

Case 1285

*Champlin Oil & Refining Co.*

P. O. BOX 9365  
FORT WORTH 7, TEXAS

July 5, 1957

State of New Mexico  
Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Please refer to letter of June 28, 1957, wherein Champlin Oil & Refining Co. requested an exception to Rule 111 for their State "A" No. 1, Unit O, Section 32, T-10-S, R-37-E, Echols Devonian Pool, Lea County, New Mexico.

Following our telephone conversation of today the subject application is hereby amended so as to request a permitted bottom hole location of 2018' from the east line and no closer than 330' to the south line of Section 32, T-10-S, R-37-E.

The proposed deviation of the well is for the purpose of completing at a higher structural position in order to produce oil free from large quantities of salt water.

Thank you for your suggestion in regard to the amended request and for your consideration of an early hearing date.

Yours very truly,

*G. A. Staples*

G. A. Staples

GAS:djl

cc: New Mexico Conservation Commission  
P. O. Box 2045  
Hobbs, New Mexico

7/11/57  
11-2045  
7/11/57  
7/11/57

# SINCLAIR OIL & GAS COMPANY

PETROLEUM LIFE BUILDING

MIDLAND, TEXAS

July 19, 1957

FLOYD BRETT  
VICE-PRESIDENT & DIVISION MANAGER

LOREN WARE  
ASSISTANT DIVISION MANAGER

H. DEFENBAUGH  
DIVISION PRODUCTION SUPT.

F. C. ROGERS  
DIVISION GAS & GAS PRODUCTS SUPT.

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

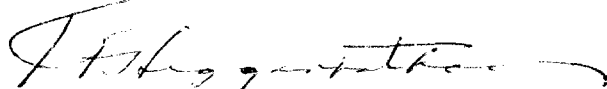
Attention: Mr. Daniel S. Nutter

Gentlemen:

Please refer to Case 1285 on the Examiner Docket scheduled to be heard July 24, 1957, in Santa Fe, New Mexico. We have been advised by the Champlin Oil & Refining Company that they desire to directionally redrill their State "A" Well No. 1 located 660 feet from the South line and 1980 feet from the East line of Section 32-10S-37E, Echols Devonian Field, Lea County, New Mexico. We understand that Champlin desires to bottom their well no closer than 330 feet from their lease line.

Sinclair Oil & Gas Company has no objections to the granting of this application provided the applicant be required to comply with the provision of Statewide Rule 111 (b) which requires that a deviational and directional survey be run and filed with the Commission.

Yours very truly,



R. F. Higginbotham,  
Assistant Division  
Production Superintendent

RFH:RMA:mk

cc: Champlin Oil & Refining Company  
P. O. Box 9365  
Fort Worth 7, Texas  
Attn: Mr. W. S. Jones

MAIN OFFICE OCC

*Champlin Oil & Refining Co.*

P. O. BOX 9365

FORT WORTH 7, TEXAS

1957 AUG 16 AM 8:40

August 16, 1957

State of New Mexico  
Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Under date of July 14 the commission heard Case 1285 which was the application of Harry Bass Drilling Company and Champlin Oil & Refining Co. for an order authorizing the directional drilling of their State "A" Well 1, Echol Devonian Field, Lea County, New Mexico.

Inasmuch as the well is presently operating at an economical loss, the operator is desirous of commencing the proposed directional drilling work at the earliest possible date and respectfully requests an early ruling from the commission.

Yours very truly,

*G. A. Staples*

G. A. Staples

GAS:djl

R-1032

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

August 19, 1957

Mr. G. A. Staples  
Champlin Oil & Refining Co.  
P.O. Box 9365  
Ft. Worth 7, Texas

Dear Sir:

We enclose a copy of Order R-1032 issued August 14, 1957, by the Oil Conservation Commission in Case 1285, which was heard on July 24th at Santa Fe before an Examiner.

Very truly yours,

A. L. Porter, Jr.  
Secretary - Director

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Encl.

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*Champion Oil & Refining Co.*

P. O. Box 1767  
Santa Fe, New Mexico

September 12, 1957

*Case  
1285*

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Dear Sir:

According to Case No. 1285, Order No. 2-1957 dated August 14, 1957, we obtained authority to plug our Wells No. 1 above the present producing interval at 11,621 feet - 11,701 feet, pull and salvage 5-1/2" production casing above 9,000 feet, then re-drill the well directionally to develop a new producing horizon.

This is to inform you that after finding it impractical to carryout the above procedure due to a high iron content in the 5-1/2" casing, we have now decided to plug and abandon this well.

It is understood that no cancellation of the above order will be needed, but we feel that our change in plans should be submitted for the information of the Oil Conservation Commission.

Yours truly,

CHAMPION OIL & REFINING CO.

*[Signature]*  
District Superintendent

BNB:jdc

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