

Case 1319



STANDARD OIL COMPANY OF TEXAS

MAIN OFFICE OCC
P. O. BOX 1249 • HOUSTON 1 • TEXAS

1957 AUG 30 AM 8:10

August 28, 1957

*acc
amended
appl. rec'd
9-9-57*

*EX. W. G.
DSN @ SF
9 am 9-24-57*

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Gentlemen:

Attached are three copies of the application of Standard Oil Company of Texas for exception to Rule 309 (a) of the Rules and Regulations for permission to produce into common tankage production from the SE/4 of SE/4, Section 14, with production from SW/4 of SW/4, Section 13, T-18-S, R-26-E, Atoka Field, Eddy County, New Mexico.

Copies of this application are being sent to the following three offset operators of the two leases:

Stanley Jones
214 Booker Building
Artesia, New Mexico

Malco Refineries, Inc.
Box 660
Roswell, New Mexico

Pan American Prod. Co.
Box 591
Tulsa, Oklahoma

Yours very truly,

C. N. Segnar

C. N. Segnar,
Chief Engineer

RHS/bh
Attach.

See amended: 9-9-57 *Case 1319*
up pl. recd
BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF STANDARD
OIL COMPANY OF TEXAS FOR EXCEPTION TO RULE
309 (a) OF THE RULES AND REGULATIONS IN ORDER
TO PRODUCE INTO COMMON TANKAGE, PRODUCTION
FROM SE/4 OF SE/4, SECTION 14, T-18-S, R-26-E,
WITH PRODUCTION FROM SW/4 OF SW/4, SECTION 13,
T-18-S, R-26-E, ATOKA FIELD, EDDY COUNTY, NEW
MEXICO.

A P P L I C A T I O N

In support of this application, the applicant, Standard Oil
Company of Texas, submits the following:

1. That applicant is the owner of oil and gas leases designated
as the McNatt-Vandagriff Unit, a 40 acre lease comprising
SE/4 of SE/4, Section 13, T-18-S, R-26-E, Eddy County, New
Mexico.
2. That applicant has drilled and completed in the Atoka Field,
a common source of supply, a well on each of the two described
40 acre leases.
3. That adequate metering facilities to account for production
from each well separately will be installed.
4. That production agreements have been executed by royalty
interests to permit common storage of production from the
two wells.
5. That erection of separate storage facilities for each of the
one-well leases would cause unnecessary expense to the
operator.
6. That production of the two one-well leases into common
storage will not create waste or impair correlative rights.

Therefore, the applicant requests that this application for
exception to Rule 309 (a) be set for examiner hearing at a time and
place convenient to the Commission.

STANDARD OIL COMPANY OF TEXAS

See 7
By C. N. Segnar,
Chief Engineer