

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 1485  
Order No. R-1230

APPLICATION OF GULF OIL CORPORATION  
FOR THE ESTABLISHMENT OF A 160-ACRE  
NON-STANDARD GAS PRORATION UNIT IN  
THE BLINEBRY GAS POOL, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on July 24, 1958, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 6th day of August, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That applicant, Gulf Oil Corporation, is the owner of the Scarborough Estate Lease which includes the NE/4 SE/4, NE/4 NE/4, and the S/2 NE/4 of Section 31, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico.
- (3) That applicant is the owner and operator of the Scarborough Estate Well No. 3, located 1980 feet from the South line and 660 feet from the East line of said Section 31, and dually completed in the Blinebry Gas Pool and Drinkard Pool.
- (4) That the applicant proposes that the above-described acreage be established as a 160-acre non-standard gas proration unit in the Blinebry Gas Pool and that said unit be dedicated to the aforementioned Scarborough Estate Well No. 3.
- (5) That approval of the subject application will not cause waste nor impair correlative rights.

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(6) That the subject application should be granted.

IT IS THEREFORE ORDERED:

That the application of Gulf Oil Corporation for the establishment of a 160-acre non-standard gas proration unit in the Blinebry Gas Pool, consisting of the NE/4 SE/4, NE/4 NE/4, and the S/2 NE/4 of Section 31, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico, be and the same is hereby granted. Said unit is to be dedicated to the applicant's Scarborough Estate Well No. 3, located 1980 feet from the South line and 660 feet from the East line of said Section 31.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

S E A L



PETROLEUM AND ITS PRODUCTS


# GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

E. HOSFORD  
DIVISION PRODUCTION COORDINATOR

June 16, 1958

FORT WORTH  
PRODUCTION DIVISION

 Oil Conservation Commission  
State of New Mexico  
P. O. Box 871  
Santa Fe, New Mexico

Re: Application for 160-acre Blinebry Non-Standard Gas Pro-  
ration Unit to be Assigned to Gulf's Scarborough Estate  
Well No. 3

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Gentlemen:

Gulf Oil Corporation respectfully submits application for a 160-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of the NE/4 of the SE/4 and the NE/4 and the S/2 of the NE/4 of Section 31, T-22-S, R-38-E, Lea County, New Mexico. It is respectfully requested that this matter be set for Examiner Hearing at an early date.

The following facts are offered in support of this application:

- (1) The above described 160 acres comprises a portion of the Gulf owned and operated Scarborough Estate Lease, as shown on the attached plat.
- (2) The proposed unit well, Gulf's Scarborough Estate Well No. 3, located 1980 feet from the south line and 660 feet from the east line of said Section 31, was dually completed so as to produce gas from the Blinebry and oil from the Drinkard. The 7-inch casing, which was set at 7099 feet, was perforated opposite the Blinebry gas interval with FI Gun at 5464', 5486', 5498', 5511', 5553', 5600', 5610', and 5620'. On March 23, 1958, flow tests, the Blinebry gas produced at a maximum rate of 2876 MCF with 340 pound back pressure. Estimated open flow is 3000 MCF per day.
- (3) Gulf Oil Corporation is requesting that the above described acreage be established as a 160-acre non-standard Blinebry gas proration unit in exception to Rule 5 of NMOCC Order R-610.
- (4) By copy of this letter of application, all operators owning interests in the section involved and all

June 16, 1958

operators within 1500 feet of the proposed unit well are notified of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit.

Respectfully submitted,

GULF OIL CORPORATION

By:

E. Hosford  
Division Production Coordinator *M*

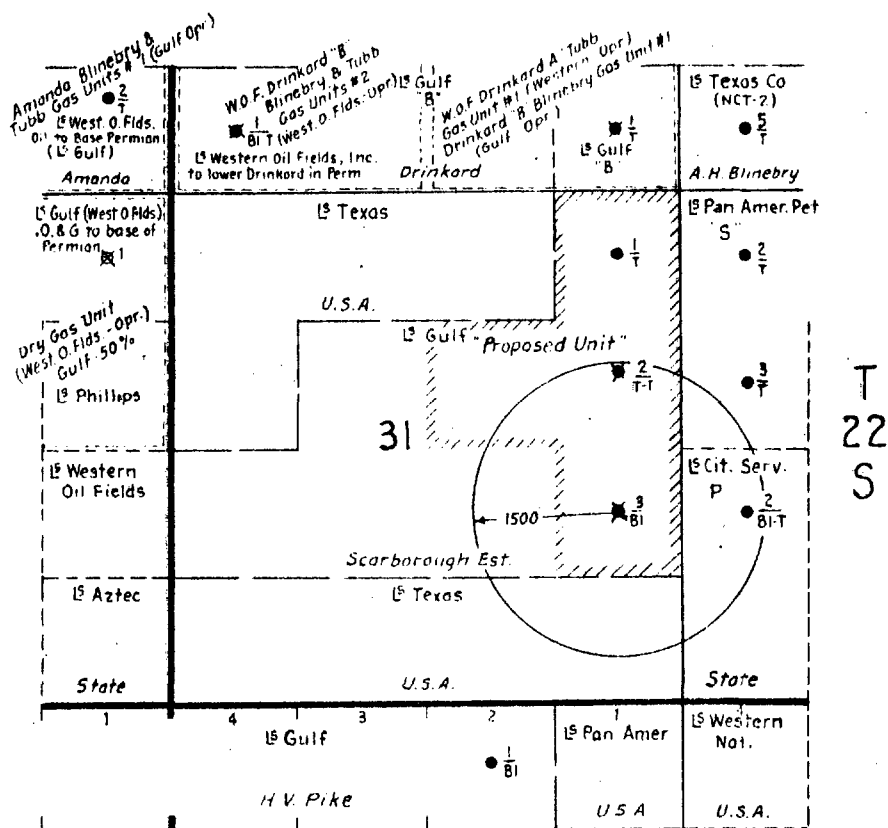
cc: Oil Conservation Commission  
P. O. Box 2045  
Hobbs, New Mexico

Cities Service Oil Company  
P. O. Box 97  
Hobbs, New Mexico

Pan American Petroleum Corporation  
P. O. Box 899  
Roswell, New Mexico

The Texas Company  
P. O. Box 1270  
Midland, Texas

R 38 E



GULF OIL CORPORATION  
 FORT WORTH PRODUCTION DIVISION  
 Scale 1" = 2,000'

Proposed 160-Acre Non-Standard  
 Blinebry Gas Unit Assigned to  
 Gulf's Scarborough Estate  
 Well No. 3