OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

June 23, 1958

Mr. William Kastler Gulf Oil Corporation P.C. Box 669 Roswell, New Mexico

Dear Mr. Kastler:

We enclose two copies of each of the following orders:

Order R-1196, Case 1454 Order R-1197, Case 1455 Order R-1199, Case 1456

These orders were issued by the Oil Conservation Commission on June 18, 1958.

Very truly yours,

A. L. Porter, Jr. Secretary - Director

bp Encls.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

Mary place

November 27, 1959

Guif Oil Corporation P. O. Drawer 1290 Fort Worth, Texas

Re: Correction and Addition to
Administrative Order DC-837

Gentlemen:

Administrative Order DC-837 incorrectly states the location of your Learcy McBuffington Well No. 4 as the SE/4 SE/4 of Section 13, Township 25 South, Range 37 East, and is hereby corrected to read the SE/4 SW/4 of Section 13, Township 25 South, Range 37 East.

Please be advised that the following sentences are hereby made a part of said Administrative Order DC-837:

"The authority granted in this order is in addition to that granted by Order No. R-1196 to dually complete the subject well in the Blinebry and Ellenburger formations. It is understood that the said Blinebry-Ellenburger dual completion was not successful and will not be reinstated without prior Commission approval."

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs





PETROLEUM AND ITS PRODUCTS

OIL CORPORATION W.4 WK

P.O DRAWER 1290 · FORT WORTH 1, TEXAS

E. HOSFORD DIVISION PRODUCTION COORDINATOR

May 1, 1958

FORT WORTH PRODUCTION DIVISION



Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

> Re: Application for Authorization to Dually Complete Wells Nos. 4, 5 and 6 on Gulf's Learcy McBuffington Lease, Justis Area, Section 13, T-25-S, R-37-E, Lea County, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully submits application for permission to oil-oil dually complete the above-referenced wells on the Learcy McBuffington Lease and requests that the Commission set this matter for hearing at an early date.

The following facts are offered in support of this application:

- Gulf Oil Corporation is the owner and operator of all producing rights below 3800 feet in the Learcy McBuffington Lease, which consists of the S/2 of Section 13, T-25-S, R-37-E, Lea County, New Mexico.
- Applicant plans to oil-oil dually complete Well No. 4 on subject lease in such a manner that the Ellenburger and Blinebry Reservoirs may be produced through paraller strings of tubing, as shown on Diagrammatic Sketch No. 4 attached hereto. This well, located 660 feet from the south line and 1980 feet from the west line of said Section 13, was drilled to 8264 feet. The 7-inch casing was set and cemented at 8230 feet with top of cement outside the pipe indicated at 3610 feet. Applicant proposes to perforate the Ellenburger Zone from 8220 to 8230 feet and the Blinebry Zone from the approximate interval 5134 to 5547 feet.
- (3) Applicant proposes to oil-oil dually complete L. Mc-Buffington No. 5 in such a manner that the Ellenburger and Blinebry Reservoirs may be produced through parallel strings of tubing, as shown on the Diagrammatic Sketch No. 5 attached hereto. This well, located 1650 feet from the south line and 1980 feet from the east lime of said Section 13, was drilled to a total depth of 8300 feet. The 7-inch casing was set and cemented with 1000 sacks at 8260 feet, with top of cement outside the 7-inch indicated at 2575 feet. Gulf plans

to perforate the 7-inch casing opposite the Blinebry Zone from the approximate interval 5130 to 5650 feet. The Ellenburger horizon will produce from open hole interval 8260 to 8300 feet.

(4) Applicant proposes to oil-oil dually complete Well
No. 6 on subject lease in such manner that the
Blinebry and McKee Reservoirs may be produced through
parariel strings of tubing as shown on Diagrammatic
Sketch No. 6 attached hereto. This well is located
330 feet from the south line and 1980 feet from the
east line of said Section 13, and was drilled to a
total depth of 7600 feet and plugged back to 7525
feet. The 7-inch casing was set and cemented with
900 sacks at 7600 feet with top of cement outside
the 7-inch indicated at 3220 feet. The Blinebry
interval was perforated with FI Gun at intervals
from 5158 to 5598 feet. The 7-inch casing was perforated in the McKee Zone with four 1/2-inch jet
holes per foot at intervals from 7356 to 7484 feet.

The two producing intervals in each of these three wells will be separated by means of Baker Production Packers capable of withstanding any differential in pressures expected to be encountered between the producing formations. If approved, Gulf will run 2-3/8" O.D. EUE tubing from each producing horizon.

The manner and method of the proposed dual completions are mechanically feasible and practical and the granting of this application is in the interest of conservation and the protection of correlative rights. Applicant will comply with all rules and regulations of the New Mexico Oil Conservation Commission to maintain separation of production from the two pays in each well.

By copy of this letter of application, all offset operators are notified of the proposed dual completions.

Respectfully submitted,

GULF OIL CORPORATION

Division Production Coordinator

cc: Oil Conservation Commission State of New Mexico P. O. Box 2045 Hobbs, New Mexico cc: Anderson-Prichard Oil Corporation P. O. Box 196 Midland, Texas

> Atlantic Refining Company P. O. Box 871 Midland, Texas

W. K. Byrom 1000 Dal Paso Hobbs, New Mexico

R. Olsen Oil Company Drawer Z Jal, New Mexico

The Texas Company P. O. Box 1270 Midland, Texas

Tidewater Oil Company Att'n: J. B. Holloway P. O. Box 1404 Houston, Texas

Western Natural Gas Company Midland Tower Building Midland, Texas

Western Petroleum Company 291 Sutter Street San Francisco, California

Texas-New Mexico Pipe Line Company P. O. Box 1510 Midland, Texas