

CASE 1206:

Application of the Ohio Oil Company for an order granting an exception to Rule 5 (a) of the Special Rules and Regulations of the Jalmat Gas Pool as set forth in Order R-520 in the establishment of a 600-acre non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order granting the establishment of a 600-acre non-standard gas proration unit comprising the E/2, SW/4, E/2 NW/4, SW/4 NW/4 Section 16, Township 22 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico. Applicant proposes to jointly dedicate said acreage to its State McDonald A/C No. 1 Well No. 25 located 1980 feet from the North line and 660 feet from the East line of said Section 16 and to its State McDonald A/C No. 1 Well No. 6 located 1980 feet from the West line and 660 feet from the South line of said Section 16.

CASE 1207:

Southeastern New Mexico nomenclature case calling for the creation of new pools and the extension of existing pools in Lea, Chaves and Eddy Counties, New Mexico.

(a) Creation of a new gas pool for Pennsylvanian production, designated as West Anderson Ranch-Pennsylvanian Pool, and described as:

Township 16 South, Range 32 East
Section 6: Lots 11, 12, 13 & 14

(b) Creation of a new oil pool for Grayburg production, designated as the Atoka-Grayburg Pool, and described as:

Township 18 South, Range 26 East
Section 13: NW/4
Section 14: NE/4

(c) Creation of a new oil pool for Queen production, designated as the Bishop Canyon-Queen Pool, and described as:

Township 18 South, Range 38 East
Section 11: SE/4

(d) Creation of a new oil pool for Queen production, designated as the Hume-Queen Pool, and described as:

Township 16 South, Range 34 East
Section 8: S/2

(e) Creation of a new gas pool for Pennsylvanian production, designated as the North Mescalero-Pennsylvanian Pool, and described as:

Township 10 South, Range 32 East
Section 11: SE/4

WJC

No. 5-57

DOCKET: REGULAR HEARING FEBRUARY 14, 1957

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe.

- ALLOWABLE: (1) Consideration of the oil allowable for March, 1957.
DSN
- (2) Consideration of the allowable production of gas for March, 1957, from the Blinebry, Byers-Queen, Eumont, Jalmat, Justis and Tubb Gas Pools in Lea County, New Mexico, and also presentation of purchasers' nominations for the nine-month proration period beginning April 1, 1957, for the Crosby-Devonian Gas Pool in Lea County, New Mexico; also consideration of the allowable production of gas from the six prorated pools in San Juan and Rio Arriba Counties, New Mexico, for March, 1957.
DSN
DSN
DSN

NEW CASES

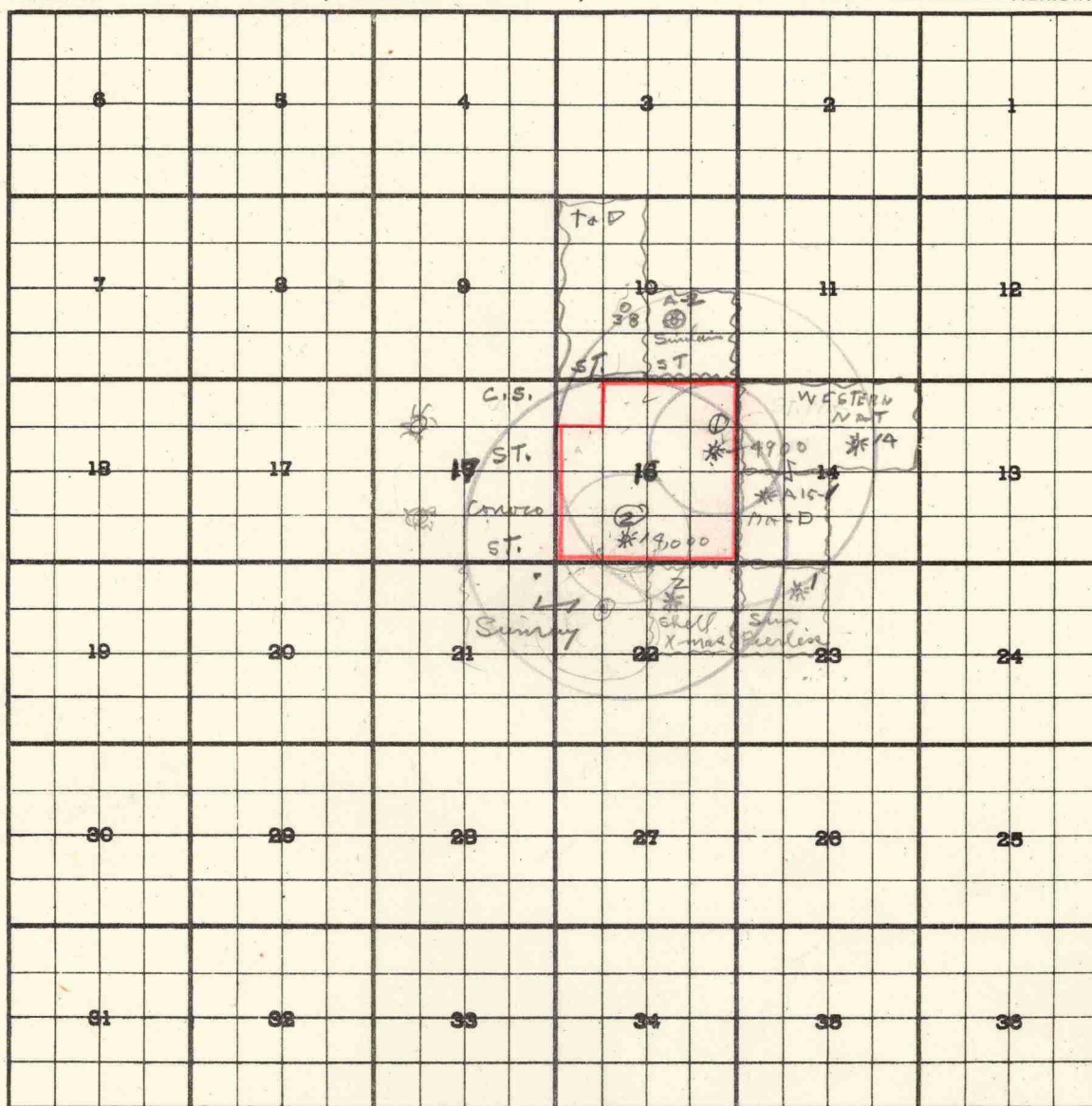
CASE 861: (Rehearing) Application of El Paso Natural Gas Company for rehearing on Case 861, Order R-639-A. Applicant, in the above-styled cause, seeks a rehearing in Case 861, Order R-639-A, on those matters concerning the size of a standard drilling and proration unit in the Crosby-Devonian Gas Pool, Lea County, New Mexico.
EJV
Cont
to 3/14

CASE 1204: Application of El Paso Natural Gas Company to amend the horizontal limits of the Crosby-Devonian Gas Pool, Lea County, New Mexico, as established in Commission Order R-639-A. Applicant, in the above-styled cause, seeks an order extending the horizontal limits of the Crosby-Devonian Gas Pool to include the S/2 of Section 33, Township 25 South, Range 37 East, and to exclude all acreage lying north and east of a fault running Northwest - Southeast through Section 28 of said Township and Range.
EJV
Cont
to 3/14

CASE 1205: Application of R. Olsen for approval of an oil-oil dual completion in the Blinebry Oil Pool and an undesignated oil pool in the Tubb formation, Lea County, New Mexico, in exception to Rule 112-A of the Commission Rules and Regulations and Rule 8 of Order R-610, Special Rules and Regulations for the Blinebry Oil Pool. Applicant, in the above-styled cause, seeks an order granting approval of an oil-oil dual completion for its Olsen-Sarkeys Well No. 1 located 1980 feet from the North line and 660 feet from the West line of Section 25, Township 21 South, Range 37 East. Applicant proposes to utilize parallel strings of tubing and to perforate between 5640 feet to 5830 feet in the Blinebry Oil Pool and from 6230 feet to 6316 feet in an undesignated oil pool in the Tubb formation.
DSN

18 60%

Steind
690



① Ohio State - MacDonald A/C #1 - #25 1980/N - 660/E
② Ohio State - MacDonald A/C #1 - #6 1980/W - 660/S

4,900
14,000

Loss/Status 793,024 overproduced.

Peak current 94,094 7.89 times overproduced.