BEFORE THE OIL CONSERVATION COMMISSION () APPLICATION OF R. E. JACKSON FOR THE COMPULSORY POOLING OF INTERESTS IN THE SW/4 OF SECTION 28, TOWNSHIP 29 NORTH, RANGE 10 WEST, N.M.P.M., CASE NO AZTEC-PICTURED CLIFFS GAS POOL, SAN JUAN COUNTY, NEW MEXICO. APPLICATION Comes now R. E. Jackson and makes application for an order pooling the rights and interests of all persons having the right to drill for, produce, or share in the production of oil, gas and liquid hydrocarbons, or any of them, underlying the SW/4 of Section 28, Township 29 North, Range 10 West, N.M.P.M., in the Aztec-Pictured Cliffs Gas Pool, San Juan County, New Mexico, upon such terms as may be just and reasonable, as provided by law, and in support thereof alleges:

That R. E. Jackson, applicant herein, is the owner and

- holder of oil and gas mineral leases upon and covering an undivided 5/7ths mineral interest in and to the N/2 SW/4 of said Section 28.
- That the remaining 2/7ths undivided mineral interest, as applicant is reliably informed and believes, is held by Stanolind Oil and Gas Company, and is operated by Francis L. Harvey, P. O. Box 990, Wichita Falls, Texas, under a farmout agreement.
- That said 2/7ths undivided mineral interest in the N/2SW/4 of said Section 28 has been pooled with lands in the S/2SW/4 for the formation of a 160-acre unit for the production of gas from the Aztec-Pictured Cliffs Gas Pool, as applicant is informed and believes.
- That Francis L. Harvey, as operator, has heretofore drilled and completed for the production of gas from the Pictured Cliffs Formation his Bruington Pooled Unit Well No. 1, located 990 feet from the west line and 990 feet from the south line of

the SW/4 of said Section 28, and dedicated thereto said SW/4, as shown by the gas well plat heretofore filed with the Commission.

- 5. That said Francis L. Harvey, as operator of the Bruington Pooled Unit Well No. 1, has refused to pool or communitize the interest held by him with those of applicant for the formation of a standard drilling and proration unit, though requested to do so.
- 6. That an allowable based upon the full 160 acres comprising the SW/4 of said Section 28 has heretofore been assigned to the Bruington Pooled Unit Well No. 1.
- 7. That unless the interests of applicant are pooled, as requested herein, applicant and his lessors will be deprived of the opportunity to recover their just and equitable share of the oil and gas underlying their lands, and will be denied their right to recover their fair share of the reserves in the Aztec-Pictured Cliffs Gas Pool, and correlative right will not be protected.

Wherefore, applicant prays that this application be set for hearing before an examiner in Santa Fe, New Mexico, at the earliest practicable date, and that, after notice and hearing, as required by law, the Oil Conservation Commission enter its order pooling all of the interests in the SW/4 of Section 28, Township 29 North, Range 10 West, N.M.P.M., and for such other and further relief as may be just and proper.

Respectfully submitted,

R. E. Jackson

Attorney for Applicant Santa Fe, New Mexico

SAN JUAN COUNTY, N. M.

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STATE OF NEW LEXICO:

: 38

COUNTY OF SAN JUAN :

IN THE PROBATE COURT

In the Matter of the Estate of Katrine Elizabeth Anderson and Hans Anderson, both deceased.

No. 896

FINAL DECREE

This cause coming on regularly for hearing this 18th day of Movember, 1946 and the Court having examined the files and records herein and being otherwise sufficiently advised, now finds:

1. That hans Anderson and Katrine Elizabeth Anderson during their lifetime were husband and wife and were the owners of the following described property situate in said County of San Juan and State of New Mexico, to-wit:

The South half of the Southeast quarter of Section 19; the East half of the West Half of the MET of Section 30; the South half of the Morthwest quarter, the Morth Half of the Southwest quarter of Section 88, and that part of the Sal As of said Section 28 lying South of the San Juan Aiver, all in Township 29 North of Range 10 West, Man. P....

that said property as community property of the said Matrine alizabeth Anderson and Mans Anderson.

- 2. That the stid Hatrine Elizabeth Anderson died intestate on November 20, 1922 and was at the time of her death, a resident of said County and leaving as her sole heirs her surviving widower, Hans Anderson, now deceased; Clara McDaniel, a daughter, Bloomfield, Hew Mexico; Leonard Anderson, son, Himberly, Hevada; Anna Valintine, daughter, Manassa, Colorado; Mary Downing, daughter, 1507 ... Wellesley Avenue, Los Angeles 25, California; Fred Anderson, son, A. 1 Box 177, Morganhill, California; Levi Anderson, son, Plymouth, Idaho.
- 3. That the said mans anderson died intestate on April 27, 1936 and was, at the time of his death, a resident of said county and leaving as his sole heirs the children mentioned in paragraph 2 above and said heirs are all over the age of 21 years.
- 4. That on the 9th day of September, 1946 Clara McDaniel, one of the above heirs, filed her fetition herein setting out the facts above and giving the description of the property formerly owned by said deceased persons and the reasonable value thereof, and that both of said persons have been dead for more than six years and no Administration had been had on the estates of either



2 - Final Decree - Anderson

Hans Anderson or Katrine Elizabeth Anderson and that no other property, real or personal, was owned by the said Hans Anderson and-or the Katrine Elizabeth Anderson at the time of their respective deaths and praying for an order herein by the Court determining the heirs of such deceased persons, the interest of each respective claimant thereto or therein and the persons entitled to the distribution thereof.

- That said Petition was filed in duplicate and one copy thereof was forwarded to the Bureau of Revenue of the State of New Mexico for the determination of succession taxes and on file herein is a Certificate of "No Tax Due" issued In The Matter of the Estate of Katrine Elizabeth Anderson and Hans Anderson, dated September 26, 1946 and by reason thereof the Court finds that the above described property is not subject to any succession or inheritance tax and that no inheritance or succession tax is due or payable in the matter of the Estate of Katrine Elizabeth Anderson and-or Hans Anderson.
- 6. That the Petition filed herein is in proper form and the allegations contained therein are true.
- 7. That due and proper notice of the hearing mereon at this time and place has been duly had and given and published in the Aztec Independent-Review, a legal, weekly newspaper, published and of general circulation in said San Juan County, in the issues of September 27, October 4, 11 and 18, 1946, as is shown by Proof of Publication on file herein; That also filed herein is a certificate by the Clerk of this Court, showing that a true copy of the Notice of Hearing herein was deposited in the United States Post Office at Aztec, New Mexico, with postage prepaid to each of the following persons: Leonard Anderson, Kimberley, Nevada; Anna Talintine, Manassa, Colorado; Mary Powning, 1507 S. Wellesley Ave., Los Angeles, Calif.; Fred Anderson, R. 1 Box 177, Lorganhill, Calif.; Levi Anderson, Plymouth, Idaho, and that a copy of said notice was posted at the front door of the Court House all on the 24th day of September, 1946 and on file herein is an Appearance filed by Clara McDaniel, wherein she acknowledges receipt by her of a copy of said notice of Hearing and consents that said hearing be held on this date without any other or further notice to her.
- 8. That all notices required by law herein have been duly had and given and the Court has jurisdiction of all parties and interests.

- Final Decree - Anderso

9. That the sole and only heirs of Katrine Elizabeth Anderson, descensed and of Hens Anderson, deceased, are the following named children: Clare McDaniel, Leonard Anderson, Anna Valintine, Mary Bowning, Fred Anderson and Levi Anderson, and as such heirs, the Court finds they are the absolute owners of all property standing in the record name of Katrine Klizabeth Anderson andor Hans Anderson, both deceased, including the real estate above described.

IT IS, THEREFORE, CONSIDERED, OFDERED, ADJUDGED AND DECREED BY THE COURT that the sole heirs at law of Katrine Elizabeth Anderson, deceased and Hans Anderson, deceased are their following named children: Clara McDaniel, Leonard Anderson, Anna Valintine, Mary Downing, Fred Anderson and Levi Anderson, and they are hereby Decreed to be the sole and absolute owners, in equal, undivided shares, in and to the property hereinbefore described and any other property of record in the name of Katrine Elizabeth Anderson and-or Hans Anderson, at the time of their respective deaths.

Dated at Aztec, New Mexico this 18th day of November, 1946.

Probate Judge

ROMPARTON

or June 1838

OIL AND GAS LEASE

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Mrs. Verda Ande	erson Attridge	ad C. A. Attridge	(her husband)	
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range 10 West, (N.M.P.)	M.) In Section	28	month 24 morally	
in Section 30, 19, 28 Township.	29 North	we 10 West and contr	aining 280 acres, more	or less.
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OIL AND GAS LEASE

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and R.E. Jackson of	7 00				
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7. In case said lessor owns a less interest in the al rentals herein provided for shall be paid the said lessor shall be increased at the next succeeding rental annual. The lesses shall have the right to use, free of continuous the lessor. When required by lessor, the lesses shall bur on said land. No well shall be detilled nearer than 200 from right at any time during, or after the expiration of, premises, including the right to draw and remove all or store the surface to its original condition, where any all	only in the preport versary after any st, gas, oil and way y its pipe lines be leet to the house o	tion which his is reversion occur iter found on sai few plow depth or bern now on a	terest beers to the whole to cover the interest is d land for its operations and shall pay for demagn aid premises without writ	e and undivided fee. Ho to acquired, thereon, except water caused by its operation iten consent of the lasen lings and other structure.	from the wells on a to growing crop . Leaves shall here
the right at any time during, or since the expiration of, premises, including the right to draw and remove all ci store the surface to its original condition, where any all s. If the estate of either party hereto is assigned (i lend to the heirs, devises, exceptors, administrators, su	asing, but besses at literations or change and the privilege of accessors, and assign it has been furnit	hall be under no ges were due to of assigning in w gns, but no chan-	obligation to do so, nor operations reasonably ne rhole or in part is express so ownership in the last the original recorded in	shall bessee be under an cessary under this lesses dy allowed), the sevener d or in the rentals or re-	y obligation to to als hereof shall on synities or any sum
9. If the estate of either party hereto is assigned (stand to the heirs, devisees, executors, administrators, su due under this lease shall be binding on the lesses until copy thereof or a certified copy of the will of any deceased amadministrator for the estate of any deceased owner, fied copies thereof necessary in showing a complete chaunder before receipt of said documents shall be binding. 18 If the lessed premises are now or shall hereafter	med owner and of whichever is appearing of title back of g on any direct of er be owned in ser-	the probate the repriate, together lessor to the fur r indirect assign versity or in seg	eof, or certified copy of with all original records il interest claimed, and a oe, grantee, devises, adm erate tracts, the premises	the proceedings shows d instruments of convey il advance payments of inistrator, executor, or provertheless shall be d	ng appelituement of ence or dealy certi- rectals made here- bels of leasor. evaloped and oper-
18. If the leased premises are now or shall hereafte sted as one lease, and all royalties accruing hereunder si proportion that the acreage owned by each separate own walls on separate tracts into which the land covered homescuring or receiving tanks. It is hereby agreed that the holder or owner of any such part or parts shall mashall not operate to defeat or affect this lease insofar	hall be treated as a ner bears to the en by this lease may in the event this ike default in the	an entirety and attre leased acres be hereafter dis slesse shall be payment of the	shall be divided among ge. There shall be no ob- rided by sale, devise, de- satigned as to a part or a proportionate part of the	and paid to such separ ligation on the part of scent or otherwise or to a to parts of the above rent due from him or	rate gweens in the the leaves to effect to furnish separate described lend and them, such defaul
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13. If within the primary term of this lease, producrations for the drilling of a well shall be commenced by rentale in the manner and amount hereinbefore provide cease from any cause, this lease shall not terminate prothis lease shall remain in force during the prosecution of the Lease may at any time surrender or cancel this record in the proper county. In case said lease is aurre liabilities thereafter accruing under the terms of said lesses in the portion of the	d. If, after the expected lease resum of such operations is lease in whole or endered and cance	piration of the process operations of and, if production in part by deli- led as to only	orimary term of this lees or drilling a well within the results therefrom, the vering or mailing such re a portion of the acreage	e, production on the less staty (00) days from a n as long as production the lesson, or becovered thereby, then	
of the same and attract for all purposes. 18. All provisions hereof, express or implied, shall of) of all governmental agencies administering the same in damages for failure to comply with any of the expression interpretations thereof). If lessee should be prevented from constituted authority having jurisdiction thereove sary in the dilling thereof not being available on account of the prevented and or said equipment is available, but the last of the mitigation of this lesses or any portion thereof	d during the last ser, or if lesses shount of any cause, tesses shall pay delicate the series of the	visions hereof if six months of th uld be unable du the primary term ay rentals hereis	such faiture accords with e primary term hereof for uring said period to drill n of this lease shall com- a provided during such e	any such laws, orders, to om drilling a well hereus a well hereunder due to linue until six months extended time.	ules or regulations mass by the order equipment neces- sites said order is
filing by lesses in the recording office of said county untitization shall cover the gas rights only and comprise from gas wells shall be apportioned among the owners or same rais under the lands within such unitized area be	of an instrument e an area not exce of such royalty on ear to the mineral	declaring its pur seding approxim minerals produ is under all of t	pose to unitize and described with the control of the control of the control of the land o	ribing the leases and last ty provided for herein a n the proportion that the rea. Any well drilled on	od unitised, which with respect to gar sir interests in the such unit shall be the bowever.
thall be under no chilgation supress or implied, to drill 19. This leave and all in terms, conditions and stip IN WITNESS WHEE 1887, pre-sign the day and year	ulations shall exte	and to and be b	Unit, inding on all successors	of said lessor or lessee.	
One el Dan	(SEAL)	-			(SEAL)
	(SEAL)	_			(FRAL)

OIL CONSENSES FEET EXHIBITION

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PORM 288-4 (ORDER BY NUMBER) B W

OIL AND GAS LEASE FORM BE (PREDUCERE REVIEWD)

THIS AGRESMENT, Entered into this the 1.7th day of November	55_
F.M. McDaniel and Clara Anderson McDaniel (hie wife)	
Blopmfield New Memicohereinatte	r called leaser.
R. E. Jackson of Farmington New Mexico hereinafter called lesses	does witness:
1. That lessor, for said in consideration of the sum of	after contained the leases the lands covered drilling rela- citions, rela- citions, rela- citions, re- citions, re- re- re- re- re- re- re- re- re- re-
SAN JUAN State of NEW MEXICO The South one-half of the Southeast Quarter of Section 19, (SISE) The East one-half of the West one- half of the Northeast Quarter Se)
he South one-half of the Northwest Quarter and the North one-half of the Southwest Quarter of Section 28,	
in Section 19,30,28, Township 29 North Range 10 West N.M. PreMentaining 280 serge	
2. This lease shall remain in force for a term of	
3. The lesses shall deliver to lessor as royalty, free of cost, on the lesses, or into the pipe line to which lesses may connect its wells the expert of all oil produced and saved from the lessed premises, or at the lesses's option may pay to the lessor fer such one-eighth royalty the mark of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.	ual con-eligista of price for all
4. The lesses shall pay to lessor for gas produced from any oil well and used by the lesses for the manufacture of gasoline or any other gas alty is of the market value of such gas at the mouth of the well; if said gas is sold by the lesses, then as royalty is of the proceeds of the	roduct as rep-
4. The lesses shall pay to lessor for gas produced from any oil well and used by the lesses for the manufacture of gasoline or any other; alty 16 of the market value of such gas at the mouth of the well. The lesses shall pay lessor as royalty 16 of the proceeds from the sale of gas as such at the mouth of the well. The lesses shall pay lessor as royalty 46 of the proceeds from the sale of gas as such at the mouth of the well where gas and where such gas is not sold or used, lesses shall pay or tender annually at the end of each yearly period during which such gas is not so royalty, an amount equal to the delay rental provided in paragraph 5 hereof; the lessor to have gas free of charge from any gas well on the lessor to the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor's sole risk and e	only is sound lid or used, as held as a pro- lights in the
S. If operations for the drilling of a well for oil or gas are not commenced on said land on or before theday of	
Citezens National Bank at Aztec New Mexico or its successors, which Bank at cessors are the lessor's agent and shall continue as the depository of any and all sums payable under this lease regardless of changes of own	
land or in the oil and gas or in the rentals to accrue hereunder, the sum of AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	thich shall op- and upon like
land or in the oil and gas or in the rentals to accrue hereunder, the sum of	e mid émpod the éath vises Notwithetand Vises, esseti
6. If st any time prior to the discovery of oil or gas on this land and during the term of this lesse, the lesses shall drill a dry hole, or hole this lesse shall not terminate, provided operations for the drilling of a well shall be commenced by the next ensuing rental paying date, or lesses begins or resumes the payment of rentals in the manner and amount have absolve provided, and in this event the preceding paragraphs ing the navners of rentals and the manner and effect thereof shall continue in force.	
7. In case said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the rentale herein provided for shall be paid the said lessor only in the proportion which his interest bears to the whole and undivided fee. However, shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest se acquired.	royalties and er, such rental
shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest se acquired. 8. The lesses shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water free the lessor. When required by lessor, the lesses shall bury its pipe lines below plow depth and shall pay for demand caused by its operations to	n the wells of Strowing stone
8. The lesses shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from the lessor. When required by lessor, the lesses shall bury its pipe lines below plow depth and shall pay for demage caused by its operations to on said lend. No well shall be drilled nearer than 200 test to the house or harn now on said premises without written consent of the lessor. Le the right of any time during, or after the expiration of, this lesses to remove all machinery, fixtures, houses, buildings and other structures premises, including the right to draw and remove all casing, but lesses shall be under no obligation to do so, nor shall lesses be under any of	
8. If the cetate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants head to the heirs, devisess, executors, administrators, successors, and assigns, but no change of ownership in the land or in the rentals or royalt due under this lesse shall be binding on the lesses until it has been furnished with either the original recorded instrument of conveyance or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing a nationinterator for the satists of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance the deceased of the proceedings showing a complete chain of the surface of the full interest claimed, and all advance parameter of rest under before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor, or help	K. X.
an administrator for the estate of any decessed owner, whichever is appropriate, together with all original recorded instruments of conveyance field copies thereof necessary in showing a complete chain of title back of leaser to the full interest claimed, and all advance payments of rests under before receipt of said documents shall be binding on any direct or indirect estates, grantes, devises, administrator executor or betoe receipt of said documents shall be binding on any direct or indirect estates, grantes, devises, administrator executors or betoe.	or Carly Courts
16. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises nevertheless shall be developed as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate	ped and oper- owners in the
proportion that the acreeds owned by each separate owner bears to the entire leased acreegs. There shall be no obligation on the part of the lease on separate tracts into which the land covered by this lease may be hereafter divided by sale, device, descent or otherwise or to the manufacturing or receiving tanks. It is hereby acreed that in the event this lease shall be assigned as to a part or as to parts of the above descent	
under before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, exacutor, or held in the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises nevertheless shall be devake ated as one lease, and all royalities accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate proportions that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, descent or otherwise or to furnessuring or receiving tanks. It is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the shove deach the holder or owner of any such part or parts shall make default in the payment of the proportionate part of the rent due from him or then shall not operate to defeat or affect this lease insofar as it covers a part of said land upon which the lease or any assignee hereof shall make of said rentals.	
11. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lesses, at its option, may pay as whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it emetion, it shall be subrogated to the rights of any holder or holders thereof and may reimbures itself by applying to the discharge of any such or other lien, any royalty or rentals accruing hereunder.	d diseberge in
tion, it shall be subrogated to the rights of any holders or holders thereof and may reimburse itself by applying to the discharge of any such or other lien, any royalty or rentals accruing hereunder.	mortgage, tex
12. Netwithstanding anything in this lease contained to the contrary, it is expressly agreed that if lease shall commence operations for time while this lease is in force, this lease shall remain in force and its terms shall continue so long as such operations are prosecuted and, results therefrom, then as long as production continues.	le production
13. If within the primary term of this lease, production on the leased premises shall coses from any cause, this lease shall not terminate erations for the drilling of a well shall be commenced before or on the next ensuing restal paying date; or, provided leases begins or resumes a restals in the manner and amount hereinbefore provided. If, after the expiration of the primary term of this lease, production on the leases from any cause, this lease shall not terminate provided leases resumes operations for drilling a well within sixty (80) days from such this lease shall remain in force during the prosecution of such operations and, if production results therefrom, then as long as preduction or	Travidad of the same of the sa
this lasse shall remain in force during the prosecution of such operations and, if production results therefrom, then as long as production on it. Lesses may at any time surrender or cancel this lesse in whole or in part by delivering or mailing such release to the lessor, or by placed in the proper county. In case said lesse is surrendered and emceled as to only a nortion of the accesses covered thereby, then all	
14. Leases may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the leaser, or by pi record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine and any rentals thereafter particular or an acreage basis, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and effect for all purposes. 15. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interest	Total Control
15. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpret) of all generalizations hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpret) of all generalizations thereof in the same, and this lease shall not be in any way terminated wholly or partially nor shall the line demands the fillure occords with any such laws, orders, rules (or interpretations thereof). It leases should be prevented during the last six months of the primary term hereof from drilling a well hereunder due to ensure the drilling thereof not being available on account of any cases, the primary term of this lease shall continue until six months after the drilling thereof not being available, but the leases shall gay delay runtake herein provided during such extended time.	
of any countilisted authority having jurisdiction thereover, or if leases should be unable during said period to drill a well hereunder due to enterly in the drilling barroll not being available on account of any cause, the primary term of this lease shall continue until six months after	and order a
fling by leafer it me recogning effect of said county of an instrument designing its purpose to unities and describing the leases and leaf unities that the part of the part and county of an instrument designing its purpose to unities and describing the leases and leaf unities and describing the leases and leaf unities and describing the leases and leaf unities.	
minorals' sales, the least prible, such unifixed area hear to the minorals under all of the lands in the unifixed area. Any well defined as and are all purposes a feel again that least and shall activity the rental provided of the least as to all of the land covered thereby; Provided is that he make no salegative, suppose or implied, to drill more than one gas well on said Unit.	
13 This losse and all its terms, conditions and stipulations shall extend to and he blading on all successors of said lesser or lesses.	
In Whatches Whitnestor, we sign the day and year first above written.	
Tim mc Daniel	· Jane
Bland and Makerson Make	ALL MALL

NO. 88 PRODUCERS. OIL AND GAS LEASE WITH POOLENS AND RESULTATION CLAUSES

ARTECINEELL, Made and entered into this	15th day of September 1955
w and sever Arma Anderson Valentine	and Ray Valent@ine.
e Manass Colorado	hereinafter called lessor (whether one or mare), and
R.R. Japkson of Rarmington	Here Nextoo
Militersetti, That the said lessor, for and in consideration	
	and of the covenants and agreements bereinafter contained on the part of the and let and by these presents does grant, demice, lease and let unbe persisting for oil and gas, and laying pipe lines, and building tanks, power stands products, all that certain tract of land attents in the
The East one-half of the West he (E) of the We of the NE-1)	alf of the Northeast quarter in Section
The South one-half of the Southe	ast quarter (S2 SE2) Section 19.
Southwest quarter (S2 NW1) (N1 S West, (N.M.P.M.) In Section 28.	vest quarter and the North one-half of
in Section 20.	
et Section 30. 19. 28 Township 29 North Res	
It is agreed that this lease shall remain in force for a term eil er gas, or either of them, is produced from said lands by the fin consideration of the premises the said leases covenants of the deliver to the credit of lessor, free of cost, in the pipe	of ONG (1) years from this date, and as long thereafter as locate. Index or tanks to which he may connect his wells, the equal one-eighth part raw gas at the mouth of the well, while said gas is being used or said total this. The lessor to have gas free of cost from any gas well on said premises
And where gas only is found, one-eighth of the value of all the premises, payment for gas so used or sold to be made most for all stoyes and all inside lights in the principal dwelling h	
the mail at their own risk and expense	off the premises one-eighth of the value of the raw gas at the mouth of rly.
	5 day of Santamber 19 EL. the before that date shall pay of tender to the lessor, or to the lessor's credit
in the Box 221 Mannages Co	Cornect or its succession of the ownership of said land, the sum of
XXXXXXXXX	DOLLARS, which shall operate as a restal
and cover the privilege of deferring the commencement of a will may upon like payments or tenders the commencement of a well may by. And it is understood and agreed that the consideration first the date when said first rental is payable as aforesaid, but also rights conferred.	ell formonths from said date. In like manner and be further deferred for like period of the same number of months successive-recited herein, the down payment, covers not only the privileges granted to the lesses's option of extending that period as aforesaid, and any and all other
Lesses, at its option is hereby given the right and power of with other land, lesse or leases in the immediate vicinity the order to properly develop and operate said lease premises so a	to peol or combine the acreage covered by this lease or any portion there- ereof, when in leases's judgment it is necessary or advisable to do so in is to promote the conservation of oil, gas or other minerals in and under and
that may be produced from said premises, such pooling to be ing 40 acres each in the event of an oil well, or into a unit or unexecute in writing and record in the conveyance records of the	to pool or combine the acreage covered by this lease or any portion there- ereof, when in lesses's judgment it is necessary or advisable to do so in it to promote the conservation of oil, gas or other minerals in and under and of tracts contiguous to one another and to be into a unit or units not exceeding 646 acres each in the event of a gas well. Lesses shall be county in which the land herein leased is situated an instrument identify- oled into a tract or unit shall be treated, for all purposes except the payment included in this lease. If production is found on the pooled acreage, it shall well or wells be located on the premises covered by this lease or not. In lieu in production from a unit so pooled only such portion of the royalty stipulated ovalty interest therein on an acreage basis, bears to the total acreage so pooled
ing and describing the pooled acreage. The entire acreage so pool of royalties on production from the pooled unit, as if it were be treated as if production is had from this lease, whether the	oled into a tract or unit shall be treated, for all purposes accept the payment included in this lease. If production is found on the pooled acreage, it shall well or wells be located on the premises covered by this lease or not. In lieu
Should the first well drilled on the above described land be and land within twelve months from the expiration of the laboth parties, unless the lesses on or before the expiration of said in the same manner as hereinbefore provided. And it is agreed the last preceding paragraph hereof, governing the payment of	e a dry hole, then, and in that event, if a second well is not commenced on it rental period which rental has been paid this lease shall terminate as to twelve months shall resume the payment of rentals in the same amount and hat upon the resimption of the payment of rentals, as above provided, that rentals and the effect thereof, shall continue in force just as though there had
and rentals herein provided shall be paid the lessor only in th Lessoe shall have the right to use, free of cost, gas, oil and	e proportion which his interest bears to the whole and all undivided fee, water produced on said land for its operations thereon, except water from
	ow plow depth. or barn now on said premises, without the written consent of the lessor. wing crops on said land. ery and fixtures placed on said premises, including the right to draw and
remove casing. If the estate of either party hereto is assigned, and the prof shall extend to their heirs, executors, administrators, success remains or royalties shall be binding on the lessee until after the converthereof; and it is hereby agreed that in the event this lessee.	rivileges of assigning in whole or part is expressly allowed—the covenants here- more or assigns, but no change in the ownership of the land or assignment of the leasee has been furnished with a written transfer or assignment or a true se shall be assigned as to a part or as to parts of the above described lands nake default in the payment of the proportionate part of the rents due from his lease in so far as it covers a part or parts of said lands upon which the
said lesses of any assignes hereof shall make due payment of as	id rental. he lands herein described and spreas that the lesses shall have the sight at
ment by leasor, and be subrogated to the rights of the holder the All express or implied covenants of this lease shall be subject this lease shall not be terminated, in whole or in part, nor lease prevented by, or if such failure is the result of any such Law, Or	s or other liens on the above described lands, in the event of default of pay- reof. It to all Federal and State Laws, Executive Orders, Rules or Regulations, and s held liable in damages, for failure to comply therewith, if compliance is rder, Rule or Regulation.
III. A	
In Testimony Whereof We Sign, this the	
Witness	Ray Valentine
	anna and exortalentine (The)
	(BBAL)
2-20 May 1 May 10 May 1	

CONSERVE THE PROPERTY NO.

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

•••••			Astec, New Mr	nciec	Hovember	3, 1952 Date
Notice l	hereby is given t	hat it is our intention to	o commence the dril	lling of a well to	he known as	
	Francis L.		ruington Uni		No. 1	
	Comp	any or Operator	I	.CB.SC		
ec. 20	, T		N. M., P. M.,		San Juan	County
	N				line and 990	fect from
			of the above section			
			ion from section lin			
			•		Assignment No	
		Address RC	y ullivan,	(1830) Table	d Anderson, N	Swg.
		If government la	and the permittee is			
X						
AREA	640 ACRES	The lessee is	Prencis L. Ha	rvey		
	ELL CORRECTLY	Address			•••••••••••••••••••••••••••••••••••••••	A 3 -
		We propose to d	rill well with drilling	g equipment as f	ollows: Rotary	тоотв
ropose	to use the follow	wing strings of casing a	Le with the Co	nt them as indic	Landed or	Snoks
vs:ropose	to use the follow	nket Rond on fil	le with the Co	Depth		Cement Surface
vs:	to use the follow	wing strings of casing a	nd to land or cemer	Depth	Landed or Cemented	Cement
ropose ze of Hole anges in productional in	to use the follow size of Casing 10-3/4" 52" in the above plative oil or gas sar of compation:	wing strings of casing a	New or Second Hand Second Hand Second hand will notify you before the fabout 186 cot 5 " casi of solidifed	Depth 100' 1800' ore cementing of through and through the point top in t	Landed or Commented to we handing casing. We st. gh the Picture of the gand, s	estimate that the
ropose ze of Hole anges in productional in prod	to use the follow Size of Chains 10-3/4" 52" In the above plantive oil or gas sare formation: inction is incompleted to T. I	wing strings of casing a Weight Per Foot As become advisable we ad should occur at a depl are propose to di indicated we will herts to the foot and complete	New or Second Hand Second Hand Second Hand will notify you before the of about 186 rill a well to set 51" casi of solidifects a gas well.	Depth 100' 1800' ore cementing of through and through the point top in t	Landed or Commented to we handing casing. We st. gh the Picture of the gand, s	estimate that the
ropose ze of Hole anges in product ional in prod	to use the follow Size of Casing 10-3/4" 52" to the above plantive oil or gas sar oformation:	wing strings of casing at Weight Per Foot Is become advisable we not should occur at a dept we propose to drindicated we will harts to the foot to and complete to	New or Second Hand Second Hand Second listed will notify you before the fabout set 54 " caging of solidifects a gas well.	Depth 100' 1800' ore cementing of through and through initro-gly Francis L.	Landed or Commented to n n n n n n n n n n n n n n n n n n	estimate that the
ropose ze of Hole anges in product ional in prod	to use the follow Size of Chains 10-3/4" 52" In the above plantive oil or gas sare formation: inction is included to T. I	wing strings of casing at Weight Per Foot Is become advisable we not should occur at a dept we propose to drindicated we will harts to the foot to and complete to	New or Second Hand Second Hand Second listed will notify you before the fabout set 54 " caging of solidifects a gas well.	Depth 100' 1800' ore cementing of through and through initro-gly Francis L.	Landed or Commented to n n n n n n n n n n n n n n n n n n	estimate that the
ropose ze of Hole anges in product ional in product ion	to use the follow Size of Chains 10-3/4" 52" In the above plantive oil or gas sare formation: inction is included to T. I	wing strings of casing at Weight Per Foot Is become advisable we not should occur at a dept we propose to drindicated we will harts to the foot to and complete to	New or Second Hand Second Hand Second Hand will notify you before about	Depth 100' 1800' ore cementing of through and through initro-gly Francis L.	Landed or Comented to Comented to not handing casing. We st. gh the Picture of the Eand, a corin, clean of the Eand, a corin, clean of the Company or Operator	estimate that the
ropose ze of Hole unges in productional in prod prod	to use the following to use the following to the above plantive oil or gas saroformation: action is in the to T. I. 72.96	wing strings of casing at Weight Per Foot Is become advisable we not should occur at a dept we propose to drindicated we will harts to the foot to and complete to	New or Second Hand Second is and will notify you before the of about 186 of solidified a gas well. By Position.	Depth 100' 1800' No fee camenting of through and through and throughy I nitro-gly	Landed or Comented to Remember to Remember to Remember to Remember to Remember to Remember the Ficture of the Fand, 8 corin, clean of the Figure Remember to Remem	estimate that the
ropose ze of Hole anges in productional in prod	to use the follow Size of Chaing 10-3/4" 52" 10-3/4" 52" 10-3/4" 52" 10-3/4" 52" 10-3/4" 52" 10-3/4" 52" 10-3/4" 52" 10-3/4" 1	wing strings of casing a Weight Per Foot Weight Per Foot As become advisable we ad should occur at a depl are propose to da indicated we vill larts to the foot and complete	New or Second Hand Second Hand Second Hand will notify you before a gas well. By Position Send come	Depth 100' 1800' ore cementing of through and through the comply Francis L. Co-own	Landed or Comented to "" Comented to " r landing casing. We st. gh the Picture of the gand, a corin, clean of t	estimate that the

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THIS THE ORIGINAL AND WAS MADE BY ME
THIS Photostal Operator

Shire

Photostat Operator

R. M. METCALFE, INC.

ALBUQUERQUE, NEW MESICO

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CASE _____EXHIBIT NO.___

Company.	Fı	anci	Harvey	•••••		
Lease		•••••		•••••	Well No	
Sec2	8	, T	29 N.	, R. 10 V	N.M.	P.M.
Location				th line ar	nd 990!	from the
Flouration	West	line	551.3 5	lingraded	ground	

San Juan County					New M	exico	
				*			
			2	8			
_996							
	990'-				,		

Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Professional Engineer and Land Surveyor.

Charles J. Finklea N. Mex. Reg. No. 1302

Surveyed November 4, 19.52.

1 CERTIFY THAT THIS IS A TRUE AND EXACT PHOTO NEGATIVE OF THE ORIGINAL AND WAS MADE BY ME THIS DAY OF SOLL REP.

Photostat Operator
R. M. METCALFE, INC.

ALBUQUERQUE, NEW MEMICO

33

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below						
REPORT ON BEGINNING DRILLING OPERATIONS	xx	REPORT ON RESULT OF CASING SHUT-	T OF TEST OFF	XX	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECO	MPLETION		REPORT ON (Other)	
		Jun (Date)	e 23, 195	3	Aztec, New Mexico	
Following is a report on the wo	rk done a	and the results obtained	under the hea	ding note	ed above at the	
Prancia L. Ha	Perator)			G.F.	Bruington 'soled Unit	
(Contract	or)	,	Well No	1	in the SW 1/4 SW 1/4 of Sec	28 ,
T. 29N , R. 10W , NMPM.,						
The Dates of this work were as follows:		11/7/52, 1	1/16/52,	and 11	1/23/52	
Notice of intention to do the work (wa	as) (phyla/	phy submitted on Form	C-102 on	11/3/	52	, 19,
and approval of the proposed plan (wa				(Cr	ross out incorrect words)	
		CCOUNT OF WORK I	ONE AND I	RESULT	'S OBTAINED	
Spudded Nov 7, 1952 Surface, November 16, 8-5/8 at 96 Pressured up Production casing, No 4-1/2" at 13	with to 50 v 23,	1952	asing			
Witnessed by(Name)			(Company)		(Title)	
Approved: OIL CONSERVATION (Name	cha	ISSION	Name	f my knov	SHFose	nd complete
		/ 2>	Position Representing	Agen Fran	cis L. Hervey	
Oil & Ges Inspector, Dis	triat.	#3 (- 23 - 5 3 (Date)	Address		90, Vichita Falls, Taxo	18

ed 5	MISS	ION
NO. FURNISH	EO	
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of R	eport by Checking B	GIOW	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT ON REPAIRING WELL	x
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION	COMPLETION	REPORT ON (Other)	
		ne 23, 1953	Astec, New	derice (Place)
Following is a report on the work	done and the results obtain	ed under the heading	noted above at the	
Francis L. Har (Company or Or	rvey perator)	G. F. B	ruington Pooled Unit	
(Contracto	т)	, Well No	in the SW 1/4 SW 1/4	4 of Sec28
T. 29N , R. 10W , NMPM.,	Wildons	Pool,	San Juan	County
The Dates of this work were as folows:				
Notice of intention to do the work (was	s) (was not) submitted on Fo	rm C-102 on	(0	19
and approval of the proposed plan (was			(Cross out incorrect words)	
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•	" 530 w/50 ex			
W 17	858 w/50 ax			
",	" 352 w/18 ax			
Witnessed by(Name)		(Company)	(Title)	
Approved:	COMMISSION	I hereby certify t	hat the information given above is	true and complet
OIL CONSERVATION	COMMISSION	to the best of my	and weather	SHE
I Williams	chan	Name		ON 0 E
(Name)		PositionAgen	······································	
	1.721	Representing	Francis L. Harvey	
11 4 Ges Inspector, Dist	riot #3 6 753	Addressa.		

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T CERTIFY THAT THIS IS A TRUE AND EXACT PHOTO NEGATIVE OF THE ORIGINAL AND WAS MADE BY ME THIS

Microstat Operator R. M. METCALFE, INC.

ALBUQUERQUE, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

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REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TES OF CASING SHUT-OFF	REPAIRING W	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) shoot treatment	Ing on chem .
	June 23, 1953	Asteo, Ne	/ Hercico (Place)
Following is a report on the work done	and the results obtained under the l	neading noted above at the	
Francis L. Harvey (Company or Operator)	Company C	F. Bruington Pools	Unit
(Contractor)	, Well No	1 in the SW 1/4	SW 1/4 of Sec. 28
	V11Acct P		
The Dates of this work were as follows:	December 21, 1952		
Notice of intention to do the work (was) (was	not) submitted on Form C-102 on	(Cross out incorrect word	, 19
and approval of the proposed plan (was) (was			
DETAILED .	ACCOUNT OF WORK DONE ANI	RESULTS OBTAINED	
Shet 70 qts 1817 - 1857			
Gauged 770 N. C.F. after	shet		
Witnessed by			***************************************
(Name)	(Company)		(Title)
Approved: OIL CONSERVATION COMM	I hereby of the best to the be	ertify that the information give	above is true and complete
21/ the deal as	1 Name	HOLMSA	W Store
(Name)	Position	Agent	
	(93.5.3 Represent	ingFrencie Ly Herve	7
Miles Company District	(Pate) Address	P.O. Rev CCO. His	Man Palla, Tame

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Ų	S. G. S.				
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I CERTIFY THAT THIS IS A TRUE AND EXACT PHOTO
NEGATIVE OF THE
THIS

II DE Photos At Operator
R. M. METCALFE, INC.
ALBUQUERQUE, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease G.F. Bruingier. Pooled Unit
Address Local or Field Office)	(Principal Place of Business)
Unit, Well(s) No, Sec,	, T, R, Pool
County Kind of Lease	Petentes
If Oil well Location of Tanks	
Authorized Transporter	Address of Transporter
Box 977 Formington, I	Page Temps (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Regulat	tions of the Oil Conservation Commission have been complied with.
Executed this theday of	59
	Francis L. Harvey
Approved	**
OIL CONSERVATION COMMISSION	By
By Allendichan	Title
Title Al & Cas Inspector, Dist. 93	
(See Instruc	tions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a)

~

Operating ownership changes The transporter is changed or The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating owner-ship or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received					
DISTR	RIBUTION				
	NO. FURNISHED				
Operator	1				
Santa Fe	1				
Proration Office					
State Land Office					
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Transporter	1				
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

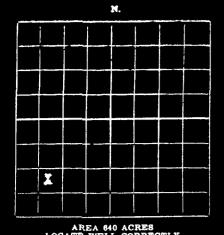
REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	ico Jan	22, 1953 (Date)
			NG AN ALLOWABLE FO			
	L.	y G.F	Bruington Pooled Dr	Well No	1 , in 3.75	1/4 1 1
(Co	mpany or Oper	ator)	(Lease)			
(Unit)	Sec	in the second	, T. 291 , R. 101	, NMPM.,		Poo
			County. Date Spudded	11/11/52	Date Completed	11/22 52
	e indicate lo		Gounty. Date Spudded	- Andrew Arten	, Date Completed	
			Elevation5543	. Total Depth	1860 , P.	В
			Top oil/gas pay	1800'	Prod. Form.	letters Court
			Casing Perforations:	••••		0
			Depth to Casing sho	e of Prod. String		
		!	Natural Prod. Test			ВОРГ
X			based on	bbls. Oil in	Hrs	Mins
	*		Test after acid or sho	ot		ВОРГ
Casing	and Comentin	g Record				
Size	Feet	Sax	Based on	bbls. Oil in	Hrs	
8-5/8	o ₆	160	Gas Well Potential	770 MICF		
4-1/2		100	Size choke in inches.			•••••
		200	Date first oil run to t	anks or gas to Transn	nission system:	
			Transporter taking C	oil or Gas:	go <u>loitanii Ono</u> (in nary
marks:						
	•••••					
	•		rmation given above is true			
proved			23,, 1953	Panc	(Company or Operator)	
OI	L CONSER	VATION	COMMISSION	Ву:	(Signature)	
		as de	2 / N	Tiele Co-otar		
	FINICE IN		plotriot 3	1 1t/c	nmunications regardir	g well to:
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U. S. G. S.				
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

ll No	1	, in	½ of		. т	25.00	R. 104	, NM
l is	990	feet from	Sankis	line and	990	feet from	Mark.	
ection	23	If S	tate Land the Oil a	nd Gas Lease No	. is			
ling Com	menced		14, 1952	19 Drillin	ng was Completed			, 19.
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iress		Aug.	es, or last					•••••
				5143.5	The in	formation given i	is to be kept confide	ntial
		•••••	, 19					
			OI	IL SANDS OR 2	ONES			
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2, from	1800 (i)t	. 1060	No. 5	5, from		.to	•••••
3, from	•••••••	t	o	No. 6	, from		.to	••••••
			TMDA	RTANT WATER	CANDO			
lude data	on rate of w	ater inflow and	elevation to which					
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2, from								
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8IZE	WEIGH PER FO	NEW USE	MUDDING NO. SACKS OF CEMENT	CASING RECO KIND OF SHOE AND CEMENT	CUT AND PULLED FROM	feet. feet. feet. perforatio	N8 PURPO	SIE

CERTIFY THAT THIS IS A TRUE AND EXACT PHOTOSTELL AND WAS MADE BY ME
THIS

Photostal Operator
R. M. METCALFE, INC.

ALBUQUERQUE, NEW MENCO

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			feet to							
Cable tools	were us	ed from	feet t	o	feet, ar	nd from	•••••	feet to)	feet.
				PRODU	DTION					
Put to Pro	ducing			, 19						
OIL WEL	L: The	production	during the first 24 hor	irs was		barı	els of liq	uid of which		% was
0.2			% was c							
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	Gra	vi ty								
GAS WEL	L: The	production	during the first 24 hou	irs was		M.C.F. ph	15		•••••	barrels of
	liqu	id Hydrocar	rbon. Shut in Pressure	lbs.						
Length of	Time Sh	ut in	72 hrae							
PLEA	SE IND	ICATE BE	LOW FORMATION	TOPS (IN CON	FORMAN	CE WITH	GEOGE	APHICAL SI	ECTION OF	STATE):
			Southeastern New M	lexico					ern New Me	
				Devonian					785*	
			T.	Silurian			T.	Kirtland-Fruit	lland	
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			T.	McKee						
			т.	Ellenburger				Point Lookout		
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			T.	•				Morrison	••••••	
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			ATTACH SEPARA	ATE SHIERT IF	ADDITIO	NAL SPA	CE IS N	VEEDED		

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	January 16, 1953
Secreta 1. Secreta	(Date)

	(Date)
Company or Operator	Address Santa Market Residence
Name SHIGOSO	Annual Control of the
Name (Xd) (FOD ()	Position or Title

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Transporter				
File				

NEW MEXICO OIL CONSERVATION COMMISSION

Francis L. Harvey	Bruingt	on Pooled		<u>January 10, 1959</u>
Operator	Lease			Well No.
	Pictur	ed Cliff	TO1	Bloomfield
Name of Producing Formation	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00 011111	Pool	
	160			
lo. Acres Dedicated to the We				
ndicate land status and show of SECTION	OWNERSII OWNSHI			_RANGE_LOW
SECTION	C W MOM			
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STANOLIND, Lessee			:	
FRANCIS L. HARVEY, Farmon	UY			CLEIME
				TPTIATE !
				AN 14 1955
990				IL COMM
G.F.Bruington Roy Sull	Ivan			DIST. 3
990				
I hereby certify that the info		given abo	ve is tr	ue and complete
to the best of my knowledge.		ıme	DAD.	D. Hause

Name Co-Owner

Representing
Address Box 990. Wichita Falls, Texas

Lovan

OIL CONSERVATI AZTEC DISTI No. Copies Recei	ON COMMISSION
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Property office	
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R. M. METCALFE, INC.

ALBUQUERQUE, NEW MEXICO

New Mexico OIL CONSERVATION COMMISSION

LAND COMMISSIONER E. S. WALKER MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY-DIRECTOR



September 4, 1956

Case no. 1138 applicants Exhibit #16

To Whom it May Concern:

This is to advise that according to records in our office the F.L. Harvey #1 Bruington well in the SW1 Section 28-29N-10 was tied into El Paso Natural Gas Company's pipeline and started producing on November 11, 1953.

Yours very truly

Emery C. Arnold

Supervisor, District #3

Garage Claretal

ECA: ks