

BEFORE THE OIL CONSERVATION COMMISSION
OF THE
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL OIL COMPANY FOR AN
EXCEPTION TO RULE 5 (A) OF THE
SPECIAL RULES AND REGULATIONS FOR
THE BLINEBRY GAS POOL CONTAINED IN
ORDER NO. R-610 IN THE ESTABLISH-
MENT OF A NON-STANDARD GAS PRORATION
UNIT OF 160 ACRES CONSISTING OF LOT
15, N/2 SE/4 AND SE/4 SE/4 OF SECTION
3-T21S-R37E, NMPM, LEA COUNTY, NEW
MEXICO, TO BE ALLOCATED TO ITS HAWK
B-3 WELL NO. 3.

*will
cancel
NFO-202*

A P P L I C A T I O N

Comes now applicant, Continental Oil Company, and petitions the Commission for an order approving the establishment of a 160-acre non-standard gas proration unit consisting of Lot 15, N/2 SE/4 and SE/4 SE/4 of Section 3-T21S-R37E, NMPM, Blinebry Gas Pool, Lea County, New Mexico, to be allocated to its W. C. Hawk B-3 well No. 3 located 1980 feet from the South line and 1980 feet from the East line of Section 3 and in support thereof would show the following:

1. That the applicant is co-owner and operator of the Hawk B-3 Lease containing, in addition to other lands, lots 15 and 16, N/2 SE/4 and SE/4 SE/4 of Section 3, T21S, R37E, NMPM, Lea County, New Mexico.
2. The applicant in October, 1955 dual completed the Hawk B-3 well No. 3 at a location 1980 feet from the South line and 1980 feet from the East line of the said Section 3 in the Drinkard formation for oil and in the Blinebry formation for gas.
3. The well was completed October 2, 1955 for a calculated open flow potential of 6,650 MCF gas per day from the Blinebry formation.
4. The Commission entered Order No. NSP-202, dated November 15, 1955, granting the Hawk B-3 well No. 3 a 160-acre gas proration unit in the Blinebry Gas Pool consisting of Lots 15 and 16 and N/2 SE/4 of the said Section 3.

5. Applicant proposes to plug back and recomplete the Hawk B -3 Drinkard well No. 1 located in Lot 16 of the said Section 3 as a Terry-Blinebry Pool oil well and delete Lot 16 from the gas proration unit presently assigned to well No. 3 under the provisions of Order No. NSP-202.
6. That the SE/4 SE/4 of said Section 3 is not allocated to any gas well, that it may be reasonably presumed to be productive of gas from the Blinebry Gas Pool and that it should be allocated to a gas well in the interests of the prevention of waste and the protection of correlative rights.
7. That the most practical and economic method of allocating said acreage for Blinebry Gas Pool gas production is to establish a 160-acre non-standard gas proration unit for assignment to the Hawk B-3 well No. 3 as proposed herein.

Wherefore applicant requests that this application be set for hearing before the Commission's duly appointed examiner in Hobbs, New Mexico; that appropriate notice thereof be given; and that upon hearing an order be entered granting applicant an exception to Rule 5 (a) of the Special Rules and Regulations for the Blinebry Gas Pool contained in Order R-610 for the non-standard gas proration unit described above.

Respectfully submitted,

CONTINENTAL OIL COMPANY



R. L. ADAMS
Division Superintendent
of Production
New Mexico Division