production, we feel that our case (No. 1031) concerning enlargement of the gas unit assigned to this well should be dropped from the current docket until remedial operations are completed. When the proposed workover is evaluated we will then resubmit our gas proration unit proposal to your office for consideration.

Yours very truly,

Division Manager

cc: New Mexico Oil Conservation Commission P. O. Box 2045
Hobbs, New Mexico

R. Olsen Oil Company 2805 Liberty Bank Building Oklahoma City, Oklahoma Attn: Mr. Philip Randolph (1)31

New Mexico

MAIN OF PHECOMSERVATION COMMISSION

EBARR 10 PH 1:

GOVERNOR JOHN F. SIMMS³ And CHAIRMAN
LAND COMMISSIONER E. S. WALKER
MEMBER
STATE GEOLOGIST W.B. MACEY
SECRETARY & DIRECTOR



Box 2045 HOBBS, NEW MEXICO

April 10, 1956

Mr. A. L. Porter, Jr. Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to Cases 1031 and 1032 on the docket for the regular hearing before the Commission on April 18, 1956.

The subject cases cover the joint applications of the Shell Oil Company and R. Olsen Oil Company for orders approving two non-standard gas proration units in the Jalmat gas pool, Lea County, New Mexico. Each case, although filed separately and independently, depends one upon the other. The purpose of the two applications was to dedicate all of the acreage owned by the applicants in Section 36 of Township 24 South, Range 36 East, to one of the applicants two gas wells in said section; one well being the Shell Oil Company State A #1 and the other well being the R. Olsen Oil Company McKinney well #1. Neither of the two applicants would be able to form a gas proration unit using all its own acreage in said Section 36 without these joint applications, because some or all of its acreage would not be contiguous to their individual unit wells.

On or about December 14, 1955, the Shell Oil Company was notified by the El Paso Natural Gas Company that their State A #1 was making some considerable volume of fluid, and that it would be necessary to install separation equipment to prevent these fluids from entering the El Paso Natural Gas Company's gas gathering facilities. The State A #1 well was shut in and the separation equipment was installed. On March 10, 1956, the State A #1 was returned to production, at which time it was noted that the well now made an average of 200 bbls. of fluid per day with a 45% water cut and an average gas-oil ratio in excess of 10,000 to 1. As a result of this low ratio and high rate of production, the Shell requested of the Commission a 45 day test period to determine the proper classification of this well; the 45 day testing period was granted and Supplement No. 199 was issued March 26, 1956, granting an advance allowable of 4500 bbls. to cover the fluid produced during this test period.

New Mexico

MAIN OFFICOILO COMMISSION

GOVERNOR JOHN F. EMMAS CHAIRMAN

CHAIRMAN

LAND COMMISSIONER E. S. WALKER

MEMBER

STATE GEOLOGIST W.B. MACEY

SECRETARY & DIRECTOR



Box 2045 HOBBS, NEW MEXICO

The attached plat shows the distribution of the acreage as to working interest ownership, the Shell acreage being colored in green, and the acreage of the R. Olsen Oil Company being colored in blue. All of the wells in Section 36 are shown with the appropriate symbol for each, and the proration units as requested by Cases 1031 and 1032 are outlined.

CONCLUSIONS:

Case 1031: This case should be continued as requested by the Shell Oil Company until sufficient testing has been done to adequately determine the proper classification for this well, not to exceed 45 days. Following this period, the case should either be heard or withdrawn at the May 16, 1956 regular hearing before the Commission.

Case 1032: This case can be heard and considered by the Commission; however, as can be seen from the attached plat, the R. Olsen Oil Company has nothing to gain by the dedication to its well, McKinney #1, of the additional 160 acres of Shell leases. Further, the NE/4 of the NW/4 of said Section 36 which is part of Case 1032, is presently dedicated as a part of the 160 acre unit assigned to the Shell State A #1. It is my opinion that Case 1032 will and should be continued pending the outcome of Case 1031.

It is my opinion that no gas proration units of any kind should be considered for Section 36 until such time as the classification of the Shell State A #1 can be properly determined, and all of the operators in said Section 36 have an opportunity to dedicate their acreage to a gas well. It would appear that an additional well will have to be drilled for the production of gas.

Very truly yours,

M. Kresky

C. M. Rieder Engineer

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 5, 1956

Mr. W. D. Girand, Jr. P.O. Box 278 Hobbs, New Mexico

Dear Mr. Girand:

Reference is made to your letter of March 20th, 1956, in which on behalf of Mr. R. Olsen you requested a continuance of Cases Nos. 1031 and 1032.

Since this office has received no objections to your request from the interested parties to which you sent copies of your letter, we will continue the cases to the May loth hearing.

Yours very truly,

A. L. Porter, Jr. Acting Secretary - Director

ALP:brp

CC: (See attached list)

Q11 Conservation Commission

Box 2045 Hebbs, New Nakico

H. Olsen Oil Company 2805 Liberty Bank Building Oklahema City, Oklahoma

Anderson-Prichard Oil Corporation Liberty Bank Building Oklahoma City, Oklahoma

Mr. W. H. Black Box 174 Hidland, Texas

Kr. Jack Campbell J. P. White Building Roswell, Her Nexico

Cities Service Cil Company Espire-Masonic Building Bartlesville, Cklahoma

Continental Oil Company Box 431 Midland, Texas

Gulf Oil Corporation Sex 1667 Hobbs, New Mexico

Humble Cil & defining Company Box 1600 Hidland, Texas Mr. John M. Kelly Box 5671 Roswell, New Mexico

Kr. R. Olsen 2811 Liberty Bank Building Oklahoma City, Oklahoma

Phillips Petroleum Company Permian Building Midland, Texas

Southern California Petroleum Corp. Suite 905, Petroleum Life Bldg. Midland, Texas

The Texas Company P.O. Box 1270 Midland, Texas

Tide Cater Associated Oil Co. C.C. Box 731 Culta, Uklahoma

Western Matural Gas Company 823 Kidland Tower Fidland, Texas

thell dil Company Box 1957 Bobbs, New Mexico

March 29, 1956

MEMORANDUM

TO: A. L. Porter

FROM: W. B. Macey

CUBJECT: Cases 1031 and 1032

I believe you should write a letter to Cirand stating that he view of his request in these cases that the matter will be continued to the May hearing and furnish each of the interested parties (see attached list) with a copy of your letter.

Do not commit the Commission to any definite course of action but indicate that his letter will be given favorable consideration.

WBM: brp

NEAL & GIRAND NEAL BUILDING HOBBS, NEW MEXICO

C. MELVIN NEAL W. D. GIRAND, JR. J. W. NEAL

EXPRESS 3-5171 P. o. BOX 278

March 20, 1956.

Oil Conservation Commission, P. O. Box 871, Santa Fe, New Mexico.

Attention: Mr. W. B. Macey.

In re: Cases Nos. 1031 and 1032 - Shell

Oil Company and R. Olsen Oil Company Application for non-standard gas proration unit in Jalmat Pool.

Gentlemen:

On behalf of Mr. R. Olsen, a protestant to the Applications referred to above, we respectfully request that these cases be passed to the May term of the Commission.

We regret having to make this request, but due to prior committments, we will be unable to be present in Santa Fe on the 18th of April.

By copy of this letter we are advising all interested parties of our request for continuance.

Very truly yours,

NEAL & GIRAND, MM Luings.

G/bc

cc: (See attached sheet)

: New Mexico Oil Conservation Commission, Mr. John M. Kelly Bos 2045. Hobbs, New Mexico.

R. Olsen Oil Company 2805 Liberty Benk Building Oklahoma City, Oklahoma.

Anderson-Prichard Oil Corporation Liberty Bank Building Oklahoma City, Oklahoma

Mr. W. N. Black P.O. Box 174 Midland, Texas.

Mr. Jack Campbell J. P. White Building Roswell, New Mexico

Cities Service Oil Company Empire-Masonic Building Bartlesville, Oklahoma

Continental Oil Company P.O. Box 431 Midland, Texas.

Gulf Wil Comporation F.O. Box 1007 Hobbs. New Mexico.

Humble Oil & Refining Company F.C. Box 1500 Midland, Texas.

P.O. Box 5571 Roswell, New Mexico.

Mr. R. Gleen 2011 liberty Sank Building Oklahoma City, Oklahoma

Phillips Petrolaum Company Permiss Building Midland, Texas

Southern California Petroleum Corp. Suite 905, retroleum Life Bldg Midland, Texas.

The Texas Company, F.O. Box 1270 Midland, Texas.

Tide Water Associated Oil Co. P.C. Box 731 Tulsa, Oklahoma.

Western Natural Gas Company 323 Midland Tower Midland, Texas

Shell oil Company P.C. Box 1957 Hobbs, New Mexico.