

DOCKET: REGULAR HEARING OCTOBER 17, 1957

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, NM

- ALLOWABLE: (1) Consideration of the oil allowable for November, 1957.
- (2) Consideration of the allowable production of gas for November, 1957, from the six prorated pools in Lea County, New Mexico; also consideration of the allowable production of gas from the six prorated pools in San Juan and Rio Arriba Counties, New Mexico, for November, 1957.

NEW CASES

- CASE 1273: In the matter of the hearing called by the Oil Conservation Commission to permit Magnolia Petroleum Company to appear and show cause why it should not be required to purchase 100% of the oil authorized to be produced from the wells from which it purchases in the State of New Mexico.
- CASE 1299: In the matter of the hearing ordered by Paragraph (2) of Order R-1037-A to permit Gulf Oil Corporation to appear and show cause why it should not be required to purchase 100% of the oil authorized to be produced from the wells from which it purchases in the State of New Mexico.
- CASE 1323: Application of the Oil Conservation Commission upon its own motion for an order revising Rule 803 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order revising Rule 803 of the Commission Rules and Regulations concerning the authorization of liquid hydrocarbon production from gas wells and to eliminate the necessity of individually listing each of said wells on the oil proration schedule.
- CASE 1324: Application of Graridge Corporation for an order authorizing capacity production for its pilot water flood project in the Caprock-Queen Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing capacity production of all its wells in its pilot water flood project authorized by Order R-972 in Section 31, Township 12 South, Range 32 East, Caprock-Queen Pool, Lea County, New Mexico.
- CASE 1325: Application of Amerada Petroleum Corporation for an order amending Order R-991 insofar as said order pertains to the Bagley-Upper Pennsylvanian Gas Pool in Lea County, New Mexico, to extend the horizontal limits of said pool, and to provide for standard drilling units of 320 acres. Applicant, in the above-styled cause, seeks an order extending the Bagley-Upper Pennsylvanian Gas Pool to include the W/2 SW/4 of Section 2; N/2, SE/4 and N/2 SW/4 of Section 3; N/2 and N/2 SE/4 of Section 4, all in Township 12 South, Range 33 East; the S/2 and S/2 N/2 of Section 33; S/2 and S/2 N/2 of Section 34, all in Township 11 South, Range 33 East, Lea County, New Mexico. Applicant further requests the establishment of 320-acre spacing and drilling units in the Bagley-Upper Pennsylvanian Gas Pool and

such other rules and regulations as the Commission may deem necessary for the purposes herein stated.

CASE 1326: Application of Southern California Production Corporation for an order promulgating special pool rules for the Teas Pool in the Potash-Oil Area in Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating special pool rules for the Teas Pool in the Potash-Oil Area in Lea County, New Mexico, to provide a casing program for wells drilled in said pool in lieu of the Shallow-zone Casing Requirements set forth in Order R-111-A.

CASE 1327: Application of Texas Pacific Coal and Oil Company for an order immediately terminating gas prorationing in the Jalmat Gas Pool; or in the alternative, revising the Special Pool Rules for the Jalmat Gas Pool in Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order immediately terminating gas prorationing in the Jalmat Gas Pool, or in the alternative, an order immediately cancelling all accumulated underproduction and redistributing such underproduction to overproduced wells in the Jalmat Gas Pool, and requiring gas purchasers to nominate a sufficient amount of gas from the pool to permit wells from which purchasers are able to take gas to have an allowable equal to their actual production, and upon this basis to thereafter balance the pool production at the end of each proration period, and establishing deliverability of gas wells as a factor in the proration formula for the pool, and establishing a maximum amount of gas which may be taken from any well in the pool during a specified period of time. Applicant further requests the Commission to issue such further order or orders as will bring the pool immediately into balance and maintain such balance without waste and without abuse of applicant's or others' correlative rights.

CASE 1328: Southeastern New Mexico nomenclature case calling for an order for the abolishment, deletion and extension of existing pools in Lea, Chaves, and Eddy Counties, New Mexico.

(a) Abolish the Premier Pool described as:

TOWNSHIP 17 SOUTH, RANGE 30 EAST

Section 22: S/2

Section 23: S/2 & SW/4 NW/4

Section 24: S/2

All of Sections 25, 26, 27, 28, 33, 34, 35 & 36

TOWNSHIP 17 SOUTH, RANGE 31 EAST

Section 19: S/2

Section 20: S/2

All of Sections 29 & 30

Section 31: N/2