

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

R-1163

November 18, 1974

Case 1405

C

Mr. L. P. Thompson  
Continental Oil Company  
P. O. Box 460  
Hobbs, New Mexico 88240

O

Subject: Oil Conservation Commission Order  
No. DHC-26

P

Dear Mr. Thompson:

Your letter of October 2, 1974, concerning the subject order has been received and considered. In view of the circumstances described by that correspondence, your request is hereby granted, and Order No. DHC-26 (dated January 5, 1970) is cancelled. Your Lockhart B-4 "A" Well No. 1 in Unit H, Section 14, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, is therefore authorized as a dual completion under the terms of Order No. R-1163.

Y

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/CU/og

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date 4-11-58

CASE NO. 1405

HEARING DATE 4-9-58

My recommendations for an order in the above numbered case(s) are as follows:

Approve using the Std. Oil-Oil Dual  
Order for twin strings of tubing.

*Thos. H. [Signature]*  
Examiner

Staff Member



File  
Case 1405

## CONTINENTAL OIL COMPANY

Box 68  
Eunice, New Mexico  
April 11, 1958

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. Elvis Utz, Examiner

Gentlemen:

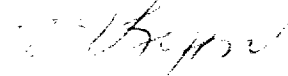
In regard to questions which were raised during the hearing April 9, 1958, on our Case No. 1405, application to dually complete our Lockhart B-14 "A" well No. 1-D, I submit the following information based on the latest available data:

<u>Well</u>	<u>Formation</u>	<u>GOR</u>	<u>Date</u>
Lockhart B-14 "A" No. 1-D	Drinkard	— 5192	7-9-57
Lockhart B-14 "A" No. 2-TB	Blinebry	4475 —	3-6-58
Lockhart B-14 "A" No. 3-TB	Blinebry	2667 —	2-28-58
Lockhart B-14 "A" No. 4-TB	Blinebry	4063 —	3-1-58
Shell-Smith No. 1	Drinkard	— 5515	Official survey
Gulf Keenum No. 2	Drinkard	Not Available	

The gravity of the Drinkard crude as measured from our Lockhart B-14 "A" No. 1-D is 37°. The gravity of the Terry Blinebry crude as measured at the battery on this lease is 38°.

During my testimony I forgot to mention that the Drinkard formation will be stimulated by an acid-fracture treatment prior to opening the Blinebry pay. The GOR given above therefore may not be representative of this characteristic upon dual completion. If further information is needed please let me know.

Yours very truly,



V. T. Lyon  
Acting District Engineer

VTL-BLF

CC: RLA  
JW Kellahin