MAIN OFFICE OCC

BEFORE THE OIL CONSERVATION COMMISSION

1953 JUN 18 AM 11:40F THE

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF CONTINENTAL OIL COMPANY FOR PERMISSION TO EFFECT A DUAL COMPLETION OF THE TUBB GAS AND BLINEBRY OIL ZONES FOUND IN ITS A. M. LOCKHART B-11 NO. 14 WELL TO BE DRILLED IN SECTION 11, T21S, R37E, NMPM, LEA COUNTY, NEW MEXICO

Cost # 110

Hamir Hy Con Into

## APPLICATION

Comes now applicant, Continental Oil Company and respectfully petitions the Commission for an order permitting the dual completion of its Lockhart B-11 well No. 14 to be located 1980 feet from the North line and 1980 feet from the East line of Section 11, T21S, R37E, NMPM, Lea County, New Mexico for production of oil from the Terry Blinebry Oil Pool and for production of gas from the Tubb Gas Pool, and in support thereof would show:

- 1. Applicant is co-owner and is the operator of a lease designated the A. M. Lockhart B-ll Lease consisting of NW/4 and E/2 Section 11, T21S, R37E, NMPM, Lea County, New Mexico.
- 2. Applicant proposes to drill its A. M. Lockhart B-11 No. 14 well at a location 1980 feet from North and East lines of said Section 11 to an approximate depth of 6350 feet in the Tubb formation and dual complete the well within the vertical limits of the Tubb Gas Pool for gas, and within the vertical limits of the Terry Blinebry Pool, for oil, both as defined in Order No. R-464.
- 3. Each of the two producing zones will be produced separately by means of a cross-over assembly whereby the Tubb gas zone, being the lowermost zone, will be produced through the tubing-casing annulus and the Terry Blinebry oil zone, being the uppermost zone, will be produced through the tubing. The zones will be adequately separated by means of production packers, one set between the two zones and one set above the uppermost zone.
- 4. The proposed completion as outlined above is practical and economically feasible, and will not result in the commingling of fluids between oil and gas reservoirs.

5. A plat is attached showing to the best of our know-ledge and belief the location of the wells on this lease, the proposed location of the No. 14 well, and the ownership and location of wells on offset leases.

Wherefore, applicant pespectfully requests that this matter be set for hearing by the Commission examiner at Hobbs, New Mexico, on due notice, and that upon hearing the Oil Conservation Commission enter its order authorizing applicant to dual complete said well in accordance with the foregoing application.

CONTINENTAL OIL COMPANY

By: Do Cedamo

P-37F

			R-3	15				
Continental		Aztec		Gulf		Elliott		1
3 "B" 2-5 3 4-5 2		10 Shell 12 19 5 6 3 6		6-E		Monterey 2.		
4-6	● 2-6			440	31	•		
5hell 2 4 3	1-5 1-E 5	3	7	8-60 50	10-E 27	15	6	
Livingston Howk						Elliott-Fed.		
Continental 1-5	Aztec 3.	2-0	Contin 4-E	9" • 12-TL	6-5 7-2-0 9-TB	7-TB • 1-E	"B" • 6-78	
"8"	Douron			0861	7-7.0	4-6 5-	3-5	
2-5 2-€	8035 1-8 Sears 6	3-E			-1980' <del></del>	11-18	9-13	Ť
-10 Howk		Sears		1		Lockhart 12		7
Humble 6 8		Aztec 1	Continental		//-TB ●	2 •	e//	23
,	Tide Water	Gutman				_ Coll	Chesher	
Gas Unit		•	2	8-78		2	4	k,
State		Nolun		Lockhart		Chesher	Plumlet	
Tidewater 3		Moran 2	She 11 .	Shell 2	Continental "B"	Western 14	Oil Fields	
State		11 (12)				Bunin		
Shell		J. 18 18 18 18 18 18 18 18 18 18 18 18 18				Continental		
3 4 2		•	•	•	1-0	2-TB ".	B" 3-TB	
-15 5+0	ute	Owen	Andrews	14 Smith			L 13	
					Lockhart	Lock	hart 13	

## OWNERSHIP & LOCATION PLAT

Continental Oil Company Lockhart B-11 Lease

Sec. 11, T-21S, R-37E Lea County, New Mexico

Scale: 1"- 2000' Eunice District Office 6-1-56