

**BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO**

**IN THE MATTER CONCERNING THE  
TRANSFER OF ALLOWABLES FOR  
CERTAIN WELLS IN THE HIGH  
LONESOME POOL IN EDDY COUNTY,  
NEW MEXICO.**

**EMERGENCY ORDER NO. E-5**

NOW, on this 25<sup>th</sup> day of November, 1957, the New Mexico Oil Conservation Commission, a quorum being present, having considered the application of Moab Drilling Company and Utex Exploration Company, Inc., and being fully advised in the premises,

**FINDS:**

(1) That Moab Drilling Company was authorized by Order No. R-975, dated April 12, 1957, to institute a pilot water flood project in Sections 15 and 16 of Township 16 South, Range 29 East, NMPM, High Lonesome Pool, Eddy County, New Mexico.

(2) That the aforementioned pilot water flood project has caused an increase in the producing capacity of the Utex Exploration Company, Inc., Donahue No. 2-K Well, located in the NE/4 SW/4 of said Section 15, to the extent that said well is now capable of producing in excess of the daily top unit allowable.

(3) That there is a possibility that waste will occur if the production from the said Donahue No. 2-K Well, is curtailed.

(4) That Utex Exploration Company, Inc., is also the owner and operator of another producing well on the same basic lease, known as the Donahue No. 3-N Well, located in the SE/4 SW/4 of said Section 15.

(5) That Utex Exploration Company, Inc., proposes that both of the aforementioned wells be granted a top unit allowable and that the allowable for the said Donahue No. 3-N Well, be temporarily transferred to the said Donahue No. 2-K Well.

(6) That an emergency exists which requires the promulgation of an order without notice and hearing to eliminate the possibility of waste occurring as a result of a curtailment of the production from the said Donahue No. 2-K Well.

**IT IS THEREFORE ORDERED:**

(1) That the Utex Exploration Company, Inc., Donahue No. 2-K Well, located in the NE/4 SW/4 of Section 15 and the Utex Exploration Company, Inc., Donahue No. 3-N Well, located in the SE/4 SW/4 of Section 15, all in Township 16 South, Range 29 East, NMPM, High Lonesome Pool, Eddy County, New Mexico, be granted a top unit allowable during the effective period of this order.

Emergency Order No. E-5

(2) That Utex Exploration Company, Inc., be and the same is hereby authorized to transfer any or all of the allowable assigned to the said Donahue No. 3-N Well to the said Donahue No. 2-K Well.

PROVIDED HOWEVER, That the sum of the daily production from both of said wells shall not exceed two top unit allowables plus the tolerance authorized by Rule 502 I of the Commission Rules and Regulations.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
EDWIN L. MECHEM, Chairman

  
MURRAY E. MORGAN, Member

  
A. L. PORTER, Jr., Member & Secretary



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BEFORE THE OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF MOAB )  
DRILLING COMPANY AND UTEX EXPLORATION CO., )  
INC. FOR AUTHORITY TO PRODUCE AT CAPACITY )  
CERTAIN WELLS IN AN APPROVED PILOT WATER )  
FLOOD PROJECT IN SECTIONS 15 AND 16, TOWN- ) NO.  
SHIP 16 SOUTH, RANGE 29 EAST, N.M.P.M., )  
HIGH LONESOME POOL, EDDY COUNTY, NEW MEXICO. )

APPLICATION

Come now Applicants, Moab Drilling Company and Utex Exploration Co., Inc., by their attorneys, and state:

1. Applicants are owners and operators of wells situated in the pilot water flood area in Sections 15 and 16, Township 16 South, Range 29 East, N.M.P.M., High Lonesome Pool, Eddy County, New Mexico.

2. The said pilot water flood project was approved by Commission Order No. R-975 on April 12, 1957.

3. The project, operating under said Order, has progressed to the extent that certain wells are being stimulated by water injection to the extent that their producing capacity has, or will in the near future, be in excess of the top unit allowable for the High Lonesome Pool.

4. Permission is requested to produce these wells at capacity inasmuch as production from this water flood project cannot be curtailed without causing a reduction in the ultimate recovery of oil.

WHEREFORE, Applicants request that the following described wells be granted an allowable equal to their capacity to produce, to-wit:

		<u>S.</u>	<u>T.</u>	<u>R.</u>
Moab Drilling Company	Davis Federal 2-E	15-16S-29E		
Moab Drilling Company	Davis Federal 3-D	15-16S-29E		

		<u>S.</u>	<u>T.</u>	<u>R.</u>
Moab Drilling Company	Davis Federal 5-F	15-16S-29E		
Moab Drilling Company	Davis Federal 6-C	15-16S-29E		
Moab Drilling Company	Skelly-State 10-L	15-16S-29E		
Utex Exploration Co., Inc.	Donahue 2-K	15-16S-29E		
Moab Drilling Company	Skelly-State 6-G	16-16S-29E		
Moab Drilling Company	Skelly-State 7-H	16-16S-29E		
Moab Drilling Company	Skelly-State 8-A	16-16S-29E		
Moab Drilling Company	Skelly-State 9-I	16-16S-29E		
Moab Drilling Company	State 1-J	16-16S-29E		

There is attached hereto a plat showing the location of wells for which a capacity allowable is requested, said plat being marked "Exhibit 1".

It is requested that this matter be set down before an Examiner for the Commission at the earliest possible date and that notice of said hearing be furnished by the Commission as required by law.

Respectfully submitted,

MOAB DRILLING COMPANY and  
UTEX EXPLORATION CO., INC.

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