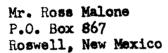
# P. D. BOX 871 SANTA FE, NEW MEXICO

May 1, 1957



Dear Sir:

We enclose a copy of Order R-985 issued April 29, 1957, by the Oil Conservation Commission in Case 1187, which was heard on December 13, 1956, and January 16, 1957.

Very truly yours,

A. L. Porter, Jr. Secretary - Director

bp Encl. GOVERNOR EDWIN L. MECHEM CHAIRMAN

## New Mexico OIL CONSERVATION COMMISSION

LAND COMMISSIONER. MURRAY E. MORGAN MEMBER

STATE GEOLOGIST, A.L. PORTER JR. SECRETARY DIRECTOR



Aztec, New Mexico 120 East Chaco March 25, 1957

Mr. A. L. Porter Oil Conservation Commission Santa Fe. New Mexico

Dear Pete:

This morning we received in our office a copy of bulletin #1957-1 which has been distributed by the Commissioner of Public Lands, Mr. Murray E. Morgan. In part this bulletin relates to State Land Office requirements for copies of Oil Conservation Commission forms C-101, C-105 and C-128 on wells drilled on State lands or on land contained within unit agreements.

It has been my understanding in the past that our instructions to the operator should be to file sufficient copies of C-101 and C-105 on wells drilled on State lands with this office so that approved copies could be sent to the State Land Office. Insofar as Form C-128 is concerned I do not believe we have been sending a copy of this to the State Land Office as we were not aware that they required a copy. Paragraph 5 of the above-mentioned bulletin states that copies of Form C-101 and C-105 should also be filed on all wells drilled within unit agreement boundaries regardless of whether the wells were drilled on State Lands. I had not been aware of this requirement previously. Also as you know on wells drilled on Federal lands within unit agreements we have been receiving Federal Forms 9-331 and 9-330 in lieu of our Forms C-101 and C-105. We never receive more than two copies of the above forms from the USGS and I am sure that the State Land Office has not been receiving copies of our forms on these wells.

From the above information it may easily be determined that there is a conflict in requirements as between the Oil Conservation Commission and the State Land Office. On Wells drilled on State lands I believe that we can assure the State Land Office that we can require sufficient copies of C-101, C-105 and C-128 to be filed with this office so that approved copies may be forwarded to them. However to straighten out the requirements on wells drilled on Federal lands within unit agreements containing State lands will be more difficult as we are not at present requiring OCC forms C-101 and C-105 on these wells.

I am writing this letter to point out what the problem seems to be so that possibly you and Mr. Morgan might discuss the matter and come up with a solution. If I can be of any assistance in the matter, please let me know.

Yours very truly

Emery C. Arnold
Supervisor, District #3

ECA:ks

cc: Mr. Murray E. Morgan State Land Office Santa Fe, N.M.



#### TIDEWATER OIL COMPANY

P. O. BOX 1231 MIDLAND, TEXAS January 24, 1957

1187

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Sir:

The revised copy of Form C-128 as proposed by the Commission has been called to my attention. If the Form is approved with any data on the back then it will become necessary for each plat to be drafted instead of drafting one plat and then reproducing it as is now the common practice.

I am sure you can see the increase in work this would place on all of us as Surveyors and Engineers whose duty it is to prepare these Forms.

We hope you will give this matter your careful consideration before the Revised Form is approved if, in your opinion, it has any merit.

Yours very truly,

TIDEWATER OIL COMPANY

JMA:ge

### PHILLIPS PETROLEUM COMPANY

BARTLESVILLE, OKLAHOMA

January 8, 1957

PRODUCTION DEPARTMENT

L. E. FITZJARRALD

MANAGER

EARL GRIFFIN
GENERAL SUPERINTENDENT
JACK TARNER
TECHNICAL ADVISER TO MGR
H. S. KELLY
CHIEF ENGINEER

In re: Memorandum No. 51-56, Case 1187 - Application of the Oil Conservation Commission for the Revision of Form C-128

Mr. A. L. Porter, Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

We acknowledge receipt of your Memorandum of December 18, 1956, to which was attached a copy of proposed revised Form C-128.

You are no doubt aware that the Regulatory Practices Committee of the Interstate Oil Compact Commission now has under study a proposed set of model forms which will be recommended for use by all of the producing states. Mr. Lawrence R. Alley of the Interstate Oil Compact is mailing you three copies of this proposed set of forms which were prepared by an industry subcommittee composed of representatives of 13 major companies. I am also enclosing herewith a photostatic copy of the proposed form "Application for Permit to Drill, Deepen or Plug Back", and a photostatic copy of the instructions proposed to be printed on the back of this form.

It will be noted that, in order to take care of the needs of certain states which do not have governmental sections, some additional references are made. In this particular form there would be room in the blank space below the certificate to incorporate the plat shown on your proposed Form C-128, if you so desire, in order to eliminate the requirement of a separate plat. However, I believe there are some areas in New Mexico where the sections are irregular, so that a special plat might be required in any event.

A considerable number of operators of oil and gas wells have expressed interest in securing uniformity of the forms filed in the different states. It is believed that such uniform forms, if adopted, would result in a savings of many thousands of dollars each year to the operators, with no inconvenience and possibly with considerable benefit to the individual state oil and gas regulatory authorities.

This, therefore, represents the comments of Phillips Petroleum Company and we would appreciate it if these comments and the suggested Interstate Oil Compact form would be considered by the New Mexico Oil Conservation Commission at the hearing on January 16, 1957.

LEF:OPN:MLT Encl.

It's Performance That Counts
FLITE-FUEL — TROP

TROP-ARTIC

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

DESCRIPTION OF 1	ITY		STATE			
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STATUS OF BOND						<u>-</u>
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"I, the undersigned, state that I am the	he of the				(Company)	
that I am authorized by said company to make this report; a direction, and that the facts stated therein are true, correct	nd the	t this report	was prop he best of	my knowle	my supervision	on and
SI SHATURE AD	ADDRESS			DATE		

PERMIT NUMBER	 	 
APPROVAL DATE	 	
BY		

MOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

SEE INSTRUCTIONS ON REVERSE SIDE OF FORM.

Name of State Regulatory Body APPLICATION TO DRILL, DEEPEN ON PLUS BACK Form No. P-1 Authorized by Order No. 9000 Effective 00-00.

#### INSTRUCTIONS

### READ CAREFULLY AND COMPLY FULLY

Por the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR PLAT SHOWS ONLY A SECTION, BLOCK OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE MORTHERLY DIRECTION ON THE SKETCH OR PLAT.

### OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

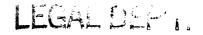
12-18-56

MEMORANDUM:

TO: All Operators

FROM: A. L. Porter, Jr., Secretary-Director

PEC ST 1976



The application of the Oil Conservation Commission for the revision of Form C-128 (Case 1187) came on for hearing on December 13, 1956.

At that hearing the Commission received some testimony concerning the proposed revision and continued the case to permit the operators in the State to consider the proposed revisions.

Attached hereto is a copy of the revised Form C-128 as proposed by the Commission staff.

Any comment or suggestion will be welcomed at the hearing on January 16, 1957.