CLASS OF SERVICE
This is a fast message unless its deferred char-

acter is indicated by the

per symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT
The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

1201

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International

LA 19 1 SSJ 254

1956 AUG 31 PM 2 24

(12)

L RWA100 PD=WUX ROSWELL NMEX 31 202PMM=
*NEW MEXTCO OIL CONSERVATION COMMISSION=

STANOLIND OF AND GAS COMPANY REQUESTS THEIR OBJECTION
BE NOTED TO THE APPLICATION OF LOWRY, ET AL IN CASE

1139 FOR AN ORDER GRANTING APPROVAL OF A NON STANDARD
160 ACREDRICTING AND GAS SPACING UNIT IN THE SOUTH
BLANCO DAKOTA GAS POOL. ALTHOUGH IT IS RECOGNIZED THAT
THE APPLICATION TS PROBABLY DUE TO VARYING OWNERSHIP OF
ACREAGE, GRANTING SUCH AN APPLICATION IS UNDESTRABLE
IN THAT IT DOES NOT PERMIT A UNIFORM AND ORDERLY
DEVELOPMENT PATTERN. IT IS FURTHER REQUESTED THAT THIS

TELEGRAM BE READ INTO THE RECORD FOR CASE 1139 AT SEPTEMBER 5 EXAMINER HEARING=

C L KELLEY STANOLIND OTL AND GAS CO ROSWELL NMEX=

1956 AUG 31 PM 2: 47

WAIN OFFICE OCC

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Case no. 1139 applicants Erhifit #/

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Transmit land the presists Address Address				l Operat		Company (or Operator		of Sec.	Lease	Tr 2	6N
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FORMATION RECORD ON OTHER SIDE hereby swear or affirm that the information given herewith is a complete and correct record of the well and all	Reaving padapters— SIZE tesults of ma f drill-ster totary too able tools tut to pro the production; f gas well	shootin king m or ot swere unduring ction of	TEUE aterial JUSED g or ch 3000 her spe used fro A the fin per 24	RECORDENIES OF SING CHEMIC SIN	NO. SACKOF CEMENTO 250 250 None RD OF S OSIVE OR CAL USED or deviation face feet feet rs was d 2500	Hallib Hallib Hallib Hallib Hallib Hooting Quantit 840 Of Before F DRILL-ST on surveys w TOOI eet to PROD19 51 % sedi	OD USED OURTON OR CHEMI OR CHEMI TY DA ts. 4/2 shot mal TEM AND S. Vere made, s. AS USED 37 for OUCTION barrels of ment. Grav	CAL TOTE 2/51 PECIAL Submit :	DEPTH OR TREATME 7165 f 750 MC	Depth Set	DEPTH CLE 7056 day. Aft sheet and att feet to feet to	er shot ach hereto. feet. feet.
FORMATION RECORD ON OTHER SIDE hereby swear or affirm that the information given herewith is a complete and correct record of the well and all	dapters— size dapters— dapters— dapters— dapters— dapters— tesults of ma dapters— tesults of ma dapters— figas well	shootin king m or ot swere unduring ction of	TEUE aterial JUSED g or ch 3000 her spe used fro A the fin per 24	RECORDENIES OF SING CHEMIC SIN	NO. SACKOF CEMENTO 250 250 None RD OF S OSIVE OR CAL USED or deviation face feet feet rs was d 2500	Hallib Hooting Quantit 840 Qt Before F DRILL-ST In surveys w TOOI 19 51 % sedi MCF	OD USED OURTON OR CHEMI OR CHEMI TY DA ts. 4/2 shot mal TEM AND S. Vere made, s. S USED 37 for OUCTION	CAL TOTE 2/51 PECIAL Submit :	DEPTH OR TREATME 7165 f 750 MC	Depth Set	DEPTH CLE 7056 day. Aft sheet and att feet to feet to	er shot ach hereto. feet. feet.
hereby swear or affirm that the information given herewith is a complete and correct record of the well and all	esults of ma dapters size esults of ma distribution: gas well ock press	shootin king m or ot ducing ction of the cure, lbs	aterial ateria	RECORDER SNG RE	NO. SACKE F CEMENT 250 250 None Salve or Cal USED or deviation face feet swas decreased 2500 1050	Hallib Hallib Hallib Hallib Hallib Hallib Hallib Hallib Hallib PLUGS AN Length Size HOOTING QUANTIT 840 Qt Before F DRILL-ST on surveys w TOOL eet to PROD .19 51 % sedi MCF	DUTTON OR CHEMI OR CH	CAL TOTE 2/51 EXING TOTE A submit : eet, and fluid of vity, Betasoline	DEPTH OR TREATME 7165 t 750 MC L TESTS report on d from d from f which per 1,000	Depth Set	DEPTH CLE 7056 day. Aft sheet and att feet to feet to gas	er shot ach hereto. feet.
	eaving particles of ma dapters— size esults of ma dill-ster otary too able tools ut to product	shootin king m or ot swere to ducing ction of the sure, lbs	the finger 24.	RECORDENS OF SING CHEMICAL Trees MCF pe RI Cial tests of Sur- Com Sur-	NO. SACKOF CEMENTO 250 250 None RD OF S DSIVE OR CAL USED atment r day. ECORD Of Sor deviation face for several deviation 1050	Hallib Horing QUANTIT 840 Qt Before F DRILL-ST In surveys w TOOI 19 51 % sedi MCF EMPI ———————————————————————————————————	OD USED OUTTON OUTTON OR CHEMI TY DA ts. 4/2 shot mal TEM AND S Vere made, s USED 37 for for OUCTION	CAL TE	DEPTHOR TRI 7165 t 750 MC L TESTS report on d from f which per 1,000	Depth Set SHOT EATED CO 7333 CF per cu. ft. of	DEPTH CLE 7056 day. Aft sheet and att feet to feet to gas	er shot er shot ach hereto. feet. feet. 7%
	eaving particles of ma drill-ster otary too able tools at to product to produ	shootin king m or ot swere to ducing ction of the sure, lbs	the finger 24.	RECORDENS OF SING CHEMICAL Trees MCF pe RI Cial tests of Sur- Com Sur-	NO. SACKOF CEMENTO 250 250 None RD OF S DSIVE OR CAL USED atment r day. ECORD OF S or deviation face fe	Hallib Horilib PROD 19 51 % sedi MCF EMPI Driller Driller	DUTTON OR CHEMI OR CHEMI TY DA ts. 4/2 shot mal TEM AND S. Were made, so USED 37 for Gallons gal LOYEES T	CAL TECAL TE	DEPTHOR TRI 7165 t 750 MC L TESTS report on the from the from per 1,000	Depth Set SHOT EATED CO 7333 CF per cu. ft. of	DEPTH CLE 7056 day. Aft sheet and att feet to feet to gas	er shot er shot ach hereto. feet. feet. 7%

Name ___

Position General Superintendent

Representing Lowry et al Operating Account Company or Operator.

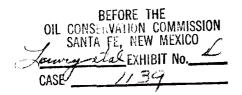
Albuquerque, New Mexico

FORMATION RECORD

FROM	то	THICKNESS IN FEET	· FORMATION
Surface	2740'	27401	Sand and shale
27401	2835'	951	Sand and shale - spadded coal
28351	36 65 1	8301	Sand and shale
36651	37221	57'	Hard sand and shale
3772'	46601	8881	Sand and shale - broken coal
4660'	50 75'	415'	Sand and shale
3075'	5130'	551	Coal, sand and shale
5130'	52451	115'	Sand and shale
5245'	52 95'	501	Sand
52951	56 6 01	3651	Sand and shale
660'	5675'	15'	Shale
5675'	70 40'	1365'	Sand and shale
7040'	7080'	401	Sandy lime
70801	7108	28'	Sand and shale
1108'	7130'	22'	Sand
7130'	7135	√ 5°	Hard sand and shale
135'	72831	1481	Sand and shale
'283'	73051	22'	Hard sand
'305'	7312'	7'	Sand
'312'	7380'	68'	Hard sand
381'	74601	79'	Sand
'4 6 0'	74871	27'	Hard sand
487'	75071	20'	Sandy shale
'507'	75 28'	21'	Greenish shale & sand
'528'	75401	12'	Sandy shale and lime
'5 4 0'	75 72'	32'	Green shale, lime and sand
15721	75 83'	11'	Hard green shale and sand - spots of lime
75831	7592'	91	Sand, shale and lime
75921	7602'	10'	Sandy shale and lime
'602'	76 37'	35'	Sand and shale
		FO	RMATION TOPS
op of the I	rictured Cli	er.	2839'
Top of the Cliff House			4520'
Top of the Menefee			4572'
Top of the Point Lookout			5158'
Top of the Tocito			6552'
op of the I			7095'
op of the h	dorri son		7365'
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	! !		

WNSHIP	South	RANGE Ea	ut, NE	W MEXICO PRI	NCIPAL MERIDI
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Case no. 1139 applicanto Exhibt #3

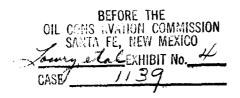
PRODUCTION DATA

LOWRY, ET AL D-268

SOUTH BLANCO DAKOTA POOL

Commenced Producing - April 1951

Distillate	Gas Production
Prod bpis.	MCF
716	39,953
	73,639
283	151,622
519	138, 390
308	130, 299
	10,063
	9,881
	10,774
45	10, 582
48	10,950
36	10,353
29	5 , 380
2208	601,886
	Prod bbls. 716 224 283 519 308



Case no. 1139 applicants Exhibt #4

ECONOMICS

LOWRY, ET AL - D-268

SOUTH BLANCO DAKOTA POOL

Price for distillate after severance and conservation commission taxes \$2.82/bbl.

Price for gas per MCF after severance and conservation taxes

11.7¢/MCF

Approximate Daily Income:

Distillate

1-1/4 bbls. X \$2.82 Gas	X 0. 825 \$ 2. 91
350 MCF X \$. 117 X	0. 825 33. 78
	\$ 36.69
Approximate yearly operating pr	ofit:
\$ 36.69 X 365 day	\$ 13,392.00
Less Operating Expenses	1,200.00 \$ 12,192.00
Approximate past income:	
Distillate 2208 bbls. X \$2.82 2 Gas 601,886 MCF X \$. 13	, ,
	\$ 63, 234.00
Past expense and expenditure:	
To June 30, 1956	\$ 303, 844.00
Approximate amount to payout:	
\$ 303,844.00 - 63,234.	\$ 240,610.00