

LAW OFFICES OF
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ROSWELL, NEW MEXICO
21 June 1957

JACK M. CAMPBELL
JOHN F. RUSSELL

TELEPHONES
MAIN 2-4641
MAIN 2-4642

IN THE MATTER OF THE APPLICATION
OF JOHN H. TRIGG FOR AN ORDER PER-
MITTING THE INJECTION OF GAS FOR
THE PURPOSE OF MAINTAINING RESER-
VOIR PRESSURE LOCATED IN SECTION 9,
TOWNSHIP 14 SOUTH, RANGE 31 EAST,
CAPROCK QUEEN FIELD, CHAVES COUNTY,
NEW MEXICO.

*Docketed marked
Jack Campbell
7/29/57
BT*

APPLICATION

COMES NOW Applicant, by his attorneys, Campbell & Russell, and pursuant to Rule 701 of the Rules and Regulations of the Commission, requests the Commission to issue its Order permitting the injection of gas in Applicant's well #10-9 situated in the NW/4SE/4, Section 9, Township 14 South, Range 31 East, Chaves County, New Mexico, and in support of his application, Applicant shows:

- (1) There is attached hereto a plat showing the location of the intake well and the location of all oil and gas wells, including drilling wells and dry holes, and the names of lessees within one-half mile of the intake well, and each offset operator. Said plat being marked "Exhibit 1".
- (2) All affected wells are producing from the Queen formation.
- (3) The proposed injection well #10-9 is to be used in the intervals from 2,778 feet to 2,794 feet in the Queen formation.
- (4) The descriptive log of the injection well is attached hereto and marked "Exhibit 2".
- (5) Exhibit 2 attached hereto describes the injection well's casing program. This well is presently a producing well and has been on production only since November 21, 1955. Applicant will make such test of the casing as the Commission may require under the circumstances.
- (6) Gas now being produced from Applicant's wells on the same lease in Section 9 will be gathered and injected into the

producing formation at an initial rate of approximately 200 mcf per day, and Applicant requests authority of the Commission to increase the injection rate, not to exceed 300 mcf per day, during the period of the pilot program, without additional authority from the Commission.

(7) John H. Trigg will be the operator of the project.

(8) During the period of the pilot program, Applicant requests the Commission, by order, to exempt its wells on the lease on Section 9 from gas-oil ratio penalties.


(9) Applicant requests the Commission to permit the transfer of allowables now, or in the future, assigned to its injection well #10-9, to others of Applicant's wells on its lease.

Applicant is furnishing copies of this Application to Gulf Oil Corporation, City Service Oil Company, Neville G. Penrose, Inc., and Pure Oil Company, lessees who may be within one-half mile of the injection well.

WHEREFORE, Applicant requests the Commission to set this matter down for hearing before an examiner at the earliest possible date, and give such notice as is required by law.

Respectfully submitted,

John H. Trigg

By: 
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Attorneys for Applicant

JMC:bb
Enclosures