

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

Case # 1341

February 11, 1963

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Texas Pacific Coal & Oil Company
P. O. Box 4067
Midland, Texas

Attention: Mr. B. D. Baker

Gentlemen:

Reference is made to your letter dated February 8, 1963 requesting the amending of Orders R-974 and R-1217 to coincide with the recent reclassification of your Sarkeys Wells No. 1 and No. 2 as gas wells in the Blinebry Pool.

Inasmuch as the reclassification was in accordance with the Rules and Regulations of the Commission and since no change in the mechanical installations of the wells is necessary, authorization to produce gas from the Blinebry Pool is automatically granted upon reclassification.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/JEK/ig
cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

JAL OIL COMPANY, INC.

P. O. BOX 1744
LEGGETT BUILDING
MIDLAND, TEXAS

*file case
file 1341*

July 9, 1958

Mr. Daniel Nutter
New Mexico Oil Conservation Commission
Santa Fe, New Mexico

In Re: NM-322

Dear Sir:

This will confirm our telephone conversation of June 9, 1958, concerning production from our Sarkey # 2 Blinbry zone.

Our records show a total of 2100 barrels of oil produced from this zone since completion to the present.

If any further information is needed, please call.

Yours truly,

Jal Oil Company, Inc.

Dewey Watson

Dewey Watson
Production Superintendent

DN:bw

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 17, 1958

Mr. W. D. Girand
P. O. Box 1445
Hobbs, New Mexico

Dear Mr. Girand:

On behalf of your client, Jal Oil Company, we enclose two copies of Order No. R-1217 issued July 16, 1958, by the Oil Conservation Commission in Case No. 1341, which was heard on June 11, 1958 at Santa Fe, New Mexico before an examiner.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

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Enclosures

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W. D. GIRAND
LAWYER
231 LEA COUNTY STATE BANK BUILDING
HOBBS, NEW MEXICO

TELEPHONE:
EXPRESS 3-9116
POST OFFICE BOX 1445

June 25, 1958.

Oil Conservation Commission,
Mabry Hall,
Santa Fe, New Mexico.

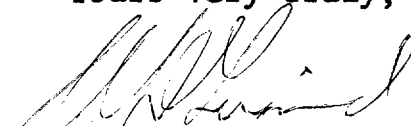
Attention: Mr. Nutter.

Gentlemen:

Enclosed you will find, in triplicate, Packer Leakage Test on the Jal Oil Company, Sarkey No. 2. This Packer Leakage Test, under remarks, shows the gravity of the liquids produced from both the Tubb and Blinebry.

We trust that this now completes this file and recommended order can be made.

Yours very truly,



W. D. GIRAND.

G/wb

Encls.

cc: Jal Oil Company,
Jal, New Mexico.

NEW MEXICO
OIL CONSERVATION COMMISSION

4-1-56

PACKER LEAKAGE TEST

Operator Jal Oil Company Pool (Upper Completion) Blinebry
Lease Sarkey Well 2 Pool (Lower Completion) Tubb
Location: Unit D, S. 25, T 21S, R 37E, Lea County, N. M.

Pre-Test Shut-In

	Upper Completion	Lower Completion
Shut-in at (hour, date).....	<u>8:00AM 2-11-58</u>	<u>8:00AM 2-11-58</u>
Pressure stabilized at (hour, date).....	<u>8:00AM 2-14-58</u>	<u>8:00AM 2-14-58</u>
Length of time required to stabilize (hours).....	<u>72 Hours</u>	<u>72 Hours</u>

Flow Test No. 1

Test commenced at (hour, date) 5:00 PM 2-14-58. Choke size 12/64
Completion producing Blinebry Completion shut-in Tubb

	Upper Completion	Lower Completion
Stabilized pressure at beginning of test.....	<u>1225</u> psi	<u>710</u> psi
Maximum pressure during test.....	<u>1225</u> psi	<u>740</u> psi
Minimum pressure during test.....	<u>475</u> psi	<u>710</u> psi
Pressure at end of test.....	<u>475</u> psi	<u>725</u> psi
Maximum pressure change during test.....	<u>750</u> psi	<u>30</u> psi
Oil flow rate during test: <u>55.08</u> BOPD based on <u>37.12</u> BO in		<u>16</u> hours.
Gas flow rate during test: <u>293,603</u> MCFPD based on <u>195226</u> MCF in		<u>16</u> hours.

Mid-Test Shut-In

	Upper Completion	Lower Completion
Shut-in at (hour, date).....	<u>9:AM 2-15-58</u>	<u>8:00AM 2-11-58</u>
Pressure stabilized at (hour, date).....	<u>8:AM 2-16-58</u>	<u>8:00AM 2-14-58</u>
Length of time required to stabilize (hours).....	<u>23</u>	<u>72</u>

Flow Test No. 2

Test commenced at (hour, date) 8:00AM 2-16-58. Choke size 1"
Completion producing Tubb Completion shut-in Blinebry

	Upper Completion	Lower Completion
Stabilized pressure at beginning of test.....	<u>1160</u> psi	<u>710</u> psi
Maximum pressure during test.....	<u>1170</u> psi	<u>710</u> psi
Minimum pressure during test.....	<u>1160</u> psi	<u>140</u> psi
Pressure at end of test.....	<u>1160</u> psi	<u>150</u> psi
Maximum pressure change during test.....	<u>10</u> psi	<u>570</u> psi
Oil flow rate during test: <u>316.8</u> BOPD based on <u>33</u> BO in		<u>2.5</u> hours.
Gas flow rate during test: <u>592,232</u> MCFPD based on <u>61,600</u> MCF in		<u>2.5</u> hours.

Test performed by John W. West Title Engineer

Witnessed by John French Title Representative

REMARKS: Tubb was flowed 2.5 Hr. because in a recent test the Well flowed till it died; The Well would not kick off and flow again because of the test. The Well is normally flowed on Intermittent, 16 Min. on & 160 Min. off.

NOTE: Gravity of Blinebry is 43.5; Tubb 43.6
Recording gauge pressure charts, test data sheet, and a graphic depiction of all phases of the test shall be submitted with this report.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by Oil Conservation Commission of the State of New Mexico for this packer leakage test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct.

John W. West
(Representative of Company Making Test)

For John W. West Engineering Co.
(Company Making Test)

SWORN TO AND SUBSCRIBED before me this the 22 day of February, 1958

Ed M. Mackin
Notary Public in and for the County of Lea
State of New Mexico

(OVER)

INSTRUCTIONS
(SOUTHEAST NEW MEXICO ONLY)

1. At least 24 hours prior to the commencement of this test, the operator shall notify the District Office of the Oil Conservation Commission in writing of the exact time said test is to be commenced.
2. The packer leakage test shall commence with both sides of the completion shut-in. Both sides of the completion must be shut-in a sufficient length of time to allow for complete stabilization of both wellhead pressures, and for a minimum of 2 hours thereafter- this minimum of 2 hours shut-in must show on the charts of the pressure recorder and also must appear on the data sheet.
3. For Flow Test No. 1, one side of the dual completion shall be produced with the other side shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of 2 hours thereafter, and shall be at a rate of flow approximating the normal rate of flow for the zone being produced.
4. Following the completion of flow test No. 1, the well will again be shut-in, and remain so until the wellhead pressures have again become stabilized and for a minimum of 2 hours thereafter.
5. Flow Test No. 2 shall be performed with the previously shut-in side of the dual completion flowing and with the flowing side of the completion used in test number 1 remaining shut-in. This test shall be conducted exactly as outlined under Flow Test No. 1, and must be performed even though no leak was indicated by Flow Test No. 1.
6. All pressures, throughout the entire test, must be continuously measured and recorded with recording pressure gauges.
7. The accuracy of the recording gauges shall be checked at regular intervals throughout the test with a dead weight test gauge, and such readings shall be recorded on the test data sheet provided.
8. For any well on which the wellhead pressures will not stabilize in (24) twenty four hours or less, the minimum producing or shut-in time allowed for stabilization shall be (24) twenty-four hours.
9. This form must be completed and filed in duplicate with the District Office of the Oil Conservation Commission within 15 days following the completion of the testing, and must be accompanied by:
 - a. all of the charts, or copies thereof, used on the pressure recorders during the test.
 - b. the test data-sheet (s), or copies thereof, required under paragraph 7 above.
 - c. a graph depicting the pressures and their changes, for both sides of the completion over the entire test.
10. This packer leakage test shall be performed upon dual completion of any new wells so approved by the Commission. This test shall also be required each year during the annual GOR test for the lowermost oil zone or oil pool so concerned. The Commission may also request packer leakage tests at any time they feel that a new test is desirable.

W. D. GIRAND
LAWYER
231 LEA COUNTY STATE BANK BUILDING
HOBBS, NEW MEXICO

TELEPHONE:
EXPRESS 3-9116
POST OFFICE BOX 1445

December 2, 1957.

New Mexico Oil Conservation Commission,
P. O. Box 871,
Santa Fe, New Mexico.

Attention: Mr. Jack Cooley, Commission Attorney.

IN RE: CASE NO. 1341.

Gentlemen:

This will acknowledge receipt of your letter of the
27th advising me of the continuance of the above case.

I will advise the Commission in ample time to readvertise
this case before hearing.

Very truly yours,


W. D. GIRAND.

G/bc

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

November 27, 1957

Mr. W. D. Girand
Lea County State Bank Bldg.
P.O. Box 1445
Hobbs, New Mexico

Re: Case No. 1341

Dear Dub:

When Case 1341 came on for hearing on November 20, 1957, Mr. Utz continued the case to "the next examiner hearing;" however, in view of your letter of November 19, 1957, I will consider the case to be continued indefinitely. We will not reset the case for hearing until we receive a request from you to do so.

In order to avoid any possibility of misunderstanding, it is my intention to readvertise the case when it is called again, so please try to notify us sufficiently in advance of a hearing to permit us to advertise again.

Very truly yours,

William J. Cooley
Commission Attorney

WJC:bp

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CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

1957 NOV 19 AM 11 08

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LA 17 SSK025

L 18 BA005 PD=HOBBS NMEX 19 8 19 AMM=

OIL CONSERVATION COMMISSION=

STATE CAPITOL SANTA FE NMEX=

ATTN: MR A L PORTER IN RE CASE 1341 SET FOR HEARING
NOVEMBER 20, 1957 BEFORE ELVIS A UTZ EXIMANER.

PLEASE CONTINUE CASE NO 1341. THE APPLICANT IS
PRESENTLY ENGAGED IN MAKING ADDITIONAL TESTS NECESSARY
TO SUPPORT THE APPLICATION=

W D GIRAND ATTORNEY FOR APPLICANT=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

W. D. GIRAND
LAWYER
LEA COUNTY STATE BANK BUILDING
P. O. Box 1445
HOBBS, NEW MEXICO
EXpress 3-9116

November 19, 1957.

Mr. A. L. Porter,
Oil Conservation Commission,
State Capitol,
Santa Fe, New Mexico.

IN RE: CASE NO. 1341 SET FOR HEARING
NOVEMBER 20, 1957 before Elvis
A. Utz, Examiner.

Dear Sir:

Enclosed is a copy of wire we sent this morning.

We would like the privilege of notifying you as to re-placing
this case on the docket. If there is any protest to this
Application, we prefer to try the same before the Commission
rather than an Examiner.

With best personal regards, I am

Very truly yours,


W. D. GIRAND.

G/bc
Encl.