OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 14, 1956

Mr. Gerald McGrew Cities Service Oil Company Bartlesville, Oklahoma

Re: Commission Order A-77-(B)

Dear Mr. McGrew:

I enclose herewith an executed copy of Commission Order A-77-(B). You will note that this order amends and supersedes Order A-77-(A), which was executed on April 6, 1956.

Very truly yours,

A. L. PORTER, JR., Secretary - Director

By W. F. Kitts

WFK:brp Encl.

AIR MAIL SPECIAL DELIVERY 10019

OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

OIL CONS IV HON COMMISSION

SAINTA FE, NEW MEXICO

CASE

CASE

March 1, 1956

MEMORANDU M

TO:

All Operators

FROM:

A. L. Porter, Jr.

SUBJECT:

Allowable Reduction

Please review the allowable and production of each of your wells and submit Form C-127(one copy only) to the Hobbs office of the Oil Conservation Commission, requesting allowable reductions effective April 1st for all wells which are not capable of producing the assigned allowables. These forms must be mailed so as to reach the Hobbs office not later than March 15th, 1956.

CIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR ALLOWABLE CHANGES

(One copy of Form C-127 shall be filed with the Oil Conservation Commission, Box 2045 Hobbs, New Mexico not later than the 15th of the month preceding the month for which allowable changes are desired.)

			Date_			·	
The following	allowable changes	for the	month of	: _			,19
are hereby requests	ed by						
• •	<u> </u>		operato	or			
(No well can be as:	efened on allowable	lo grostor	addres				1
latest G.O.R. test Allowable Requested	 For wells on which the property of the property o	ich top a	llowable	.10 3 i	Ls	desired,	enter a "T" in the
		WELL		-		AT TOMIADTE	<u> </u>
POOL	LEASE	NO.	UNIT S	T		ALLOWABLE REQUESTED	
\$ *		-					
1 A A A A A A A A A A A A A A A A A A A							
Page 1							
Traise action	requested that a	ll other v	vells on	er	ate	d by this	producer be
as sign à lucalles top a llowable well	s and wells affec	re current ted by exc	tly rece cessive	iv:	ine	g, with the	e exception that
benefit of any inc	rease in normal u	nit allow	able.				
Representing		S	gned	······································			
		T	itle				
oper	ator						gygygy yfgi fifth effirma. Aren (1995) sel eth

COMPANIA	LEASE	MELL NO		RIL UNDERAGE
COMPANY			S.T.R.	BBLS.
	CAPROCK QUEEN POOL (
White-Geror Oil Corporation	State	11 F	26 - 13 - 31	590
•	11	4 E	23-13-31	
H	tt .	5 I	22-13-31	
11	••	6 N	22-13-31	432
Woolley, Roland Rich	Woolley-Queen	1	35-13-31	277
H	#	2	Ħ	235
**	**	3	**	236
<u> </u>	AST CAPROCK DEVONIA	N POOL		
Skelly Oil Company	Mexico T	1	2-12-32	841
	DEAN-DEVONIAN P	<u>00L</u>		
Cities Service Oil Company	State AW	1	35-15-36	1 7 58
Late-Oil-Company	DRICKEY-QUEEN D			255
Davo-orr Company	State	-1	2-14-31	355
	E-K QUEEN			
Carper Drilling Company, Inc.	Fed.Jones	1	18-18-34	327
H	#	2	#	353
Ħ	11	3	**	353
H	Ħ	4	11	329
O'Neill, Joseph I, Jr.	D. Swigart	1 K	13-18-33	553
	EUMONT			
Antweil, Morris R.	State O	1	31-18-37	577
#	H	1 2	4 2T-T0-21	577 578
		2		378
Atlantic Refining Co., The	State D	1	20-21-36	510
Anton 0:1 0 Con Co	C F CC		00 00 00	
Aztec Oil & Gas Co.	St. E-33	1 C	33-20-36	629
tt	** H	2 D	91	550
10		3 F	11	500
n	St. E-28	1 N	28 - 20 -3 6	292
	**	2 K	"	292
11		3 M 4 L	**	292
		4 L	•	1100
Cities Service Oil Co.	State D	1	32-21-36	884
H	Persons	1	27-19-36	489
Superior Oil Company, The	State 334	1 A	3-21-35	504
H	2	2 B	"	504
#	**	3 H	41	531
H	17	4 G	#1	106
	EUNICE, SO			
Continental Oil Company	Meyer B-22	5	22-22-36	518
11	н .	6	11	517
	HARE			
Continental Oil Company	Hawk B-10	1 S	10-21-37	1982
11	11	3 S	**	1982
	·			£ /~ £

NEW MEXICO OIL CONSERVATION COMMISSION

STATEWIDE OIL PRORATION ORDER LEA & CHAVES COUNTIES

NORMAL UNIT ALLOWABLE 41 BBLS.

G. O. R. SCHEDULE

	· O. M. SUMEDI	ULE
THE GAS OIL RATIO TEST PERIOD	DURATION	THE RESULTS OF GAS OIL RATIO TESTS
FOR THE POOLS LISTED BELOW BEGINS	OF TEST	TAKEN IN THE POOLS LISTED BELOW ARE
MARCH 1, 1956	PERICO	TO BE SUBMITTED TO THIS OFFICE ON
ALLISON PENN.	1 Months	FORM C-116 NOT LATER THAN MARCH
CROSSROADS	1 "	15, 1956.
CROSSROADS PENN.	1 "	BROWN
DR INKARD	3 *	ECHOL DEVONIAN
E-K QUEEN	1 "	ECHOL DEV. NORTH
HARE	2 *	HOUSE
LITTMAN SAN ANDRES	I "	HOUSE SAN ANDRES
MALJAMAR	2 "	LYNCH
MALERNAR, NORTH	1 "	SAUNDERS
MALJAMAR PADDOCK	1 "	SKAGGS
ROBERTS	1 "	SKAGGS-DRINKARD
WANTZ ABO	1 "	WEIR
WILSON, WEST	1 "	•

NOTICE

THE PRORATION MANAGER SHOULD BE NOTIFIED OF ANY ERRORS IMMEDIATELY.

PRORATION OFFICE BOX 2045 HOBBS, NEW MEXICO

New Mexico OIL CONSERVATION COMMISSION

LAND COMMISSIONER E. S. WALKER
MEMBER

STATE GEOLOGIST W.B. MACEY
SECRETARY - DIRECTOR

BEFORE THE



June 12, 1956

HOBBS, NEW MEXICO

oune 12, 1700

Mr. A. L. Porter, Jr. Oil Conservation Commission Box 871 Santa Fe, New Mexico

Dear Mr. Porter:

Enclosed for your information is a revised tabulation of the April Applications for Back Allowable. This underage was incurred due to the reduction of takes by Cities Service Oil Company.

These applications cover 221 wells in 24 oil fields. The total requested back allowable is 122,348 barrels of oil.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery

Geologist

RFM/pb

Enc./

APPLICATION FOR BACK ALLOWABLE FOR MCNTH OF APRIL 1956

				PRIL UNDERAGE
COMPANY	LEASE	WELL NO.	S.T.R.	BBLS.
	BRUNSON	p∩∩ī		
	<u> Arono ar</u>	1 001		
Continental Gil Company	Lockhart B-11	7 E	11-21-37	2553
				POOL TOTAL 2553
	CAPROCK Q	UEEN POOL		
Antweil, Morris R.	Medlin	1	22-14-31	54
***	11	2	11	54
**	11	3	11	53
Cities Service Oil Co.	Government B	1	10-14-31	478
er er	**	2	Ħ	47 8
**	11 01	3	91	478
11	"	4	tt t1	478
n	**	5 6		477
**	11	7	3-14-31	477
et	**	8	10-14-31 3-14-31	477 477
tt .	11	9	0-14-21	477
H	ti	10	#	477
11	**	11	10-14-31	477
Ħ	n	12	11	477
Ħ	**	13	9 -14-31	477
tr .	11	14	11	477
**	11	15	11	477
•	11	16	Ħ	477
11	**	17	10-14-31	477
00 00	11	18	3-14-31	477
tt	11 11	19	99 97	477
11	**	20	11	477
11	H	21 22	**	477 477
Ħ	**	23	**	477
11	Ħ	24	11	477
11	State AN	1	2-14-31	560
11	17	2	11	560
11	11	3	41	560
11	11	4	11	560
95 99	#	5	35-1331	559
**	"	6	**	559
	Government C	1	34 - 14 - 31	533
 N	"	2 3	11	533
11		3 4	11	533 533
Ħ	#	5	33-13-31	532
11	Ħ	3 7	#	532
tt	11	8	e 1	532
11	State AQ	ì	16-14-31	597
Delfern Oil Company	State L	l	14-13-31	396
**	State M	1	#	519
**	State N	2	**	996
11	State P	1	26-13-31	414

			APRI	L UNDERAGE
COMPANY	LEASE	WELL NO.	S.T.R.	BBLS.
CAPROCK QUEEN CONT D				
Gulf Gil Corporation	W. M. Tulk	4	25-13-31	562
11	H	5	**	561
11	tį.	6	**	560
11	11	7	††	561
11	11	8	11	561
11	Zimmerman "A"	3	1114-31	673
11	11 11B11	1	21-14-31	7 40
11	**	2	**	814
11	C.A.Browning	1	34-13-31	345
11	11	2	11	344
**	*1	3	11	345
**	H	4	**	345
••	"	5	##	345
	**	6	**	345
	Chaves St. AJ"A"	1	26-13-31	418
	41	2	н	418
	Fed.Hopp "A"	1	10-14-31	437
	11	2	11	438
•	11	3	Ħ	438
	*	4	11	438
	W.M.Tulk	1	25-13-31	564
	II	2	ŧŧ	563
	**	3	11	563
Hodges, L. B.	St. E-2635	1	35-13-31	657
Late Oil Company	State	1	2-14-31	355
O'Neill, Jo seph I.,Jr.	Medlin	1 B	22-14-31	172
	₩	2 G	11	171
Penrose, Neville G., Inc.	Zachry St.	1	2 -14- 31	441
11 11	1)	2	11	441
**	Gray St.	1	16-14-31	270
91	Rich State	1	2-14-31	141
	Union Fed. A	1	15-14-31	655
Phillips Pet. Co.	Medlin A	1 C	22-14-31	393
Sears, Ross	Gale State	1 & 2	22-13-31	944
Superior Cil Co.	Speed "	1 M	14-12-32	548
11		2 N	11	547
**	Gov. #337	l D	25-13-31	590
11	"	2 C	**	590
11	"	3 B	**	590
11		4 A	#	589
11	St. #331	1 K	19-13-32	370
41	St. #335 - 2	20		213
11	# D**	1 D	30 - 13 - 32	687
tt	**	2 L	**	63 7
11		3 M	**	703
Trigg, John H.		4 E		637
n	Fed. Trigg	1	9-14-31	200
11	2	2 3	**	200
11	2 11	3 4	#	200
H	fl	5		200
11	**	6	4-14 - 31	200
		Ų	••	200

COMPANY	I FACE	WELL NO		LUNDERAGE
COMPANY CAPROCK QUEEN CONT D	LEASE	WELL NO.	S.T.R.	BBLS.
Trigg, John H. Cont d.	Fed. Trigg	7	4-14-31	200
n	11	8	"	200
Ħ	Ħ	9	9-14-31	200
**	H	1 7	H 01	200
er	11	25	**	200
tt .	11	10	11	200
11	*	16	4-14-31	200
tt	11	15	11	280
11	H	11	9-14-31	240
White-Geror Oil Corp.	State	1 F	16-14-31	244
•	11	2 N	11	244
Ħ	11	12 L	26-13-31	518
Ħ	it	13 K	**	518
**	Ħ	14 I	11	518
tt	#	15 AP	11	518
et	н	8 D	11	590
11	Ħ	9 C	11	590
et	**	10 E	4	590
**	tt	11 F	**	590
11	Ħ	4 E	23-13-31	432
**	Ħ	5 I	22-13-31	432
•	11	6 N	11	432
Woolley, Roland Rich	Woolley-Queen	1	35-13-31	277
Ħ	**	2	**	235
Ħ	11	3	11	236
	THET SUPPOSE	DELICALITIES DO	\a_*	POOL TOTAL 54524
Challe Oil Carrage	EAST CAPROCK			043
Skelly Oil Company	Mexico T	1	2-12-32	841
	DEAN_DEV	TOOR INATION		POOL TOTAL 841
Cities Service Oil Company		ONIAN POOL	35-15-36	1758
Cicles Service off Company	SC. AN	ı	33-13-30	POOL TOTAL 1758
	F	-K QUEEN		POOL TOIRE 1798
Carper Drlg. Co., Inc.	Fed.Jones	1	18-18-34	327
"	#	2	# #	353
tt	н	3	n	353
Ħ	**	4	Ħ	329
O'Neill, Joseph I., Jr.	D.Swigart	1 K	13-18-33	553
0 marrigo 000pm 11,021	D101119010	- 1.	10 10 00	POOL TOTAL 1915
	F	UMONT		
Amerada Pet. Corp.	St. WE"B"	3	1-21-35	355
11	11	4	"	337
97	Ida White	1	35-20-36	461
Ħ	н	2	11	460
Antweil, Morris R.	State O	1	31-18-37	577
11	11	2	11	578
Atlantic Refg. Co.	State D	1	20-21-36	510
Aztec Oil & Gas Co.	St. E-33	1 C	33-20-36	629
H	**	2 D	e1	550
11	**	3 F	11	500
11	" E-28	1 N	28-2036	292
11	**	2 K	**	292
**	*	3 M	11	292
**	Ħ	4 L	#	1100

			APF	RIL UNDERAGE
COMPANY	LEASE	WELL NO.	S.T.R.	BBLS.
EUMONT CONT D	~		22 22 21	
Charm Oil Co.	Coll	1	33-20-36 **	660
**	SPX	2	11	659 559
11	37A	1 2	*	559
II .	#	3	**	559
tt	n	4	#	560
Cities Service Oil Co.	State D	1	32-21-36	884
11	Persons	1	$27 - 19 - 36\frac{1}{2}$	489
Penrose, Neville G., Inc.	Magruder	1	28-20-36	504
11	Ħ	2	#	504
•	**	3	#	504
# 613.5	#	4	"	505
Superior Oil Company	State 334	1 A	3-21-35 "	504
**	**	2 B	**	504
19	11	3 H 4 G	**	531 106
		4 6		POOL TOTAL 15524
	FINICE	SOUTH		FOOL TOTAL 13324
Continental Oil Co.	Meyer B-22	5	22-22-36	518
11	#	6	H	517
				POOL TOTAL 1035
	HAR	E		
Continental Oil Co.	Hawk B-10	1 S	10-21-37	1982
11	†1	3 S	**	1982
				POOL TOTAL 3964
Displants II	JAL		05 04 07	005
Black, W. H. Continental Cil Co.	Cities Serv.	2	35-24-36	225 575
Gackle, Albert	Sholes B-19 Etz	3 1	19 - 25 - 37 27 - 23 - 36	621
decrie, Albert	EU2 #	2	21-23-30	630
Schermerhorn Oil Corp.	Shrmann	1	1-23-35	74 6
Southern Calif.Pet. Corp.	Maggie Dunn	3 A	24-24-36	475
			- · · · · ·	POOL TOTAL 3272
	LANGL	IE MATTIX		
Olsen, R. Oil Co.	C.Meyers	3	5-24-37	307
Resler & Sheldon	F a nning	4	33-23-37	261
Southern Calif.Pet. Corp.	Martin B	2 E	31-24-37	362
				POOL TOTAL 930
Cities Comp. Bank Co	LOVINGT		26 16 26	1.471
Cities Serv. Prod. Co.	St. AE	1 2	36-16-36 "	1471 1471
		2		POOL TOTAL 2942
	LOVINGTO	N PADDOCK		POOL TOTAL 2942
Cities Serv. Prod. Co.	St. AE	4	36-16-36	1152
11	11	5	**	1153
				POOL TOTAL 2305
	MALJ	<u>AMAR</u>		
Carper Drlg. Co., Inc.	Phillips St.	1	20-17-33	272
Warren-Bradshaw	State B	1	20-17-33	582
**	**	2	**	582
44	91 11	3	#	582
11 11	H H	4	H H	582 573
	••	5	**	573

			APR	RIL UNDERAGE	
COMPANY	LEASE	WELL NO.	S.T.R.	BBLS.	
MALJAMAR CONT D					
Warren-Bradshaw(Con*td.)	State D	1	21-17-33	715	
	**	2	11	715	
*1	**	3	11	7 28	
11	"(new)	4	Ħ	60	
				POOL TOTAL	5391
	***************************************	ERO DEVONIAN		-1	
Cities Serv. Prod. Co.	State AD	1	22 - 10 - 32	1324	
Magnolia Pet. Co.	N.Mex. "B"	1	27-10-32	8 7 7	
	**	4	* 1	8 77	
***	91	5	11	76 7	
				POOL TOTAL	3845
		ON UMEN T			
Cities Serv. Oil Co.	State E	1	30 - 19 - 3 7	583	
**	**	2	11	583	
11	11	3	**	583	
		4	**	583	
Skelly Oil Co.	St. D	1	1-20-36	411	
11		2	11	411	
**	St. E	1	29-19-37	33 8	
*	**	2	**	337	
			_	POOL TOTAL	3829
Challe oil Car		UMENT PADDOCK			
Skelly Oil Company	St. D	3	1-20-36	328	
				POOL TOTAL	328
Deading O Dates To	01 4554	PEARSALL			
Reading & Bates, Inc.	Shaw "B"	1	14-18-32	680	
		TD 4.0		POOL TOTAL	680
Dlack W II	Tad A	<u>TEAS</u>	14 00 00	400	
Black, W. H.	Fed. A	1	14-20-33	492	
**	··· 11	2 3	11	492	
**	11	3 4	11	492	
n	Fed. B			492	
	reo. D	1		704	0/70
	-	CEDDY DETREDA		POOL TOTAL	2672
Aztec Oil & Gas Co.	State	TERRY BLINEBRY 3 M		E 01	
# Cas Co.	n ace	5 M 5 F	2-21-37	521	
**	11	6 D	11	499 499	
11	n	7 C	#	499	
H	11	8 E	**	498	
Continental Oil Co.	Lockhart B-11	8 TB	11-21-37	270	
#	#	9 TB	11-21-31	270 270	
11	#	11 TB	#	208	
		11 15		POOL TOTAL	3064
	T	OWNSEND WOLFCA	MD	POOL TOTAL	3204
Machris, M. A.	B-2341		10-16-35	3365	
n	E-2716	36-3	3-16-35	1528	
		30 0	2 20 00	POOL TOTAL	4893
		VACUUM		LOOP TOTAL	,0,0
Cities Serv. Oil Co.	St. K	1	25-17-34	726	
4	# K	2	11	725 725	
		~		POOL TOTAL	1451
		WARREN ABO		TOOL TOINE	T-01
Texas Crude Cil Co.	Cartér	1-30	30-20-39	1590	
	~ ·	- 00	Jo 20 07	POOL TOTAL	1590
				1 OOL TOTAL	10/0

-APPLICATION FOR BACK ALLOWABLE CONT D PAGE 6

			APR	IL UNDERAGE	
COMPANY	LEASE	WELL NO.	S.T.R.	BBLS.	
•	WARR	EN MCKEE, NO	RTH		
Amerada Pet. Corp.	F.Turner Jr.C	1	17-20-38	2028	
				POOL TO	TAL 2028
	UNDES	IGNATED LOCA	TION		
Gulf Oil Corporation	Zimmerman "B"	4	21-14-31	814	
				TO	TAL 814
	TOT	AL NUMBER WE	LLS 221	GRAND TOTA	AL 122,348

32/1:0

TELEGRAM

May 2, 1956

MR. C. H. ALBITZ TEXAS-NEW MEXICO PIPE LINE COMPANY HOUSTON, TEXAS

FOR THE MONTH OF MAY AND APPLICABLE TO NEW MEXICO ONLY, PLEASE RUN CRUDE OIL FROM LEASES CONNECTED FOR OUR ACCOUNT IN ACCORDANCE WITH THE FOLLOWING:

- (1) RUN AN AMOUNT OF OIL FROM EACH MARGINAL PRORATION UNIT EQUAL TO THE MAY DAILY ALLOWABLE AS SHOWN BY NEW MEXICO OIL CONSERVATION COMMISSION ORDER #A-78.
- (2) RUN AN AMOUNT OF OIL FROM TOP ALLOWABLE WELLS EQUAL TO 60% OF THE MAY DAILY ALLOWABLE AS SHOWN BY ORDER REFERRED TO ABOVE. INSTRUCTIONS CONTAINED HEREIN PRESCRIBING METHOD OF CURTAILMENT OF OUR PURCHASES IS IN ACCORDANCE WITH ORDER #R-802 NOW BEING PREPARED BY THE NEW MEXICO OIL CONSERVATION COMMISSION, ACCORDING TO TELEGRAM SIGNED BY MR. A. L. PORTER, JR., DATED MAY 1, 1956. IN MAKING YOUR CALCULATIONS IN ACCORDANCE WITH INSTRUCTIONS ONE AND TWO ABOVE USE ONLY THE MAY DAILY ALLOWABLES AND IN NO CASE GIVE CONSIDERATION TO ANY UNDER PRODUCTION OR BACK ALLOWABLES WHICH MAY HAVE ACCUMULATED FOR ANY REASON PRIOR TO MAY 1.

CITIES SERVICE OIL COMPANY

GERALD McGREW, MANAGER CRUDE OIL SUPPLY DIVISION CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL PRESIDENT

1220 (R 11-54)

DL=Day Letter
NL=Night Letter
LT=International
Letter Telegran

SYMBOLS

The filing time sh LA 153 KB 203

K BRA 122 LONG PD=BAFFILESVILLE OKLA 28 120PMC=

(31).

A L PORTER SECRETARY DIRECTOR=

OTL CONSERVATION COMMISSION STATE OF NEW MEXICO SANTA FE NMEX=

EFFECTIVE JUNE 1, 1956, AND CONTINUING FOR THE MONTH OF JUNE, OUR COMPANY WILL PURCHASE ONE HUNDRED PERCENT (100 PERCENT) OF CURRENT CRUDE OIL ALLOWABLES AS SET BY YOUR COMMISSION. IT IS OUR INTENT TO PURCHASE ONLY THAT CRUDE OIL PRODUCED AS A RESULT OF JUNE ALLOWABLES AND ANY ALLOWABLES ASSIGNED AS A RESULT OF UNDER PRODUCTION IN PRIOR MONTHS WILL NOT BE PURCHASED. 9 THIS ACTION IS BEING TAKEN IN SPITE OF THE FACT THAT OUR STRIKE IS STILL UNSETTLED AND THE REFINERY AT EAST CHICAGO IS

COMPLETELY SHUT DOWN. WE EXPECT A SUBSTANTIAL INCREASE
IN OUR CRUDE OIL INVENTORIES DURING JUNE. OURPOSITION
AFTER JUNE IS INDEFINITE AT THIS TIME BUT WE WILL ADVISE
YOU AT THE EARLIEST POSSIBLE DATE:

CITIES SERVICE OIL COMPANY GERALD MCGREW MANAGER
CRUDE OIL SUPPLY DIVISION=

CLASS OF SERVICE
This is a fast message tunless its deferred character is indicated by the

proper symbol.

WESTERN UNI

TELEGRAM

W. P. MARSHALL, PRESIDENT

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt

LA 198 DC381 KA478

K BRA213 LONG RX PD=BARTLESVILLE OKLA 3 455PMC=

OIL CONSERVATION COMMISSION SANTA FE NMEX=

FOR IMMEDIATE RELEASE:

THE EAST CHICAGO REFINERY OF CITIES SERVICE OF COMPANY (DEL.) WAS SHUT DOWN AT 10:30 AM TUESDAY MORNING AS A RESULT OF A STRIKE CALLED BY THE LOCAL LABOR UNION.

THIS SHUT DOWN WAS PRECIPITATED DESPITE THE COMPANY'S OFFER TO PAY INCREASES EQUAL TO THOSE BEING OFFERED AND ACCEPTED BY ALL THE OTHER UNIONS IN THE COMPANY AND ELSEWHERE IN THE INDUSTRY. THE LOCAL UNION INSISTED UPON INSTITUTION OF STRATGHT PLANTWIDE SENTORITY WITHOUT APPROPRIATE REGARD FOR ABILITY AND OTHER QUALIFICATIONS AS A REQUISITE FOR SIGNING A CONTRACT EXTENSION AND CONTINUING WORK. THIS PRACTICE WOULD SUBJECT BOTH THE EMPLOYEES AND PLANT FACILITIES TO GREAT DANGER AND HAZARD.

TOTTLES SERVICE OIL COMPANY (DEL.) COULD NOT ACCEDE TO SUCH DEMANDS=

CTTTES SERVICE OIL COMPANY=

1956 APR 3 PM 4:34

MAIN OFFICE OCC

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CLASS OF SERVICE This is a fast message unless its deferred char-

acter is indicated by the

proper symbol.

ESTERN UNIO

TELEGRAM

DL=Day Letter NL=Night Letter

LT=International Letter Telegram

while the date line on domestic telegrams Estandard Time at point of origin. Time of receipt is STANDARD TIME The filing time show

Mof delination

. LA 06956 AGA 122

(22) ·i., i.,

K BRB 006 LONG PD=BARTLESVILLE OKLA 5 1118AMC= A L PORTER . SECRETARY DIRECTOR OIL CONSERVATION COMM= STATE OF NEW MEXICO SANTA FE NMEX=

DUE TO STRIKE WHICH CLOSED OUR EAST CHICAGO REFINERY THE FOLLOWING TELEGRAM HAS BEEN SENT TO ALL TRANSPORTERS WHO RECEIVED CRUDE FROM LEASES FOR OUR ACCOUNT IN KANSAS. OKLAHOMA, TEXAS, NEW MEXICO AND LOUISTANA.

9 EFFECTIVE APRIL 1. 1956 AND CONTINUING UNTIL FURTHER NOTICE, PLEASE RUN FROM LEASES CONNECTED FOR OUR ACCOUNT AN AMOUNT OF OIL EQUAL TO SIXTY PERCENT OF ACTUAL DAILY AVERAGE RUNS MADE IN FEBRUARY, 1956.

9 PROPERTIES UNDER WATERFLOOD OPERATIONS ARE TO BE EXEMPT FROM THIS PROMRATION.

9 EVERY EFFORT WILL BE MADE TO RESUME NORMAL PURCHASES AT THE EARLEST POSSIBLE DATE= *CITIE SERVICE OIL CO GERALD MC GREW=

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

ESTERN UNIO

TELEGRAM

W. P. MARSHALL, PRESIDENT c telegrams is STANDARD TIME at point of origin. Time of reserves STANIARD TIME at point or use

NL=Night Letter

(R 11-5 (05)

LA 161 KB320

K BRB004 LONG RX PD=BARTLESVILLE OKLA 22 MR A L PORTER SECRETARY DIRECTOR OTL CONSERV COMMISSION-STATE OF NEW MEXICO SANTA FE NMEX-

FOR RELEASE SUNDAY, APRIL 29, 1956

CITTES SERVICE OIL COMPANY WILL INCREASE ITS CRUDE OIL PURCHASES TO ABOUT 80 PER CENT OF NORMAL EFFECTIVE MAY 1 IN ALL STATES IN WHICH IT BUYS, ACCORDING TO AN ANNOUNCEMENT BY GERALD MCGREW, MANAGER OF THE COMPANY'S CRUDE OIL SUPPLY DIVISION. STATES AFFECTED ARE KANSAS. OKLAHOMA, TEXAS, NEW MEXICO AND LOUISTANA.

THE COMPANY CURTATLED CRUDE OTL PURCHASES TO ABOUT 60 PER CENT OF NORMAL ON APRIL 1 AS A RESULT OF A STRIKE WHICH CLOSED TTS EAST CHICAGO REFINERY. RELAXATION OF PURCHASE PRORATION HAS BEEN MADE POSSIBLE BECAUSE THE COMPANY HAS FOUND OUTLEGS FOR SOME OF ITS CURRENT CRUDE SURPLUS. MCGREW SAID. THE REFINERY HAS BEEN CLOSED SINCE APRIL 3. IN EARLY NEGOTIATIONS, THE COMPANY OFFERED TO MEET INDUSTRY WAGE INCREAST PATTERNS . MEETINGS BETWEEN COMPANY AND UNION NEGOTIATORS ARE CONTINUING=

CITIES SERVICE OIL CO GERALD MCGREW MANAGER CRUDE OIL SUPPLY DIVISION=

29 1956 80 1 60 1 3=

NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS. NEW MEXICO

MEMORANDUM TO: All operators of top allowable wells on which underproduction was incurred because of curtailment of purchases by Cities

Service Oil Co. during April 1956.

SUBJECT: Back Allowable

As a result of pipeline prorationing due to curtailment of crude oil purchases by the Cities Service Oil Company during the month of April 1956 underproduction has been incurred by a number of wells. In accordance with Rule 503 (f) of the Commission Rules and Regulations, any operator of wells thus affected may make application for the making up of such underproduction.

The enclosed forms are to be used in applying for back allowable. All applications must be filed in duplicate with the Oil Conservation Commission, Box 2045, Hobbs, New Mexico, not later than May 31, 1956. Applications must be limited to top allowable wells.

Under-production covered by the above mentioned applications shall be made up only in the amounts and at the rates authorized in subsequent Monthly Proration Schedules.

You are urged to give this matter your prompt attention in order that the information may be assimilated for presentation at the appropriate oil allowable hearing.

OIL CONSERVATION COMMISSION

F. J. Martyn y

R. F. Montgomery
Proration Manager

APPLICATION FOR BACK ALLOWABLE

				Date	 	
New Mexico Oil Box 2045 Hobbs, New Mex	. Conservation Com	mission				
Gentlemen:						
Rules and Regulor amounts of able to compen line proration	ccordance with the elations, permissi oil set out below sate for under pr during April, 195 authorized in the	on is here in additi coduction w	by reques on to the hich was further n	sted to per regular incurred requested	oroduce cly assign because that s	the amount gned allow- e of pipe- uch
Pool	Lease	Well No.	S.T.R.	April Allow. Bbls.	_	April Underage Bbls.
All of the about the oil prorate	ove listed wells a	are current	ly assign	ned <u>top</u> i	unit all	<u>owable</u> on
			Company	or Opera	ator	
Name or Autho	orized Transporter					
		•	Represe	ntative		
			Address			

MAIN OFFICE OCAPPLICATION FOR BACK-ALLOWABLE

ISSS MAY CO AT 8:36

Date 1000 MAY 21 MM 7: 40

May 11, 1956

May Lexico Cil Conservation Commission Sox 1843 Hobbs - New Mexico

twntlemen.

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil action below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline provation during April . 1956. It is further requested that such production be authorized in the appropriate rootidy provation schedules.

1001	Lease	Well No.	S. T. E.	April Allow. Bbls.	April Frod. Bbls.	April Under go Bbls
Caprock-Queen	State	1 F	16-14-31	1200	956.24	243.76
Caprock-Queen	State	2 N	16-14-31	<u>1200</u> 2400	956.23 1912.47	243.77 487.53

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Tesas-New Mexico Pipe Line Co. Notes or Authorized Transporter White-Geror Oil Corporation

Company or Operator

Representative

1846 East Broadway, Turson, Arizona

MAIN OFFICE OCC 105 May 25 MI 8:36

MAIN OFFICE OCC 105 May 21 Date May 11, 1956

7:40

May Mexico Oil Conservation Commission Earl 2045

Hobbs New Mexico

tendlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Legulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April 1933. It is further requested that such production be authorized in the appropriate mentally proration schedules.

Poel	Lease	Well No.	S. T. R.	April Allow, Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock-Queen	State	1+ E	23-13-31	1200	767.65	432.35
Caprock-Queen	State	5 I	22-13-31	1200	767.65	432.35
Caprock-Queen	State	6 N	22-13-31	1200	767.65	432.35
				3600	2302.95	1297.05

schedule.

Texas-New Mexico Pipe Line Co. Name or Authorized Transporter White-Geror Oil Corporation

Company or Operator

1846 East Broadway, Tueson, Arizona

MAIN OFFICE OCC HOBES OF THE OCC

Date_

May 11, 1956

1956 MAY &D MI 8:361958 MAY 21 AM 7:40

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April , 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well No.	S. T. R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock-Queen	State	8 D	26-13-31	1200	610.15	589.85
Caprock-Queen	State	9 C	26-13-31	1200	610.15	589.85
Caprock-Queen	State	10 E	26-13-31	1200	610.16	589.84
Caprock-Queen	State	11 F	26-13-31	1200	610.16	589.84
				4800	2440.62	2359.38

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas-New Mexico Pipe Line Co. Name or Authorized Transporter White-Geror Oil Corporation

Company or Operator

1846 East Broadway, Tueson, Arizona

Address

Representative

MAIN OFFICA DELICATION FOR BACK ALLOWABLE

								1	Date	Мау	11,	1956	
1020 1/11/		7.5		- C3000 14444	_					 			
1900 PART	نسسه	11	ਲ •	3 61858 MAY	21	AM	7 *	A 1					

Mew Mexico Oil Conservation Commission Box 2045 Hobbs: New Mexico

Gendement

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate contact proration schedules.

∂20!	Lease	Well No.	S. T. R.	April Allow Bbls.	April Prod. Bbls.	April Underage Bbls
Caprock-Queen	State	12 L	26-13-31	1200	682.27	517.73
Caprock-Queen	State	13 K	26-13-31	1200	682.27	517.73
Caprock-Queen	State	14 I	26-13-31	1200	682.27	517.73
Caprock-Queen	State	15 P	26-13-31	1200	682.27	517.73
				4800	2729.08	2070.92

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas-New Mexico Pipe Line Co. Name or Authorized Transporter White-Geror Oil Corporation

Company or Operator

Representative

1846 East Broadway, Tucson, Arizona

APPLICATION FOR BACK ALLOWABLE

MAIN OFFICE OCC

MOBBS OFFIGE, OFFIGE

New Mexico Oil Colemnation Condition 17
Box 2045
Hobbs, New Mexico

ISSNAY 13 AM 9:51

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during September, 1955. It is further requested that such production be authorized in the appropriate monthly proration schedules.

				April	April	April
Pool	Lease	Well No.	S.T.R.	Sept .	Sept.	Sept.
				Allow.	Prod.	Underage
				Bbls.	Bbls.	Bbls.
Mescalero-Dev.	State AD	1	22-10-32	4530	3206	1324
Lovington-Abo	State AE	1	36-16-36	3600	2129	1471
11	#	2	Ħ	3600	2129	1471
Lowington-Padd.	State AE	4	36-16-36	2130	978	1152
Ħ	#	5	•	2130	977	1153

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas-New Mexico Pipeline Company

Name of Authorized Transporter

Cities Service Production Company

Company or Operator

Representative

Box 97. Hobbs. New Mexico

MAIN OFFICE OCC

HODRS OFFICE OCC

APPLICATION FOR BACK ALLOWABLE

10V2 1/17 21 11 6:47

Date May 16, 1556

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well i	No. S.T.R.	April Allow	April Prod.	April Underage
				Bbls.	Bbls.	Bbls.
Caprock-Queen	Government B	1	10-14-31	1200	722	478
Ħ	*	2		1200	722	478
Ħ	Ħ	3	17	1200	722	478
TÎ .	Ħ	4	Ħ,	1200	722	478
n	Ħ	5	*	1200	723	477
Ħ	Ħ	6	3-14-31	1200	723	477
Ħ	**	7	10-14-31	1200	723	477
n	n	8	3-14-31	1200	723	477
n	Ħ	9	#	1200	72 3	477
n	17	10	17	1200	723	477
*	Ħ	11	10-14-31	1200	723	477
Ħ	Ħ	12	tt ·	1200	72 3	477
•	Ħ	13	3-14-31	1200	72 3	477
Ħ	11	14	17	1200	723	477
R	11	15	11	1200	723	477

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas-New Mexico Pipeline Company

Name or Authorized Transporter

Cities Service Oil Company
Company or Operator

John Deraco.

Representat/ve

Box 97, Hobbs, New Mexico

HOSDS OFFICE OCC

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well No	. S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock-Queen (Co	16	3-14-31	1200	723	477	
Ħ	**	17	10-14-31	1200	723	477
7	11	18	3-14-31	1200	723	477
*	**	19	19	1200	723	477
11	11	20	Ħ	1200	723	477
Ħ	17	21	Ħ	1200	723	477
**	tf	22	₩	1200	723	477
tt	17	23	Ħ	1200	723	477
Ħ	11	24	Ħ	1200	723	477
Caprock Queen	State AN	1	2-14-31	1200	6 4 0	560
Ħ	11	2	17	1200	640	560
Ħ	11	3	TT .	1200	640	560
Ħ	#	4	Ħ	1200	640	560
11	11	5	35-13-31	1200	641	559
17	11	6	*	1200	641	559

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas-New Mexico Pipeline Company

Name or Authorized Transporter

Cities Service Oil Company Company or Operator

Box 97, Hobbs, New Mexico

HOP AS USEINE COC

APPLICATION FOR BACK ALLOWABLE

193144 Date May 16, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well	No. S.T.R.	April	April	April
				Allow.	Prod.	Underage
Caprock Queen	Government C	3	74 - 1491	Bbls. 1200	Bbls.	Bbls.
captocy agast	Actiment C	2	34-14-31 "		667	533
 #	**			1200	667	533
		3	11	1200	667	533
17	#	4	Ħ	1200	667	533
17	11	5	33- 13 -31	1200	668	532
Ħ	Ħ	7	77	1200	668	532
17	Ħ	8	17	1200	668	532
Caprock-Queen	State AQ	1	16-14-31	1200	603	5 97
Dean-Devonian	State AW	1	35-15-36	9600	7842	1758
Eumont	State D	l	32-21-36	1200	316	884
**	Persons	1	27-19-36	1200	711	489
Monument	State E	1	3 0-19-3 7	1200	617	583
Ħ	W	2	17	1200	617	583
Ħ.	11	3	17	1200	617	583
#	**	4	Ħ	1200	617	583

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas-New Mexico Pipeline Company

Name or Authorized Transporter

Cities Service Oil Company
Company or Operator

Representative

Box 97, Hobbs, New Mexico

APPLICATION FOR BACK ALLOWABLE

MOBRE OFFICE OCC

Date_

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well N	No. S.T.R.	April Allow. Bbls.	•	April Underage Bbls.
Vacuum "	State K	1 2	25-17-34 "	1200 1200	474 474	72 6 725

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

> Cities Service Oil Company Company or Operator

Texas-New Mexico Pipeline Company

Name or Authorized Transporter

Box 97, Hobbs, New Mexico

MAIN OFFICE OCC HODDS OFFICE OCC APPLICATION FOR BACK ALLOWABLE 1898 MAY 21 AM 3: 43 MAY 17 Math: May 16, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well No.	S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock (Queen)	State 335 - 2	2-0	19-13-3	32 1200	987	213

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

p	
	THE SUPERIOR OIL COMPANY
Cities Service Oil Company (Trucks)	Company or Operator
Name or Authorized Transporter	BHstranklin
	Representative
	Midland, Texas
	Address

MAIN OFFICE OCC APPLICATION FOR BACK ALLOWABLE 1958 MAY 21 All 8:49 HOBBS OFFICE OCC APPLICATION FOR BACK ALLOWABLE 1958 MAY 17 AM Dates May 16, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well No.	S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock (Queen)	State 331	1-K	19-13-32		830	370

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Cities Service Oil Company (Trucks)

Name or Authorized Transporter

THE SUPERIOR OIL COMPANY

Company or Operator

Representative

Midland, Texas

MAIN OFFICE OCC HOBBS OFFICE OCC APPLICATION FOR BACK ALLOWABLE

1956 MAY 21 All 8: 49 MAY 17 All plate 08 May 16, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well 1	No. S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock (Queen)	W. C. Speed	1-M 2-N	14-12-32 14-12-32	1200 1200	652 653	548 547
				2400	1305	1095

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Cities Service Oil Company (Trucks)

Name or Authorized Transporter

THE SUPERIOR OIL COMPANY

Tranklin

Company or Operator

Representative

Midland, Texas

MAIN OUGBES OFFICE OCC APPLICATION FOR BACK ALLOWABLE

17 M 19:08

Date May 16, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well	No. S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock (Queen)	Government # 337	1-D 2-C 3-B 4-A	25-13-31 25-13-31 25-13-31 25-13-31	1200 1200 1200 1200	610 610 611	590 590 590 589
						
				4800	2441	2359

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

THE SUPERIOR OIL COMPANY

Texas-New Mexico Pipe Line Company

Name or Authorized Transporter

Company or Operator

Representative

Midland, Texas

APPLICATION FOR BACK ALLOWABLE

HORRS OFFICE OCC DATE October 15, 1956

New Mexico Oil Conservation Commission 1956 CCT 15 MM 10:03 Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount of amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during May, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

				April	April	April	_
Pool	Lease Well No. S.T.		No. S.T.R.	XXXX	Sies Max		200
N. WarrenMcKee	M.J. Raley "A"	1	18-20-38	Allow. Bbls.	Prod. Bbls.	Underage Bbls.	
				4530	2440	2090	

All of the above listed wells are currently assigned too unit allowable on the oil proration schedule.

Texas-New Mexico Pipe Line Company for Cities Service Oil Company

Name or Authorized Transporter

Amerada Petroleum Corporation

Company or Operator

Drawer D, Monument, New Mexico Address

APPLICATION FOR BACK ALLOWABLE

HOBBS OFFIDATECCOctober 15, 1956

New Mexico Oil Conservation Commission 1956 CCT 15 AM 10:03 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount of amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during May, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well N	o. S.T.R.	May Allow. Bbls.	May Prod. Bbls.	May Underage Bbls.
. Warren McKee	M.J. Raley "A"	1	18-20-38	4588	2686	1902

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas New Mexico Pipe Line Company for Cities Service Oil Company

Name or Authorized Transporter

Amerada Petroleum Corporation

Company or Operator

Representative

Drawer D, Monument, New Mexico

HOBBS CFFICE OCC

ON FOR BACK ALLOWABLE 1838 HAY 17 AN 1916: 47

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well	No. S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock (Queen)	State 335-B	1-D 2-L 3-M 4-E	30-13-32 30-13-32 30-13-32 30-13-32	1290 1290 1320 1290	603 603 617 603	687 687 703 687
				5190	2426	2764

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

THE SUPERIOR OIL COMPANY

Texas-New Mexico Pipe Line Company

Name or Authorized Transporter

Company or Operator

Representative

Midland, Texas

HOBBS OFFICE OCC

MAIN OFFICE OCC APPLICATION FOR BACK ALLOWATELEAY 17 AT 11:51 1956 MAY 21 AM 8:49 Date May 16, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well N	o. S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls•
Eumont	State 334	1-A 2-B 3-H 4-G	3-21-35 3-21-35 3-21-35 3-21-35	1140 1140 1200 240	636 635 669 134	504 504 532 106
						
				3720	2074	1646

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

THE SUPERIOR OIL COMPANY

Heranklin

Texas-New Mexico Pipe Line Company

Name or Authorized Transporter

Company or Operator

Representative

Midland, Texas

MAIN OFFICE OCC

APPLICATION FOR BACK ALLOWABL

1956 MAY 21 AM 8:48

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well N	o. S.T.R.	Allow.	•	April Underage Bbls.
Jalmat	Ehrmann	1	1-23-35	1170	45 4	716

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Schermerhorn Oil Corp.

Company or Operator

Cities Service Pipe Line Co.

Name or Authorized Transporter

Representative

Odessa, Texas

Address

P.O. Box 1027

Jack Call



New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool Pool	Lease	Well No. S.T.R.	•	April Prod. Bbls.	April Underage Bbls.
Vacuum	Cities Service	1-E 20-17-35	1200	1043	157
n	State	2-C 19-17-35	1200	1043	157

<u>All</u> of the above listed wells are currently assigned <u>top unit allowable</u> on the oil proration schedule.

Texas-New Mexico Pipe Line Company

Name or Authorized Transporter

L. H. J. Harper

Company or Operator

Representative

Box 953, Midland, Texas

MAIN OFFICE OCC

APPLIFORIGENOFOR BACK ALLOWABLE

1956 MAY
15 All Q: 10

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well	No. S.T.R.	April Allow.	April Prod.	April Underage
E-K Queen	Federal-Jones AF	#1	18-18-34	Bbls. 1110	Bbls. 783	Bbls. 327
Ħ	11	#2	n	1200	847	353
Ħ	ŧż	#3	n	1200	847	353
n	n FA . 925	#4	п	1110	781	329
		Т	otal	4620	3258	1362

<u>All</u> of the above listed wells are currently assigned <u>top unit allowable</u> on the oil proration schedule.

A. C. Blackburn Tank Truck Service Name or Authorized Transporter Carper Drilling Company, Inc.

Company or Operator

Representative

Carper Bldg., Artesia, N. Mex.
Address

MAIN OFFICE CCC HOBBS OFFICE OCC APPLICATION FOR BACK ALLOWABLE

1983 MAY 28 MM 9:40

1955 Baye 15 168 1936

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well No.	S.T.R.	April Allow. Bbls.		April Underage Bbls•
Caprock Queen	Medlin A	1 - C	22-14-3	1 1200	807	393

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Phillips Petroleum Company

Company or Operator

Texas-New Mexico Pipe Line Company

Name or Authorized Transporter

Representative

Box 2105, Hobbs, New Mexico

MAIN OFFICE OCCUMATION FOR BACK ALLOWABLE

1956 MAY 18 AM 9:41

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well No.	S.T.R.	April Allow. Bbls.	•	April Underage Bbls.
Jickey-Queen	State	1 :	2-14-31	120€	6 3 3	

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Late Gil Company
Company or Operator

Texas Pipe Line Co. for Accts. Cities Service

Name or Authorized Transporter

Representative

Bookkeeper

May 14, 1956

P. C. Box 670, San Angelo, Texas
Address

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well N	o. S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
E. Caprock Devonia	n Lexico T	1	2-12-32	6810	5969	341
Monument	State D	1 2	1-20-36 1-20-36	1200 1200	789 789	411 411
Monument #	State E	1 2	29-19-37 29-19-37	1200 1200	ਤੋ 62 ਤੇ63	338 337
Honument Paddock	State D	3	1-20-36	1620	1292	32 8

<u>All</u> of the above listed wells are currently assigned <u>top unit allowable</u> on the oil proration schedule.

SKELLY OIL COMPANY

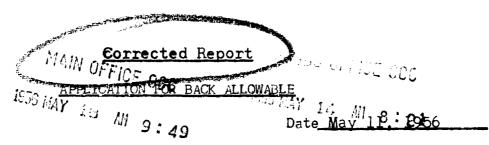
TEXAS-NEW MEXICO PIPE LINE CO.

Name or Authorized Transporter

Company or Operator

Representative Dist. Sur

Box 38, Hobbs, New Mexico



New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

	Pool		Lease	Well	No.	S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
*	Caprock	Queen "	Medlin Medlin Medlin	1 2 3	22	-14-31 -14-31 -14-31	1200	1146 1146 1147	53 54 54
	Eumont Eumont		State "O" State "O"	1 2		-18-37 -18-37		622 623	5 77 5 78

cut back We have 1024 barrels in storage in test tanks on this lease, which P.L./ All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas-New Mexico Pipe Line Name or Authorized Transporter

MORRIS R. ANTWEIL Company or Operator

Representative

Box 1058, Hobbs, New Mexico

HORSE OFFICE OCC

APPLICATION FOR BACK ALLOWABLE

Date 14 27, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

						جانيت ميسيس مسييس سيهوين
Pool	Lease	Well No.	S.T.R.	April	April	April
				Allow.	Prod.	Underage
				Bbls.	Bbls.	Bbls.

Caprock Queen E-2635 State # 1-35-13S,31E

1,292.16 543.24 748.92

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Cities Service

Name or Authorized Transporter

L. B. Hodges

Company or Operator

Representative

Box 671, Roswell, N.M.

MAIN OFFICE OCC

HOBBS OFFICE OCC

APPLICATION FOR BACK ALLOWABLE

1938 TAY 11 17 11:15

1956 MAY Date May 4,31956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well	No. S.T.R.	April Allow. Bbls.	April Pxod. Bbls.	April Underage Bbls.
Brunson	Lockhart B-11	7-E	11-21-37	2820	267	2553
Hare	Ha wk B-10	1 - S	10-21-37	2820	838	1982
		3 – S	10-21-37	2820	838	1982
Jalmat	Sholes B-19	3	19-25-37	1200	625	575
South Eunice	Meyer B-22	5	22-22-36	1200	682	518
	•	6	22-22-36	1200	683	517
Terry Blinebry	Lockhart B-11	8-TB	11-21-37	1620	1350	270
-		9- T B	11-21-37	1620	1350	270
		11-TB	11-21-37	1242	1034	208

<u>All</u> of the above listed wells are currently assigned <u>top unit allowable</u> on the oil proration schedule.

Texas-New Mexico Pipe Line Company
Name or Authorized Transporter

Continental Oil Company
Company or Operator

Representative

Box 68, Eunice, New Mexico

APPLICATION FOR BACK ALLOWABLE

AM

10:14 Date May 7, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	Well	No. S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock Queen	Medlin Medlin Medlin	1 2 3	22-14-31 22-14-31 22-14-31	1200	805 805 805	395 395 395
Eumont	State "O" State "O"	1 2	31-18-37 31-18-37		622 623	577 57 8

<u>All</u> of the above listed wells are currently assigned <u>top unit allowable</u> on the oil proration schedule.

Texas=New Mexico Pipe Line

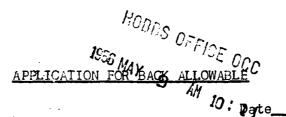
Name or Authorized Transporter

MORRIS R. ANTWEIL

Company or Operator

Representative

Box 1058, Hobbs, New Mexico



New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Rule 503 (f) of the New Mexico Rules and Regulations, permission is hereby requested to produce the amount or amounts of oil set out below in addition to the regularly assigned allowable to compensate for under production which was incurred because of pipeline proration during April, 1956. It is further requested that such production be authorized in the appropriate monthly proration schedules.

Pool	Lease	We	11 1	lo. S.T.R.	April Allow. Bbls.	April Prod. Bbls.	April Underage Bbls.
Caprock-Juee	nWoolley	Jueen	2	35-13-31-35-13-31-35-13-31-31-31-31-31-31-31-31-31-31-31-31-	-1200	923 965 964	277 235 236
				TOTALS	- 3600	2852	748

All of the above listed wells are currently assigned top unit allowable on the oil proration schedule.

Texas-New Lexico Pipe Line Co.
Name or Authorized Transporter

Roland Rich Woolley
Company or Operator

Representative

Supt.

Box 398, Loco Hills, New Mexico Address

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO

May 3, 1956

MEMORANDUM

TO:

Governor John F. Simms

PhOM:

A. L. Porter, Jr.

I'm attaching a copy of a telegram from Cities Service Oil Company which indicates that they are complying with Order R-802, issued after the April 30th hearing. R-802 continued the provisions of our earlier emergency orders.

I will go to Roswell Friday for a meeting with Velma Petroleum Corporation, Potash Company of America, and the U. S. Geological Survey concerning proposed locations of wells in the potash area. From there I will go to Hobbs for a meeting with Wilshire Oil Company and the Hobbs technical staff on Monday. I will stay to vote on Tuesday and be back in the Santa Fe Office on Wednesday morning.

ALP:bro

TELEGRAM

May 2, 1956

MR. C. H. ALBITZ TEXAS-NEW MEXICO PIPE LINE COMPANY HOUSTON, TEXAS

1 1 1 1 10

FOR THE MONTH OF MAY AND APPLICABLE TO NEW MEXICO ONLY, PLEASE RUN CRUDE OIL FROM LEASES CONNECTED FOR OUR ACCOUNT IN ACCORDANCE WITH THE FOLLOWING:

- (1) RUN AN AMOUNT OF OIL FROM EACH MARGINAL PRORATION
 UNIT EQUAL TO THE MAY DAILY ALLOWABLE AS SHOWN BY NEW MEXICO
 OIL CONSERVATION COMMISSION ORDER #A-78.
- (2) RUN AN AMOUNT OF OIL FROM TOP ALLOWABLE WELLS EQUAL TO 60% OF THE MAY DAILY ALLOWABLE AS SHOWN BY ORDER REFERRED TO ABOVE. INSTRUCTIONS CONTAINED HEREIN PRESCRIBING METHOD OF CURTAILMENT OF OUR PURCHASES IS IN ACCORDANCE WITH ORDER #R-802 NOW BEING PREPARED BY THE NEW MEXICO OIL CONSERVATION COMMISSION, ACCORDING TO TELEGRAM SIGNED BY MR. A. L. PORTER, JR., DATED MAY 1, 1956.

IN MAKING YOUR CALCULATIONS IN ACCORDANCE WITH INSTRUCTIONS
ONE AND TWO ABOVE USE ONLY THE MAY DAILY ALLOWABLES AND IN
NO CASE GIVE CONSIDERATION TO ANY UNDER PRODUCTION OR BACK
ALLOWABLES WHICH MAY HAVE ACCUMULATED FOR ANY REASON PRIOR
TO MAY 1.

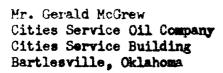
CITIES SERVICE OIL COMPANY
GERALD McGREW, MANAGER
CRUDE OIL SUPPLY DIVISION

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

May 1, 1956



Dear Sir:

We enclose a copy of Order R-802 issued May 1, 1956, by the Oil Conservation Commission in Case 1067, which was heard on April 30th.

Very truly yours,

A. L. Porter, Jr.
Acting Secretary - Director

ALP:brp Encl.

AIR MAIL

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 27, 1956

MEMORANDUM

TO:

Governor Simms

FROM:

A. L. Porter, Jr.

As of this date pipeline proration is still in effect. I have had no word from Cities Service Oil Company as to when they expect an end to the strike at their East Chicago Refinery. I received a telegram from them on April 20th advising that they had directed Texas New Mexico Pipeline Company to run oil in accordance with Order A-77 (B). We have advertised a hearing to be held here Monday April 30th at 10:00 A.M. to determine whether the Commission should continue the provisions of Order A-77 (B) for the duration of the period of pipeline proration. The present order expires April 29th.

In the meantime, we received applications for rehearing on Orders A-77 (A) and A-77 (B) from the attorneys of Cities Service Oil Company. Due to the fact that the orders in question are emergency orders, issued without a hearing, I have taken no action other than to acknowledge receipt of their applications on April 23rd.

ALP: brp

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			OTT. CONSERVATION COMMISSION	

send the following message, subject to the terms on back hereof, which are hereby agreed to

MAY 1, 1956

MR. GERALD MC GREW CITIES SERVICE OIL COMPANY BARTLESVILLE, OKLA.

AS A RESULT OF THE SPECIAL HEARING HELD ON APRIL 30, 1956, BEFORE THE NEW MEXICO OIL CONSERVATION CONDISSION IN RE CASE 1067, THE FOLLOWING ORDER IS NOW IN THE PROCESS OF BEING ISSUED BY THE COMMISSION REFECTIVE THIS DATE. (1) THAT DURING THE EFFECTIVE PERIOD OF THIS ORDER CITIES SERVICE OIL COMPANY SHALL NOT REDUCE ITS TAKE FROM ANY MARGINAL PRORATION UNIT TO WHICH A MARGINAL ALLOWABLE HAS BEEN ASSIGNED UNDER THE TERMS AND PROVISIONS OF ORDER A-78; PROVIDED, HOWEVER, THAT NOTHING IN THIS ORDER SHALL BE CONSTRUED AS DENYING ANY OPERATOR THE RIGHT TO APPLY FOR BACK ALLOWABLE PURSUANT TO THE TERMS OF RULE 503 (1) OF THE COMMISSION'S RULES AND REGULATIONS.

A. L. PORTER, JR. SECRETARY - DIRECTOR

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Send the following message, subject to the terms on back hereof, which are hereby agreed to

MAY 1, 1956

MR. EUGENE BUSH
MC GRAW HILL PETROLEUM PUBLICATIONS
W-724 PRUDENTIAL BLDG.
HOUSTON 25, TEXAS

COMMISSION ORDER 802 RPFECTIVE MAY Let EXTENDS THE PROVISIONS OF COMMISSION ORDER A-77 (B) FOR THE DURATION OF THE PERIOD OF PIPELINE PROPATION: THIS ORDER LIMITS REDUCTION IN TAKES THROUGH TOP UNIT ALLOWABLE WELLS.

A. L. PORTER, JR. SECRETARY - DIRECTOR

BARTLESVILLE, OKLA. APRIL 27, 1956 4:51 PM

MR. A. L. PORTER, SECRETARY-DIRECTOR, OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FOR RELEASE SUNDAY, APRIL 29, 1956

CITIES SERVICE OIL COMPANY WILL INCREASE ITS CRUDE OIL PURCHASES TO ABOUT 80 PER CENT OF NORMAL EFFECTIVE MAY 1 IN ALL STATES IN WHICH IT BUYS, ACCORDING TO AN ANNOUNCEMENT BY GERALD MCGREW, MANAGER OF THE COMPANY'S CRUDE OIL SUPPLY DIVISION. STATES AFFECTED ARE KANSAS, OKLAHOMA, TEXAS, NEW MEXICO AND LOUISIANA.

THE COMPANY CURTAILED CRUDE OIL PURCHASES TO ABOUT 60 PER CENT OF NORMAL ON APRIL 1 AS A RESULT OF A STRIKE WHICH CLOSED ITS EAST CHICAGO REFINERY. RELAXATION OF PURCHASE PRORATION HAS BEEN MADE POSSIBLE BECAUSE THE COMPANY HAS FOUND OUTLEGS FOR SOME OF ITS CURRENT CRUDE SURPLUS, MCGREW SAID. THE REFINERY HAS BEEN CLOSED SINCE APRIL 3. IN EARLY NEGOTIATIONS, THE COMPANY OFFERED TO MEET INDUSTRY WAGE INCREASE PATTERNS. MEETINGS BETWEEN COMPANY AND UNION NEGOTIATORS ARE CONTINUING.

CITIES SERVICE OIL CO. GERALD MCGREW, MANAGER CRUDE OIL SUPPLY DIV.

CLASS OF SERVICE This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNIO

SYMBOLS DL=Day Letter NL=Night Letter International

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at

CA 171 KB 399

K BRAZ 11 LONG PD=BARTLESVILLEGIKLA 20 458PMG56 APR 20 PM 4 13 A L PORTER JR SECRETARY DIRECTOR=

OTE CONSERVATION COMMISSION SANTA FE NMEX=

THE FOLLOWING WIRE HAS BEEN SENT TO THE TEXAS NEW MEXICO LIPE LINE COMPANY

FOR THE REMAINDER OF APRIL AND APPLICABLE TO NEW MEXICO ONLY, PLEASE RUN CRUDE OIL FROM LEASES CONNECTED FOR OUR ACCOUNT IN ACCORDANCE WITH THE FOLLOWING:

VI. RUN AND AN AMOUNT OF OTL FROM EACH MARGINAL PROPATION UNIT EQUAL TO THE APRIL DATLY ALLOWABLE AS SHOWN BY THE NEW MEXTCO OTE CONSERVATION COMMISSION ORDER NO A 77.

72. RUN AN AMOUNT OF OTE FROM TOP ALLOWABLE WELL'S EQUAL TO THIRTY PERCENT (30PERCENT) OF THE PRIC DATEY ACLOWABLE AS SHOWN BY ORDER REFERRED TO ABOVE.

THE CHANGE IN METHOD OF CURTATEMENT OF PURCHASES IS NECESSITATED BY TSSUANCE OF ORDER A 77-B BY THE NEW MEXTCO OTL CONSERVATION COMMISSION."

CTTTES SERVICE OTL CO GERALD MCGREW MANAGER CRUDE OTE SUPPLY DTVN=

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			Oil Conservation Commission	
S. Jal. C. Harrier	willant to the form on it.	Limit will be a limit		!

APRIL 6, 1956

CITIES SERVICE OIL COMPANY BARTLESVILLE, OKLAHOMA Attn: MR. GERALD McGREW

THIS IS TO ADVISE AND TO RENDER NOTICE THAT THE OIL CONSERVATION COMMISSION OF NEW MEXICO, ACTING UNDER THE STATUTORY POWERS GRANTED IT BY THE LEGISLATURE OF THE STATE OF NEW MEXICO ISSUED THIS DATE EMERGENCY ORDER NO. A-77-(A) TO-WIT:

IT IS THEREFORE ORDERED:

1. THAT DURING THE EFFECTIVE PERIOD OF THIS ORDER CITIES SERVICE OIL COMPANY SHALL NOT REDUCE ITS TAKE FROM ANY MARGINAL PROPATION UNIT TO WHICH AN ALLOWABLE HAS BEEN ASSIGNED UNDER THE TERMS AND PROVISIONS OF ORDER NO. A-77.

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		Oil Conservation Complete	
		Oil Conservation Commission	<u> </u>

send the following message, subject to the terms on back hereof, which are hereby agreed to

Page 2

2. THAT IN THE EVENT OF PIPELINE PROPATIONING BY ANY COMMON PURCHASER, SAID COMMON PURCHASER SHALL NOT REDUCE ITS TAKE FROM ANY MARGINAL PROPATION UNIT TO WHICH AN ALLOWABLE HAS BEEN ASSIGNED UNDER THE TERMS AND PROVISIONS OF ORDER NO. A-77.

PROVIDED, HOWEVER, THAT NOTHING IN THIS ORDER SHALL BE CONSTRUED AS DENYING ANY OPERATOR THE RIGHT TO APPLY FOR BACK ALLOWABLE PURSUANT TO THE TERMS OF RULE 503 (1) OF THE COMMISSION'S RULES AND REGULATIONS."

YOU ARE FURTHER ADVISED THAT TESTIMONY WILL BE TAKEN AT THE REGULAR MONTHLY ALLOWABLE HEARING ON APRIL 18, 1956 AT SANTA FE, NEW MEXICO, FOR THE PURPOSE OF DETERMINING THE NECESSITY OF CONTINUING SUCH

DOMESTIC SERVICE	\geq			
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·			Oil Conservation Commission	
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Page 3

ORDER IN FORCE SHOULD THE EMERGENCY CONTINUE TO EXIST.

A. L. PORTER, Jr., Secretary-Director OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

April 10, 1956

MEMORANDUM

TO: Governor John F. Simus

FROM: A. L. Porter, Jr.

SUBJECT: Emergency Order A-77 (A)

On April 5, 1956, this office was notified by telegram from Cities Service Oil Company that due to a strike in their East Chicago refinery they had reduced the takes of crude oil to 60% of their February runs effective April 1, 1956.

After consultation with the Commission legal and technical staff it was decided that Emergency Order A-77 (A) should be issued prohibiting reduction in takes from marginal wells since any loss of production on such wells could not be made up later as would be the case for top unit allowable wells under provisions of Rule 503 (f). This rule allows an operator to make application for the inclusion of under production incurred because of pipeline proration by top unit allowable wells on future proration schedules.

In February 1956 the Cities Service Oil Company purchased between 16,000 and 17,000 barrels daily in New Mexico. The reduction in April will amount to approximately 6,500 barrels daily, and since an analysis of the allowables for April show that Cities Service Oil Company purchases approximately 10,600 barrels daily from wells that are listed as top unit allowable wells, we felt that all of the reduction could be made from those wells.

The emergency order was issued on April 6, and a telegram was sent to Cities Service Oil Company on that date acquainting them with the provisions of the order. A copy of the order signed by Mr. Walker and myself was also sent to them by registered mail on the same date.

A delegation of Cities Service officials met with Mr. Walker, the Commission staff and myself April 9, 1956, to discuss the order. I advised them this morning that the order would remain in effect and that we would be glad to receive any testimony that they, any other purchaser or any producer might want to present at the regular allowable hearing on April 18th.

Our action in issuing the emergency order was the same action that was taken when Stanolind Oil Purchasing Company reduced its takes in September 1955.

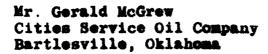
ALP:brp

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 6, 1956



Dear Sir:

With reference to our telegram of this date we are enclosing herewith a copy of Emergency Order A-77-A of the New Mexico Oil Conservation Commission.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/ir

Enclosure

FERGUARY 1956, PURCHASES - CITIES SERVICE OIL OC.

C-112 filed by

200L	T-BL P.L. Co.	C.S. Gil Co.	Total
Anderson	0		0
Arrevhead	1726		1726
Blinebry	4246		42 46
Brunson	18924		18924
Caprock	56 55	4181	9836
Caprock Queen	129869		129899
N. Caprock Queen		5161	3161
E. Caprock Dev.	8025		8025
E. Caprock Welfcamp	888		888
Cooper Jal	183		183
Dean Devenian	7030		7030
D-K Abo		850	850
Dricky Queen		3840	3840
Drinkard	20215	1235	21450
E-K Queen	An all the second second	5172	5172
Eumont	39163	2140	41305
Eunice	841	1406	2247
S. Eunice	4386	795	5183
Tren	210		210
Gem Yates	4 =	571	571
Grayburg Jackson	426		426
Hare	11013		11013
Bare McKee	10278		10379
Jalmet	14104		14104
Langlio Mattix	12736	200	13956
Lazy J	ŷ Î		9
Loco Hills	0		O .
Lovington Abo	924		9244
Lovington Paddock	4351		4351
W. Lovington	1164 400		1164
N. Lyach	408		408
Maljamar Mescalero Pena	40910 5025		40910
Mescalero Dev.	17634		5325 LLI
Momment Paddock	1280		17634
Paddock	1102		\$162 M
Pearmall	2596	197	2793
Penrose Skelly		* & & & & & & & & & & & & & & & & & & &	866
Premier	•		
Rhodes	ŏ		A
Shugart	724		724 Ш
Teas	6918	377	7290
Terry Blinebry	5283	•	5983
Townsend Wolfcamp	24855		24855
Tubb	3572		3572
Vacuum	4714		4714 -
Warren Abo		797	797
Warren McKee	4332	- * *	4333
N. Warren McKee	8140		8140
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WESTERN UNION

TELEGRAM

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K BRA235 LONG PDEBARTLES VILLE OKLA 16 444PMC=16
OIL CONSERVATION COMMISSION= 28

STATE OF NEW MEXICO ATTENTION MR DAN S NUTTER

SANTA FE NMEX=

383,710 DECEMBER 517,786

FOLLOWING IS A TABULATION OF CITIES SERVICE OIL COMPANY CRUDE OIL LEASE PURCHASES IN NEW MEXICO:

¶ 1954		1955	
9 244,478	JANUARY	T 411 ₉ 694	
9 243,401	FEBRUARY	372 9 701	
¶ 262,892	MARCH	434,247	
¶ 282,761	APRIL	436,364	
9 296 , 377	MAY	432,791	1
9 294,899	JUNE	436,199	, P
9 317,038	JULY	462 9476	
9 321 , 239	AUGUST	476,004	
¶ 305,981	SEPTEMBER	477,440	
9 35 0, 559	OCT OBER	5 00₉06 8	•
T 350,575	NOVEMBER	481,183	

TYOUR ORDER #A=77-B HAS NOT YET BEEN RECEIVED=
CITIES SERVICE OIL COMPANY GERLAD MCGREW MANAGER
CRUDE OIL SUPPLY DIVN=



MALCO ASPHALT & REFINING COMPANY

GENERAL OFFICES: P.O. BOX 660 ROSWELL, NEW MEXICO

PETROLEUM PRODUCTS

JOE W. LACKEY

April 12, 1956

Mr. A. L. Porter
Secretary-Director
New Mexico Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Porter:

In line with our telephone conversation earlier today regarding the telegram received from your office pertaining to Cities Service Oil Company's proposed reduced crude purchases in New Mexico effective April 1, 1956, wherein you asked other purchasers in the State, of which we are one, to take up this approximate 6800 barrels per day reduction made by Cities Service.

As I explained to you over the telephone, we had only today completed arrangements whereby we got another purchaser in New Mexico to withhold deliveries to us during the months of April, May and June, inasmuch as we are planning a turnaround of our catalytic cracking unit in the latter part of May at our Artesia, New Mexico refinery. This is an annual shutdown that must be made to clean out and repair this unit, and it was necessary that we have certain relief on crude during the above mentioned period because of the approximate 15-day shutdown of the plant. We want to be able to continue to purchase direct connected oil during the period of the plant shutdown.

Due to these above circumstances, we are very sorry that we will not be able to help you out during this period of reduced purchases by Cities Service, but as

-2- April 12, 1956 Mr. A. L. Porter I stated, it could not have caught us at a more inopportune time, however, I feel sure that you can understand our

position in this matter.

-Yours very truly,

JWL/11



MAGNOLIA PETROLEUM COMPANY

A SOCONY MOBIL COMPANY
P. O. BOX 990
DALLAS 21, TEXAS

CRUDE OIL PURCHASES AND SALES

D. R. WALL, JR

April 13, 1956

Mr. A. L. Porter Secretary - Director New Mexico Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

In answer to your telegram of April 11, 1956, Magnolia Petroleum Company has discussed with Cities Service the possibility of our taking crude oil from them during the period of their strike. We have advised Cities Service that due to our long position which has grown steadily worse because of reduced refinery demands, we cannot add additional crude oil to our inventory.

During the months of April and May, 1956, it will be necessary to add approximately 1 million barrels of crude to our inventory which on April 1, 1956 was in excess of our desired level.

We are very sorry that we are not in a position to assist Cities Service and the New Mexico Oil Commission at this time.

Sincerely,

D. D. Wall Ja

DRW:gg

V OPR SFE 5942 CLG HOBBS 3443 PLS

OK VVVEP ZH
HOBBS 3443 TNFVOK OK
OCC HBS GA

THIS IS THE SFE OCC APRIL 13

THE FOLLOWING MESSGE WAS JUST RECEIVED FROM CITIES SERVICE OIL CO.

A L PORTER JR OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

IN VIEW OF THE SERIOUS LEGAL QUESTION INVOLVED IN YUXXX YOUR ORDER NO A-77- A THE DIFFICULTY OF IMMEDIATE COMPLIANCE THEREWITH AND THE DISCRIMINATION CAUSED BY SUCH COMPLIANCE AS BETWEEN THE SEVERAL STATES IN WHICH OUR PURCHASES OF OIL ARE MADE WE ARE CONTINUING THE RATABLE REDUCTION OF OIL PURCHASES AS STATED IN OUR WIRE OF APRIL 5. OUR REPRESENTATIVES WILL BE PRESENT AT HEARING ON APRIL 18. MEANWHILE WE ARE FILING PETITION FOR REHEARING DIRECTED TO ORDER NO A-77- A AND ASK THAT YOU ADVISE US AS SOON AS POSSIBLE WHEN IT MAY BE HEARD.

CITIES SERVICE OIL CO GERALD MCTXXX MCGREW MANAGER CRUDE OIL SUPPLY DIVISION SFE OCC GA PLS

Rud 4:20 PM 4-13-56 TWX GF 35 PITTSBURGH PENN 4-13-56 A L PORTER SECRÉTARY-DIRECTOR NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE NEW MEXICO REFERENCE YOUR WIRE 12TH; ADDRESSED TO MR J G COATES, OUR REPRESENTATIVE IN HOUSTON, ASKING GULF TO TAKE A PORTION OF CUT MADE BY CITIES SERVICE WHICH YOU STATE IS 6,800 B/D. IF 6,800 B/D IS AMOUNT OF REDUCTION REPRESENTED BY CITIES 40 PERCENT CUTBACK IN TAKE, IT WOULD BE INDICATED THAT CITIES HAS ACTUALLY BEEN RUNNING APPROXIMATELY 17,000 B/D. OFFICIAL TRANSCRIPT OF HEARING HELD IN SANTA FE ON MARCH 14 SHOWS THAT CITIES NOMINATED FOR ONLY 5,000 B/D. THE SAME TRANSCRIPT SHOWS THAT NOMINATIONS FOR ALL PURCHASERS IN NEW MEXICO FOR THE MONTH OF APRIL WERE 172,600 B/D, WHICH PRESUMABLY REPRESENTED WHAT THE PURCHASERS NEEDED. NOTWITHSTANDING THIS, YOUR COMMISSION SET THE ALLOWABLE AT APPROXIMATELY 275,000 B/D, WHICH IS 60 PERCENT MORE THAN DESIRED BY THE CRUDE PURCHASERS. FOR MONTHS THE PURCHASERS HAVE CONTINUALLY CALLED THE ATTENTION OF YOUR COMMISSION TO THE LARGE VARIANCE BETWEEN THE ALLOWABLE SET AND THE NOMINATIONS MADE. GULF"S SITUATION IS THE SAME AS THAT OF INDUSTRY GENERALLY. FOR APRIL WE NOMINATED 15,500 B/D AND OUR RUNS ARE AT THE RATE OF 24,200 B/D, WHICH IS 56 PERCENT MORE THAN NEEDED. STOP GULF HAS NO USE FOR ANY ADDITIONAL OIL FROM NEW MEXICO AT THIS TIME AND WE HAVE NO NEED FOR THE 8,700 B/D WHICH WE ARE CURRENTLY RUNNING IN EXCESS OVER OUR APRIL NOMINATIONS. REGRET THAT WE CAN TAKE NO PART OF ANY OF THE OIL WHICH IS CUT BACK BECAUSE OF PRORATION BY

SUPPLY.

CITIES SERVICE.

TT I THAT SIG SHLD READ CRUDE OI L AND PRODUCTS SUPLXXX SUPPLY GULF OIL CORP.

R P HUGGINGS VICE PRESIDENT CRUDE OIL AND PRODUCTS GULF OIL CORP.

END MESSAGE RECEIVED OK THANKS END V

This is a fast message unless its deferred character is indicated by the proper symbol.

ESTERN UN

TELEGRAM

1.46 107 16

SYMBOLS DL = Day Letter

NL=Night Letter

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LT=International Letter Telegram The filing time shown in the date line on domestic telegrains is FTANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LANS 5 DD B 195

D HSE255 PD=FAX HOUSTON TEX 16 12 06PMC=

:A L PORTER DIRECTOR=

NEW MEXICO OIL CONSERVATION COMMISSION

SANTAFE NMEX=

REFERENCE YOUR TELEGRAM APRIL 11 REGARDING 6,800 BARRELS DATLY REDUCTION IN TAKE BY CITTES SERVICE. ALL OUR NEW MEXICO CRUDE RECEIPTS ARE SOLD TO OTHERS. WE ARE UNABLE TO SELL ANY ADDITIONAL NEW MEXICO OIL AT THIS TIME. THEREFORE CANNOT TAKE ANY OF THE CITIES SERVICE REDUCTION= *TIDE WATER ASSOCIATED OIL CO N E BARNETT=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CLASS OF SERVICE

This is a fast message unless its deferred char-

acter is indicated by the

proper symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS
DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD 1. .AE at point of destination

CA 027 DA 094

D LEUS PD=WUX DALLAS TEX 16 935AMC=

A L PORTER JR=

SECRETARY DIRECTOR NEW MEXICO OTL CONSERVATION
COMMISSION SANTAFE NMEX=

RETEL AT PRESENT UNABLE ADVISE HELP, IF ANY, WE CAN
GIVE. OUR POSITION WILL IN LARGE MEASURE BE DETERMINED
BY MAY ALLOWABLES VARIOUS STATES IN WHICH WE PURCHASE.
PRESUME MATTER TO BE BROUGHT UP STATEWIDE HEARING
WEDNESDAY, AT WHICH TIME WILL ATTEMPT HAVE MORE
INFORMATION=

E J HENRY JR THE ATLANTIC REFINING CO-

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING THE STORES

CLASS OF SERVICE

This is a fast message unless its deferred char-

acter is indicated by the

proper symbol.

WESTERN UNION

TELEGRAM

1201

DL=Day Letter
NL=Night Letter

LT=International
Letter Telegram

SYMBOLS

W. P. MARSHALL, PRESIDENT (CC)

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of original Time of receipt is STANDARD TIME at point of destination

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(43)

K TUB 158 PD=FAX TULSA OKLA 13 1136AMC=

A L PORTER, SECRETARY DIRECTOR=

NEW MEXTCO OTE CONSERVATION COMMISSION SANTA FE

THIS WILL ACKNOWLEDGE YOUR WIRE OF APRIL 11 REGARDING
THE QUANTITY OF OIL AVAILABLE DUE TO CITIES SERVICE
PRORATION. THIS COMPANY HAS FOR MONTHS COMMISSION THAT
A SUBSTANTIAL REDUCTION IN ALLOWABLES SHOULD BE MADE.
AT PRESENT OUR PURCHASES OF NEW MEXICO OIL ARE MORE THAN
TWICE THE QUANTITY FOR WHICH WE NOMINATE. UNDER THE
CIRCUMSTANCES WE ARE NOT IN A POSITION TO PURCHASE
ADDITIONAL CRUDE AND URGE THE COMMISSION TO REDUCE THE
ALLOWABLES TO CONFORM WITH THE DEMAND AS SHOWN BY THE

ALLOWABLES TO CONFORM WITH THE DEMAND AS SHOWN BY THE NOMINATINS=

STANOLIND OIL PURCHASING CO R P PIELSTICKER=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

The filing time shown in the dare lifte on domestic degrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination at point of APR 13 APR 14 APR

K BRAQ23 PD=BARTLESVILLE OKLA 13 904 AMC=

A L PORTER, SECT DIRECTOR=

NEW MEXTCO OTE CONSERVATION COMM=SANTA FE NMEX=

REGRET THAT DUE TO OUR OWN CRITICAL SITUATION
RESULTING FROM GENERAL SURPLUS OF CRUDE WE CANNOT
MAKE ADDITIONAL PURCHASES AS REQUESTED IN YOUR WIRE
REGARDING PROPORATION BY CITIES SERVICE=
PHILLIPS PETROLEUM CO W M B KING=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS BATRONS CONCERNING TO GENERAL

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION

TELEGRAM
W. P. MARSHALL, PRESIDENT

1127

SYMBOLS
DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDAR... TIME at 10 int of destination

CA 147 KC 190

1956 APR 12

K TUB296 DE PD=FAX TUESA OKEA 12 307PMC=

NEW MEXTCO OTE CONSERVATION COMMISSION SANTA FE NMEX=

RETEL ELEVENTH RECATIVE 6800 BPD REDUCED CRUDE PRODUCTION IN NEW MEXICO. WE HAVE RECENTLY AGREED TO PURCHASE 3300 BPD OF OTHER COMMON STREAM CRUDE OTL FROM CITTES SERVICE. THE TEXAS COMPANY HAS NO NEED FOR ADDITIONAL QUANTITIES OF CRUDE OTL DURING APRIL AND THEREFORE IT IS REGRETTED THAT WE ARE UNABLE TO FURTHER INCREASE OUR PURCHASES AT THIS TIME.

THE TEXAS CO J C EDWARDS HOUSTON TEXAS=

6800 BPD 3300 BPD=

THE COMPANY WILL APPRECIATE SUGGESTIONS PROMITE DATES

This is a fast message unless its deferred character is indicated by the proper symbol.

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

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PD=WT PONCA CTTY QKEA K WTAO31 1057 AMC= SECRETARY DIRECTOR= A L PORTER.

NEW MEXTCO OTE CONSERVATION COMM= SANTA FE NMEX= CONTINENTAL UNABLE TO PURCHASE CRUDE IN EXCESS OF PRESENT ALLOWABLE LEASE PRODUCTION STNCE WE HAVE NO EXCESS STORAGE CAPACITY AND ALL NEW MEXTCO CRUDE OIL PURCHASED BY CONTINENTAL OTE COMPANY TO USED EXCLUSTVELY IN ITS NEW MEXTCO REFTNERTES=

F E BUTTERFIELD=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCEDNING ITS SEPURCE

THIS IS SFE 5942 ARE U CLG US PLS
YES PLS ANNO AG
SFE OCC GA PLS

9:55 AM 4-12-56

SINCLAIR OIL & GAS CO TULSA OKLA APR 12
A L PORTER, SECRETARY-DIRECTOR
NEW MEXICO OIL CONSERVATION COMMISSION
SATA FE NEW MEXICO
IN REPLY TO YOUR WIRE WE RESPECTFULLY NOTIFY THE COMMISSION THAT
SINCE NOVEMBER 1954 SINCLAIR CRUDE OIL COMPANY AS CONSISTENTLY
NOMINATED FOR 20,000 B/D OF NEW MEXICO CRUDE. THIS FIGURE REPRESENTS
OUR MAXIMUM FIRM MARKET DEMAND. DURING FEBRUARY 1956 OUR ACTUAL
PURCHASES OF NEW MEXICO CRUDE AVERAGED 27,084 B/D. DURING MARCH
1956 OUR ACTUAL PURCHASES OF NEW MEXICO CRUDE AVERAGE APPROXIMATELY
28,763 B/D. WE ESTIMATE THAT DURING APRIL WE ARE PURCHASING APPROXIMATELY 29,000 B/D OF NEW MEXICO CRUDE. IN VIEW OF THE FOREGOING, WE FEEL THAT WE ARE DOING AT LEAST OUR SHARE IN PROVIDING A MARKET FOR EXCESS NEW MEXICO CRUDE OIL PRODUCTION.

SINCLAIR CRUDE OIL CO D A YOUNG PRESIDENT

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO

April 12, 1956

Mr. Gerald McGrew Cities Service Oil Company Cities Service Building Bartlesville, Oklahoma

Dear Mr. McGrew:

The following telegram was sent to the companies listed below on April 11, 1956:

CITIES SERVICE OIL COMPANY HAS NOTIFIED THE COMMISSION THAT ITS TAKE OF NEW MEXICO CRUDE OIL HAS BEEN REDUCED BY FORTY PERCENT EFFECTIVE APRIL 1. THE REDUCTION AMOUNTS TO 6800 BARRELS PER DAY. THIS COMMISSION FEELS THAT THIS 6800 BARRELS CAN BE HANDLED BY THE OTHER PURCHASERS OF NEW MEXICO CRUDE OIL. PLEASE GIVE THIS MATTER PROMPT CONSIDERATION AND ADVISE AS THE AMOUNT YOUR COMPANY WOULD BE WILLING TO HANDLE.

A. L. PORTER, SECRETARY - DIRECTOR OIL CONSERVATION COMMISSION

N. E. Barnett Crude Oil Dept. Tide Water Associated Oil Co. Houston, Texas

D. A. Young Sinclair Crude Oil Co. Sinclair Bldg. Tulsa, Okla.

William B. King Crude Oil Supply Div. Phillips Petroleum Corp. Bartlesville, Okla.

J. G. Coates Crude Oil Supply Gulf Oil Corp. Houston, Texas J. C. Edwards Crude Purchases & Sales Div. Texas Company Houston, Texas

M. T. Smith Crude Oil Purchasing Dept. Shell Oil Co. Midland, Texas

D. R. Wall, Jr. Crude Oil Purchasing Dept. Magnolia Petroleum Co. Dallas, Texas

E. J. Henry Atlantic Refining Co. Atlantic Bldg. Dallas, Texas E. W. Allen Malco Products, Inc. Roswell, New Mexico F. E. Butterfield Continental Oil Co. Ponca City, Okla.

R. F. Pielsticker Stanolind Oil Purchasing Co. Tulsa, Okla.

Very truly yours,

A. L. Porter, Jr. Acting Secretary - Director

ALP:brp

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MEMORANDUM

TO:

All Operators

FROM:

A. L. Porter, Jr.

SUBJECT: Pipeline Proration

On April 6th, 1956, the Commission issued Emergency Order A-77 (A) due to a strike at the East Chicago Refinery of Cities Service Oil Company. The order indicated that takes of crude oil and distillate by Cities Service Oil Company had been reduced to 60% of its February, 1956, runs effective April 1st, 1956.

Under the provisions of the emergency order the Cities Service Oil Company has been prohibited from reducing its takes from marginal proration units.

In view of this provision it is recognized that the Cities Service Oil Company will be required to make any necessary reductions in takes from wells that are assigned top unit allowables for their respective pools as shown on the April, 1956, oil proration schedule. (Any well on which the April allowable has been reduced by application of an acreage factor will be considered a top unit allowable well.) It is further recognized that due to this limitation the reductions may be considerably greater than 40% on the wells thus affected. It is to be noted, however, that under the provisions of Rule 503 (f) the operator may make application to the Commission to have any under production caused by purchasers' reductions of takes included on future proration schedules.

Additional testimony will be received from Cities Service Oil Company, other purchasers or any interested producers at the oil allowable hearing on April 18th, 1956.

April 10, 1956

ALP:brp

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 24, 1956



Mr. Alfred O. Hall Cities Service Oil Company Cities Service Building Bartlesville, Oklahoma

Dear Mr. Hall:



This is to acknowledge receipt of your letter of April 20, 1956 accompanied by five copies of an application for rehearing concerning Commission Order A-77 (a) and five copies of an application for rehearing concerning Commission Order A-77-(b). Your letter and the applications were received April 23, 1956.



I failed to find the self-addressed envelope to which your letter referred but am assuming that it was addressed to you.

Very truly yours,

A. L. Porter, Jr.
Acting Secretary-Director

ALP:jh

cc: Mr. Clarence E. Hinkle Roswell, New Mexico



CITIES SERVICE OIL COMPANY TO

CITIES SERVICE BUILDING BARTLESVILLE, OKLAHOMA

April 20, 1956

Mr. A. L. Porter, Jr., Member and Secretary Oil Conservation Commission State of New Mexico Santa Fe. New Mexico

> Re: Order A-77-(A) Order A-77-(B)

Dear Sir:

Enclosed please find five copies of Application for Rehearing in each of the above Order Numbers for filing. Please acknowledge filing of the same in the enclosed self-addressed, stamped envelope.

Very truly yours,

and a Holl

Alfred O. Holl Attorney

AOH O Enclosures

cc: Mr. Clarence E. Hinkle