




PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

E. HOSFORD
DIVISION PRODUCTION COORDINATOR

June 16, 1958

FORT WORTH
PRODUCTION DIVISION

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Re: Application for 160-acre Tubb Non-Standard Gas Pro-
ration Unit to be Assigned to Gulf's Scarborough Estate
Well No. 2

Gentlemen:

Gulf Oil Corporation respectfully submits application for a 160-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the NE/4 of the SE/4 and the NE/4 and the S/2 of the NE/4 of Section 31, T-22-S, R-38-E, Lea County, New Mexico. It is respectfully requested that this matter be set for Examiner Hearing at an early date.

The following facts are offered in support of this application:

- (1) The above described 160 acres comprises a portion of the Gulf owned and operated Scarborough Estate Lease, as shown on the attached plat.
- (2) The proposed unit well, Gulf's Scarborough Estate Well No. 2, located 1880 feet from the north line and 660 feet from the east line of said Section 31, was dually completed so as to produce gas from the Tubb gas zone and oil from the Drinkard. The 7-inch casing, which was set and cemented at 7060 feet with 600 sacks, was perforated opposite the Tubb gas zone with FI Gun at 5982', 6129', 6163', 6185', 6201', and 6229'. On February 19, 1958, the Tubb gas zone flowed at a maximum rate of 2000 MCF with 1800 pound back pressure. Estimated open flow is 6200 MCF per day.
- (3) Gulf Oil Corporation is requesting that the above described acreage be established as a 160-acre non-standard Tubb gas proration unit in exception to Rule 5 of NMOCC Order R-586.
- (4) By copy of this letter of application, all operators owning interests in the section involved and all

June 16, 1958

operators within 1500 feet of the proposed unit well are notified of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit.

Respectfully submitted,

GULF OIL CORPORATION

By: E. Hosford
Division Production Coordinator *M*

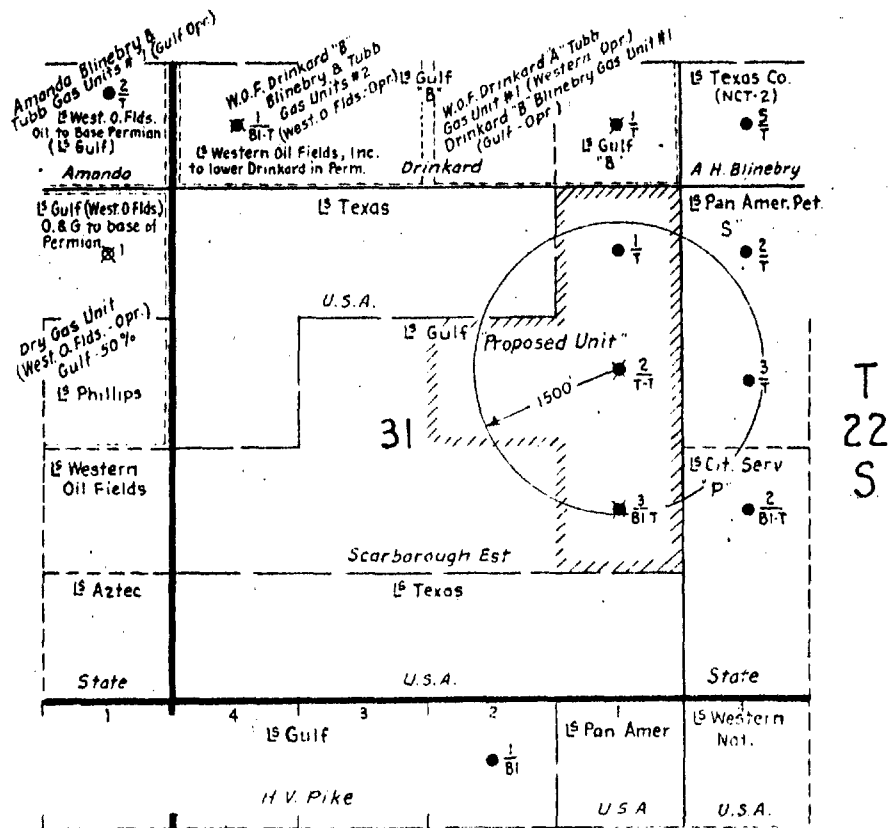
cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Cities Service Oil Company
P. O. Box 97
Hobbs, New Mexico

Pan American Petroleum Corporation
P. O. Box 899
Roswell, New Mexico

The Texas Company
P. O. Box 1270
Midland, Texas

R 38 E



GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Proposed 160-Acre Non-Standard
Tubb Gas Unit Assigned to
Gulf's Scarborough Estate
Well No. 2




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GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

E. HOSFORD
DIVISION PRODUCTION COORDINATOR

June 16, 1958

FORT WORTH
PRODUCTION DIVISION*Case 1484*

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Re: Application for 160-acre Tubb Non-Standard Gas Pro-
ration Unit to be Assigned to Gulf's Scarborough Estate
Well No. 2

Gentlemen:

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The following facts are offered in support of this application:

- (1) The above described 160 acres comprises a portion of the Gulf owned and operated Scarborough Estate Lease, as shown on the attached plat.
- (2) The proposed unit well, Gulf's Scarborough Estate Well No. 2, located 1880 feet from the north line and 660 feet from the east line of said Section 31, was dually completed so as to produce gas from the Tubb gas zone and oil from the Drinkard. The 7-inch casing, which was set and cemented at 7060 feet with 600 sacks, was perforated opposite the Tubb gas zone with FI Gun at 5982', 6129', 6163', 6185', 6201', and 6229'. On February 19, 1958, the Tubb gas zone flowed at a maximum rate of 2000 MCF with 1800 pound back pressure. Estimated open flow is 6200 MCF per day.
- (3) Gulf Oil Corporation is requesting that the above described acreage be established as a 160-acre non-standard Tubb gas proration unit in exception to Rule 5 of NMOCC Order R-586.
- (4) By copy of this letter of application, all operators owning interests in the section involved and all



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

March 7, 1958

FORT WORTH
PRODUCTION DIVISION

E. HOSFORD
DIVISION PRODUCTION COORDINATOR

Re: Application for 120-Acre
Non-Standard Gas Proration
Unit, Tubb Gas Pool, Com-
prising NE/4 and S/2 of NE/4
of Section 31, T-22-S, R-38-E,
Lea County, New Mexico

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation hereby makes application for approval of a non-standard gas proration unit comprising NE/4 and S/2 of NE/4 of Section 31, T-22-S, R-38-E, Lea County, New Mexico, and in support thereof states the following facts:

- (1) Gulf Oil Corporation is owner and operator of an oil and gas lease known as its Scarborough Estate Lease, Lea County, New Mexico, as shown on the attached plat.
- (2) Gulf Oil Corporation proposes that the above described acreage be established as a non-standard 120-acre gas proration unit in exception to Rule 5 (a) of Order R-586.
- (3) The Scarborough Estate Well No. 2, located 660 feet from the East line and 1980 feet from the North line of Section 31, T-22-S, R-38-E, Lea County, New Mexico, was completed February 18, 1958, as a gas well in the Tubb Gas Pool. The applicant proposes to use this well as the unit well.
- (4) The proposed non-standard gas proration unit will meet the requirements of Rule 5 (d) of the Oil Conservation Commission Order No. R-586 as follows:
 - (a) Contiguous quarter-quarter sections will comprise the unit.
 - (b) The proposed unit lies wholly within a single governmental section.

- (c) All acreage within the proposed unit may reasonably be presumed productive of gas.
 - (d) The length or width of the proposed unit does not exceed 5280 feet.
 - (e) Gulf Oil Corporation is lessee and operator of all the acreage comprising the proposed unit as shown on the attached plat, and by copy of this letter of application, all operators owning interest in the section in which the proposed unit is located and all operators within 1500 feet of the proposed unit well are notified by registered mail of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit. (See attached affidavit.)
- (5) The approval of this application for a 120-acre non-standard gas proration unit will, in the opinion of the applicant, prevent waste, protect correlative rights and serve the best interest of conservation.

In view of the existence of the facts herein stated and compliance with the provisions of Rule 5 (d) of the Oil Conservation Commission's Order No. R-586, Gulf Oil Corporation requests that the Secretary of the Commission approve the above described non-standard gas proration unit to become effective as soon as possible. Gulf Oil Corporation further states that subsequent to filing for approval of this 120-acre unit, Gulf will request a hearing for approval of a 160-acre unit to consist of the NE/4 and S/2 of NE/4 and NE/4 of SE/4 of Section 31, T-22-S, R-38-E, Lea County, New Mexico.

Respectfully submitted,

GULF OIL CORPORATION

By E. P. Hargrave
Division Production Coordinator

cc: Registered Mail - Return Receipt Requested

Cities Service Oil Company
Box 97
Hobbs, New Mexico

cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Pan American Petroleum Corporation
Box 899
Roswell, New Mexico

The Texas Company
Box 1270
Midland, Texas



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P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

E. HOSFORD
DIVISION PRODUCTION COORDINATOR

June 16, 1958

FORT WORTH
PRODUCTION DIVISION

Evan
Case 1484

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Re: Application for 160-acre Tubb Non-Standard Gas Pro-
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Well No. 2

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The following facts are offered in support of this application:

- (1) The above described 160 acres comprises a portion of the Gulf owned and operated Scarborough Estate Lease, as shown on the attached plat.
- (2) The proposed unit well, Gulf's Scarborough Estate Well No. 2, located 1880 feet from the north line and 660 feet from the east line of said Section 31, was dually completed so as to produce gas from the Tubb gas zone and oil from the Drinkard. The 7-inch casing, which was set and cemented at 7060 feet with 600 sacks, was perforated opposite the Tubb gas zone with FI Gun at 5982', 6129', 6163', 6185', 6201', and 6229'. On February 19, 1958, the Tubb gas zone flowed at a maximum rate of 2000 MCF with 1800 pound back pressure. Estimated open flow is 6200 MCF per day.
- (3) Gulf Oil Corporation is requesting that the above described acreage be established as a 160-acre non-standard Tubb gas proration unit in exception to Rule 5 of NMOCC Order R-586.
- (4) By copy of this letter of application, all operators owning interests in the section involved and all

June 16, 1958

operators within 1500 feet of the proposed unit well are notified of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit.

Respectfully submitted,

GULF OIL CORPORATION

By:

E. Hosford
Division Production Coordinator *M*

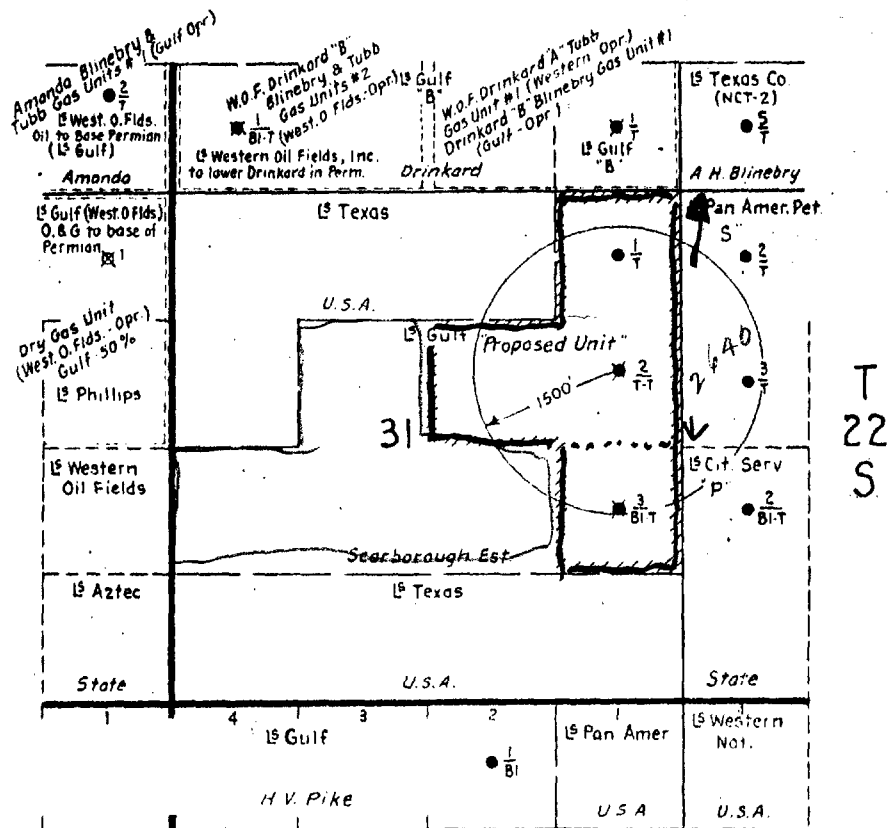
cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Cities Service Oil Company
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Hobbs, New Mexico

Pan American Petroleum Corporation
P. O. Box 899
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P. O. Box 1270
Midland, Texas

R 38 E



GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Proposed 160-Acre Non-Standard
Tubb Gas Unit Assigned to
Gulf's Scarborough Estate
Well No. 2

DOCKET: EXAMINER HEARING JULY 24, 1958

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, NM

The following cases will be heard before Elvis A. Utz, Examiner:

CASES 1195 & 1433: Application of Graridge Corporation for an order amending Order No. R-972. Applicant, in the above-styled cause, seeks an order amending Order No. R-972 to approve a development pattern for the entire water flood project operated by the applicant in the Caprock-Queen Pool, Chaves and Lea Counties, New Mexico, and to permit administrative approval for the conversion of water injection wells in said project, which is within the limits of the North Caprock Queen Unit No. One authorized by Commission Order No. R-1145.

CASE 1482: Application of Aztec Oil and Gas Company for an unorthodox gas well location. Applicant, in the above-styled cause, seeks an order authorizing an unorthodox gas well location in the Blanco Mesaverde Gas Pool for its Culpepper-Martin No. 2 Well, 990 feet from the South and East lines of Section 30, Township 32 North, Range 12 West, San Juan County, New Mexico.

CASE 1483: Application of Atlantic Refining Company for a non-standard oil proration unit. Applicant, in the above-styled cause, seeks an order establishing a 53.98-acre non-standard oil proration unit in the Horseshoe Gallup Pool consisting of the SE/4 SE/4 of Section 32, and that portion of the SW/4 SW/4 of Section 33 which lies within the Navajo Reservation (14.53 acres), all in Township 31 North, Range 16 West, San Juan County, New Mexico.

CASE 1484: Application of Gulf Oil Corporation for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks the establishment of a 160-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the NE/4 SE/4, NE/4 NE/4, and the S/2 NE/4 of Section 31, Township 22 South, Range 38 East, Lea County, New Mexico, said unit to be dedicated to its Scarborough Estate Well No. 2, 1880 feet from the North line and 660 feet from the East line of said Section 31.

CASE 1485: Application of Gulf Oil Corporation for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks the establishment of a 160-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of the NE/4 SE/4, NE/4 NE/4, and the S/2 NE/4 of Section 31, Township 22 South, Range 38 East, Lea County, New Mexico, said unit to be dedicated to its Scarborough Estate No. 3 Well, 1980 feet from the South line and 660 feet from the East line of said Section 31.

CASE 1486: Application of Gulf Oil Corporation for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks the establishment of a 320-acre non-standard gas proration unit in the Eumont Gas Pool consisting of Lots 13 and 14 and the SW/4 of Section 2, and the N/2 NW/4 of Section 11, all in Township 21 South, Range 36 East, Lea County, New Mexico, said unit to be dedicated to its J. F. Janda "D" Well No. 1, 1980 feet from the South line and 660 feet from the West line of said Section 2.

CASE 1487: Application of Ohio Oil Company for two non-standard gas proration units in the Tubb Gas Pool and two non-standard gas proration units in the Blinebry Gas Pool. Applicant, in the above-styled cause, seeks an order establishing 160-acre non-standard gas proration units in both the Blinebry Gas Pool and the Tubb Gas Pool, each consisting of the S/2 NE/4, NW/4 SE/4, and the NE/4 SW/4 of Section 24, Township 22 South, Range 37 East, Lea County, New Mexico, said units to be dedicated to its dually completed J. L. Muncy Well No. 2 in the NE/4 SW/4 of said Section 24. Applicant further seeks the establishment of 160-acre non-standard gas proration units in both the Blinebry Gas Pool and Tubb Gas Pool, each consisting of the E/2 SE/4, SW/4 SE/4, and the SE/4 SW/4 of said Section 24, said units to be dedicated to its J. L. Muncy Well No. 3 in the SE/4 SW/4 of said Section 24 and Well No. 1 in the SE/4 SE/4 of said Section 24 respectively.

CASE 1488: Application of Western Natural Gas Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Wimberly No. 5 Well, 990 feet from the North line and 2310 feet from the West line of Section 24, Township 25 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Justis-Ellenburger Pool and oil from an undesignated Montoya pool through parallel strings of tubing.

CONTINUED CASE

This case will be heard before Daniel S. Nutter, Examiner:

CASE 1478: In the matter of the application of R. Olsen Oil Company for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 160-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the N/2 NW/4, SW/4 NW/4, and NW/4 SW/4 of Section 25, Township 22 South, Range 37 East, Lea County, New Mexico.