

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1270
Order No. R-1065

APPLICATION OF EL PASO NATURAL GAS
COMPANY FOR AN ORDER AUTHORIZING
MAXIMUM PRESSURE BUILD-UP TESTS
AND FOR THE NON-CANCELLATION AND/OR
TRANSFER OF ALLOWABLES FOR WELLS
INVOLVED IN SUCH TESTING PROGRAM
IN CERTAIN GAS POOLS IN SAN JUAN
AND RIO ARriba COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m., on June 25, 1957, at Farmington, New Mexico, before Warren W. Mankin, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 3rd day of October, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Warren W. Mankin, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, El Paso Natural Gas Company, seeks an order approving maximum pressure build-up tests on 26 gas wells in the Blanco Mesaverde, Aztec-Pictured Cliffs, Ballard-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs, and the South Blanco-Pictured Cliffs Gas Pools in San Juan and Rio Arriba Counties, New Mexico, and further authorizing the non-cancellation and/or transfer of allowables for said wells and for administrative approval for the substitution of other wells for those authorized by this order.

(3) That there is a need for the reservoir information that the proposed maximum pressure build-up tests would provide.

(4) That the proposed tests would not cause waste, nor violate correlative rights.

(5) That the proposed tests should be authorized.

(6) That all shut-in wells should be excepted from the requirements of Order R-333-C and D during the time that maximum pressure build-up tests are being conducted.

(7) That any shut-in well which has not been assigned an allowable prior to the effective date of this order should be assigned an allowable from the date of connection to a transportation facility, provided said date is not more than forty-five days prior to the beginning of the test.

(8) That the applicant should be permitted to transfer the allowable which accrues to the shut-in well during the test to certain other wells on the same basic lease; and further, that any such allowable which is not so transferred should be considered to have accrued on the date the test is completed.

(9) That the underage and overage balancing provisions of Rules 6 and 7 of Order R-128-D, Rules 11 and 12 of Order R-565-C and R-846, as all of said rules are amended by Order R-967, should be suspended for all affected shut-in and transfer wells until the end of the six-month proration period following the proration period during which the test is completed.

IT IS THEREFORE ORDERED:

1. That authority be and the same is hereby granted to conduct maximum pressure build-up tests on the wells hereinafter designated as a "shut-in well" and to transfer any allowables accruing to said wells during the tests to one or more of the wells designated as a "Transfer Well" for the same test, subject to the provisions of Paragraph 2 of this order:

BLANCO MESAVERDE GAS POOL
TEST MVBUE #1

SHUT-IN WELL

✓ El Paso-Atlantic No. A-5
Unit L, S 26 T31N R 10W

TRANSFER WELL

El Paso -Atlantic No. 1-A
Unit H, S 27 T31N R10W

El Paso - Atlantic No. 9-A
Unit N, S 27 T31N R10W

TEST MVBUE #2

✓ El Paso - Atlantic No. A-8
Unit A, S 29 T31N R10W

El Paso - Atlantic No. 7-A
Unit K, S 29 T31N R 10W

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TRANS

TEST MVBU #3

El Paso - Barnes No. 7
Unit K, S 23 T32N R11W

None

TEST MVBU #4

El Paso - Barrett No. 2
Unit B, S 19 T31N R9W

El Paso-Barrett No. 3
Unit K, S 20 T31N R9W

El Paso - Barrett No. 4
Unit A, S 20 T31N R9W

TEST MVBU #5

El Paso - Case No. 2
Unit M, S 8 T31N R11W

El Paso - Case No. 1
Unit N, S 5 T31N R11W

El Paso - Case No. 4
Unit O, S 18 T31N R11W

El Paso - Case No. 3
Unit M, S 17 T31N R11W

TEST MVBU #6

El Paso - Gartner No. 2
Unit G, S 28 T30N R8W

El Paso - Gartner No. 1
Unit N, S 28 T30N R8W

El Paso - Gartner No. 5
Unit M, S 27 T30N R8W

El Paso - Gartner No. 4
Unit H, S 33 T30N R8W

TEST MVBU #7

El Paso - Howell No. A-3
Unit M, S 4 T30N R8W

El Paso - Howell No. 2-A
Unit N, S 5 T30N R8W

El Paso - Howell No. 1-A
Unit G, S 8 T30N R8W

El Paso - Howell No. 1-J
Unit L, S 3 T30N R8W

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TEST MVBU #8

El Paso - Hughes No. 1
Unit M, S 19 T29N R8W

El Paso - Hughes No. 2
Unit A, S 19 T29N R8W

El Paso - Hughes No. 4
Unit M, S 20 T29N R8W

El Paso - Hughes No. 7
Unit M, S 29 T29N R8W

TEST MVBU #9

El Paso - Hughes No. A-3
Unit M, S 27 T29N R8W

El Paso - Hughes No. 5-A
Unit H, S 28 T29N R8W

El Paso - Hughes No. 2-A
Unit B, S 27 T29N R8W

El Paso - Hughes No. 1-A
Unit A, S 33 T29N R8W

El Paso - Hughes No. 4-A
Unit A, S 34 T29N R8W

TEST MVBU #10

El Paso - Jones A No. 4
Unit B, S 13 T28N R8W

El Paso - Jones No. 6-A
Unit H, S 14 T28N R8W

El Paso - Jones No. 5-A
Unit K, S 13 T28N R8W

TEST MVBU #11

El Paso - Lucerne A No. 2
Unit B, S 9 T31N R10W

El Paso - Lucerne No. 3-A
Unit M, S 3 T31N R10W

El Paso - Lucerne No. 4-A
Unit H, S 10 T31N R10W

TEST MVBU #12

El Paso - (SJU 30-6) McElvain No. A-1
Unit A, S 23 T30N R7W

El Paso - McElvain No. 2-A
Unit K, S 23 T30N R7W

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El Paso - McElvain No. 3-A
Unit H, S 24 T30N R7W

El Paso - McElvain No. 4-A
Unit K, S 24 T30N R 7W

El Paso - McElvain No. 5-A
Unit A, S 25 T30N R7W

TEST MVBU #13

El Paso - Mudge No. 6
Unit M, S 11 T31N R11W

None

TEST MVBU #14

El Paso - Riddle No. 2
Unit L, S 3 T30N R9W

El Paso - Riddle No. 1
Unit D, S 4 T30N R9W

TEST MVBU #15

El Paso - SJU 28-6 No. 30
Unit A, S 28 T28N R6W

El Paso - SJU 28-6 No. 60
Unit B, S 21 T28N R6W

El Paso - SJU 28-6 No. 61
Unit M, S 21 T 28N R6W

El Paso - SJU 28-6 No. 63
Unit L, S 22 T28N R6W

El Paso - SJU 28-6 No. 31
Unit M, S 28 T28N R6W

El Paso - SJU 28-6 No. 9
Unit M, S 27 T28N R6W

El Paso - SJU 28-6 No. 32
Unit A, S 33 T28N R6W

TEST MVBU #16

El Paso - SJU 28-6 No. 37
Unit K, S 6 T27N R 6W

El Paso - SJU 28-7 No. 34
Unit H, S 1 T27N R7W

El Paso - SJU 28-7 No. 35
Unit L, S 1 T27N R7W

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El Paso - SJU 28-6 No. 36
Unit B, S 6 T27N R6W

El Paso - SJU 28-6 No. 39
Unit N, S 5 T27N R6W

El Paso - SJU 28-6 No. 43
Unit A, S 7 T27N R6W

El Paso - SJU 28-6 No. 54
Unit N, S 7 T27N R6W

TEST MVBV #17

El Paso - SJU 28-7 No. 56
Unit M, S 13 T28N R7W

El Paso - SJU 28-7 No. 9
Unit M, S 14 T28N R7W

El Paso - SJU 28-7 No. 50
Unit A, S 23 T28N R7W

El Paso - SJU 28-7 No. 51
Unit B, S 24 T28N R7W

TEST MVBV #18

El Paso - Schwerdtfeger No. 2
Unit G, S 27 T31N R9W

None

TEST MVBV #19

El Paso - Vanderwart No. 5-A
Unit H, S 14 T29N R8W

El Paso - Vanderwart No. 1-A
Unit A, S 11 T29N R8W

El Paso - Vanderwart No. 2-A
Unit K, S 11 T29N R8W

El Paso - Vanderwart No. 3-A
Unit M, S 13 T29N R8W

AZTEC-PICTURED CLIFFS POOL
TEST PCBU #20

El Paso - Morris No. A-6
Unit L, S 21-T30N R11W

None

BALLARD-PICTURED CLIFFS POOL
TEST PCBU #21

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El Paso - McManus No. 10
Unit A, S 4 T25N R8W

El Paso - McManus No. 9
Unit M, S 33 T26N R8W

El Paso - McManus No. 3
Unit J, S 33 T26N R8W

El Paso - McManus No. 13
Unit N, S 4 T25N R8W

El Paso - McManus No. 2
Unit C, S 4 T25N R8W

TEST PCBU #22

El Paso - Quitza No. 9
Unit M, S 11 T25N R8W

El Paso - Quitza No. 6
Unit A, S 10 T25N R8W

El Paso - Quitza No. 10
Unit P, S 10 T25N R8W

El Paso - Quitza No. 2
Unit F, S 11 T25N R8W

El Paso - Quitza No. 3
Unit P, S 11 T25N R8W

El Paso - Quitza No. 8
Unit A, S 11 T25N R8W

TEST PCBU #23

El Paso - Wilson A-1
Unit D, S 32 T26N R8W

El Paso - Wilson 2-A
Unit K, S 32 T26N R8W

FULCHER KUTZ-PICTURED CLIFFS POOL
TEST PCBU #24

El Paso - Omler No. 8
Unit M, S 25 T28N R10W

El Paso - Omler No. 6
Unit B, S 25 T28N R10W

El Paso - Omler No. 7
Unit C, S 25 T28N R10W

El Paso - Omler No. 5
Unit O, S 25 T28N R10W

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El Paso - Omler No. 4
Unit B, S 36 T28N R10W

El Paso - Omler No. 2
Unit E, S 36 T28N R10W

TEST PCBU #25

El Paso - Rowley No. 4
Unit E, S 17 T27N R10W

El Paso - Rowley No. 2
Unit L, S 8 T27N R10W

El Paso - Rowley No. 3
Unit I, S 7 T27N R10W

El Paso - Rowley No. 5
Unit K, S 17 T27N R10W

El Paso - Rowley No. 6
Unit I, S 18 T27N R10W

El Paso - Pipkin No. 4
Unit A, S 18 T27N R10W

SOUTH BLANCO-PICTURED CLIFFS POOL

TEST PCBU #26

El Paso - Rincon No. 40
Unit H, S 26 T27N R7W

El Paso - Rincon Unit No. 22
Unit K, S 23 T27N R7W

El Paso - Rincon Unit No. 37
Unit K, S 26 T27N R7W

El Paso - Rincon Unit No. 38
Unit P, S 26 T27N R7W

El Paso - Rincon Unit No. 39
Unit F, S 26 T27N R7W

El Paso - Rincon Unit No. 18
Unit F, S 35 T27N R7W

El Paso - Rincon Unit No. 41
Unit A, S 35 T27N R7W

(2) That any operator desiring an allowable transfer as authorized above shall submit a request for the same to the Commission setting out the amount of allowable which he proposes to transfer and the name and location of the well or

wells which are to receive the same. Such transfers must be to wells on the same basic lease as the shut-in well. If the proposed transfer is approved by the Commission, the transfer shall be effected upon completion of the test or upon receipt of the deliverability test for the shut-in well, whichever date is later.

(3) That the underage and overage provisions of Rules 6 and 7 of Order R-128-D and Rules 11 and 12 of Order R-565-C and R-846, as all of said orders are amended by Order R-967, shall be suspended for all affected shut-in and transfer wells listed herein insofar as concerns any overage or underage accrued to such wells at the time a test is commenced; provided, however, that said wells shall be subject to the provisions of the aforementioned rules after the end of the six-month proration period following the proration period during which the test is completed, and further, that any allowable which accrues to a shut-in well during a test which is not transferred as provided for in Paragraph 2 above shall be considered to have accrued to said shut-in well on the date the test is completed.

(4) That any transfer well which has not been connected to a transportation facility at the beginning of the test shall have its allowable assigned in accordance with the applicable proration order.

(5) That any shut-in well which has not been assigned an allowable prior to the effective date of this order shall be assigned an allowable from the date of connection to a transportation facility, provided said date is not more than forty-five days prior to the beginning of the test.

If, however, the shut-in well has not been connected to a transportation facility at the beginning of the test its allowable shall begin on the date when the well would have delivered gas into a transportation facility had the well not been shut-in, such date to be determined from an affidavit by the gas purchaser.

(6) That all shut-in wells be and the same are hereby excepted from the requirements of Order R-333-C and D until the date of first delivery of gas into a gas transportation facility after the completion of the test.

(7) That the Commission be and the same is hereby authorized to administratively approve the substitution of wells designated to participate in any of the tests listed in this order, provided that no well shall be designated as a transfer well which is not on the same basic lease as the shut-in well.

(8) That in order to establish the starting date of any maximum pressure build-up test listed in this order, the operator shall notify the Santa Fe and Aztec offices of the Commission at the time the well is shut-in and padlocked, which date shall be the starting date of the maximum pressure build-up tests. Provided, that any test started before the date of this order on which the operator can furnish adequate proof that the well has not been blown to the air or produced in any manner, may have the starting date of the test begin as of the date of the shutting-in of the test well.

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(9) That the shut-in well on all tests listed in this order shall be padlocked in such a manner so as to definitely prevent the opening of any valve except during the taking of the pressure readings.

(10) That the results of all pressure readings on the above-described tests shall be filed with the Commission's Aztec and Santa Fe offices within a reasonable time after the completion of the last test authorized herein. This data shall be filed in both tabular and graphic form and shall show the date that the test well was shut-in, the date and the pressure at each pressure reading, and the length of time that the well was shut-in prior to each reading. The graph shall depict the pressure build-up in pounds per square inch absolute plotted against shut-in time in days.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

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BEFORE THE OIL CONSERVATION COMMISSION OF THE
MAIN OFFICE OCC

STATE OF NEW MEXICO

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IN THE MATTER OF THE APPLICATION
OF EL PASO NATURAL GAS COMPANY
FOR AN ORDER AUTHORIZING THE CON-
DUCTING OF MAXIMUM PRESSURE BUILD -
UP TESTS AND THE NONCANCELLATION
AND/OR TRANSFER OF ALLOWABLES FOR
WELLS INVOLVED IN SUCH TESTING PRO-
GRAM IN THE BLANCO-MESA VERDE,
AZTEC-PICTURED CLIFFS, BALLARD-
PICTURED CLIFFS, FULCHER KUTZ-
PICTURED CLIFFS AND SOUTH BLANCO-
PICTURED CLIFFS GAS POOLS, SAN JUAN
AND RIO ARriba COUNTIES, NEW MEXICO

Case No. 1498

APPLICATION

TO THE HONORABLE COMMISSION:

COMES NOW El Paso Natural Gas Company, hereinafter referred to as "Applicant",
and alleges and states that it is a Delaware corporation with a permit to do business in the
State of New Mexico;

I

That Applicant is the operator of oil and gas leases in the Blanco-Mesa Verde, Aztec-
Pictured Cliffs, Ballard-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs and South Blanco-Pictured
Cliffs Gas Pools, as delineated by orders of this Commission, upon which said leases there are
presently located certain gas wells as described in Exhibit "A" attached hereto and made a part
hereof;

II

That there is a continuing need for reservoir information concerning said gas pools;

III

That Applicant proposes to obtain such reservoir information by shutting-in the wells
listed in Exhibit "A" hereto and conducting maximum pressure build-up tests with respect to
same; and that Applicant proposes to complete such tests within the twelve-month (12) period
following the date of issuance of the Commission's Order herein; provided, however, that
Applicant shall be permitted in its discretion to conduct such tests over shorter periods of time
where possible; and provided further, that Applicant shall be permitted to conduct such tests
over longer periods of time than twelve (12) months where necessary upon application filed with
and authorization granted by the Secretary-Director of the Commission.

IV

That such proposed tests would not constitute waste nor violate correlative rights;

V

That such proposed tests should be authorized;

VI

That all wells shut-in for the purpose of conducting such tests should be excepted from the requirements of Order R-333-C and D during the time that the maximum pressure build-up tests are being conducted with respect to same;

VII

That any shut-in well which has not been assigned an allowable prior to the effective date of any order issued pursuant to this Application should be assigned an allowable from the date of connection to a gas transportation facility, provided said date is not more than forty-five (45) days prior to the beginning of the test;

VIII

That Applicant should be permitted to transfer the allowable which accrues to any shut-in well during its testing period to any other ^{offset} well or wells on the same basic lease; and that the transfer of such allowable to any specific well or wells should be upon request of Applicant and authorization of the Commission issued in the form of a supplemental allowable to such transfer well;

IX

That the underage and overage balancing provisions of Rule 6 and 7 of Order R-128-D, as amended by Order R-967, with respect to the Blanco-Mesa Verde Gas Pool, Rules 11 and 12 of Order R-846, as amended by Order R-967, with respect to the Ballard-Pictured Cliffs Gas Pool, and Rules 11 and 12 of Order R-565-C, as amended by Order R-967, with respect to the Aztec-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs and South Blanco-Pictured Cliffs Gas Pools, should be suspended as to each affected shut-in and transfer well located in each such respective gas pool until the end of the six-month proration period following the proration period during which the testing of each such shut-in well is completed; and

That in addition to the maximum pressure build-up tests stipulated hereinabove, the order sought herein should provide for the granting of administrative approval to conduct such substitute tests as Applicant may in its discretion deem necessary for the obtaining of more thorough and complete reservoir information with respect to said gas pools; Applicant proposes that such administrative approval be granted only after Applicant has submitted an application for such approval accompanied by a plat showing the test well and all offset leases to the Commission and to all offset operators. If no objection to such substitute test is received by the Commission within ten (10) days after its receipt of such application, then its administrative approval will be granted. Should an objection be received by the Commission within such ten (10) day period, the Commission will set the matter for hearing at the earliest possible date;

WHEREFORE, Applicant respectfully requests this matter to be set for hearing as prescribed by law, and that upon notice and hearing the Commission issue its Order authorizing the conducting of maximum pressure build-up tests with respect to the wells listed in Exhibit "A" hereto located in the Blanco-Mesa Verde, Aztec-Pictured Cliffs, Ballard-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs and South Blanco-Pictured Cliffs Gas Pools located in San Juan and Rio Arriba Counties, New Mexico, and such substitute tests as Applicant may in its discretion deem necessary to conduct after first having obtained administrative approval therefor, and the noncancellation and/or transfer of allowables for all wells involved in such testing program in the manner herein described, or in such manner as the Commission shall deem necessary and proper.

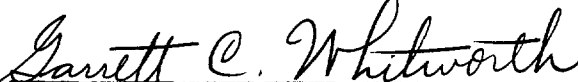

Attorney for Applicant

EXHIBIT "A"

of

Application Filed With

The Oil Conservation Commission of the State of New Mexico

<u>Wells Proposed to be Shut-in</u>	<u>Location of Wells</u>			
	<u>Section</u>		<u>Township</u>	<u>Range N. M. P. M.</u>
<u>AZTEC PICTURED CLIFFS POOL</u>				
Lackey No. 5-B	SE/4	20	28 North	9 West
<u>BALLARD PICTURED CLIFFS POOL</u>				
McConnell No. 5	NW/4	24	26 North	9 West
McManus No. 10	NE/4	4	25 North	8 West
<u>BLANCO MESA VERDE POOL</u>				
Atlantic No. 5	E/2	22	31 North	10 West
Fields No. 1	N/2	25	32 North	11 West
Fields No. 5	W/2	28	32 North	11 West
Gartner No. 4	E/2	33	30 North	8 West
Grambling No. 3	W/2	22	29 North	9 West
Howell No. 3-A	W/2	4	30 North	8 West
Mansfield No. 4	E/2	29	30 North	9 West
Prichard No. 2-1	N/2	34	31 North	9 West
San Juan Unit 28-7 No. 49	E/2	21	28 North	7 West
San Juan Unit 32-9 No. 29	W/2	36	32 North	10 West
Stewart No. 4	W/2	28	30 North	10 West
Wilson 30-6 No. 6	W/2	35	30 North	7 West
<u>FULCHER KUTZ PICTURED CLIFFS POOL</u>				
Rowley No. 4	NW/4	17	27 North	10 West
<u>SOUTH BLANCO PICTURED CLIFFS POOL</u>				
Jicarilla No. 5-B	SW/4	27	25 North	4 West

MAIN OFFICE CCC

AZTEC OIL & GAS COMPANY

20 MERCANTILE SECURITIES BUILDING
DALLAS 1, TEXAS

QUILMAN B. DAVIS
SECRETARY AND ATTORNEY

1958 SEP 9 PM 1:25

September 8, 1958

AIR MAIL

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention Mr. Dan S. Nutter

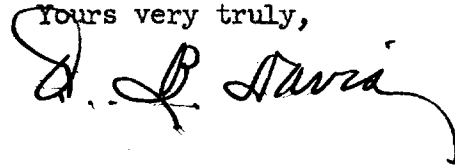
Re: Case No. 1498
Examiner Hearing, September 10, 1958

Gentlemen:

Aztec Oil & Gas Company has received a copy of El Paso Natural Gas Company's application for an order of the Commission to allow it to make maximum build up pressure tests and provide for non-cancellation and/or transfer of allowables of the test wells. The Company offsets the proposed shut-in test wells in the Aztec Pictured Cliffs pool and four of the proposed shut-in test wells in the Blanco Mesaverde pool.

Aztec Oil & Gas Company does not have any objection to the granting of the application so made by El Paso Natural Gas Company and, in fact, we urge that the Commission grant such request.

Yours very truly,



QBD:NL

cc - El Paso Natural Gas Company
Mr. Joe Salmon

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Aztec Pictured Cliffs POOL

Date: _____

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Lackey # 5-B

Location: 1050' fr. E, 990 fr. S lines, P Sec. 20 T. 28 N., R. 9 W

TD: 2210' Casing: 5 1/2" @ 2210' Tubing: 1 1/2" @ 2097'

Completed: June 13, 1956 First Delivery: September 17, 1956

Pay Zone: Open Hole Interval: _____ or Perforations: 2106' to 2143'

Stimulation: Sand Water Fractured

SIPC: 695 SIPT: 695 DAYS SI: 10

I. P. Test: 7240 MCF, 3 hrs. 3/4 Choke: 5175 MCF AOF thru tubing or casing

Current Deliverability: 562 MCF, Date Tested: December 30, 1957

WELLS ON SAME BASIC LEASE

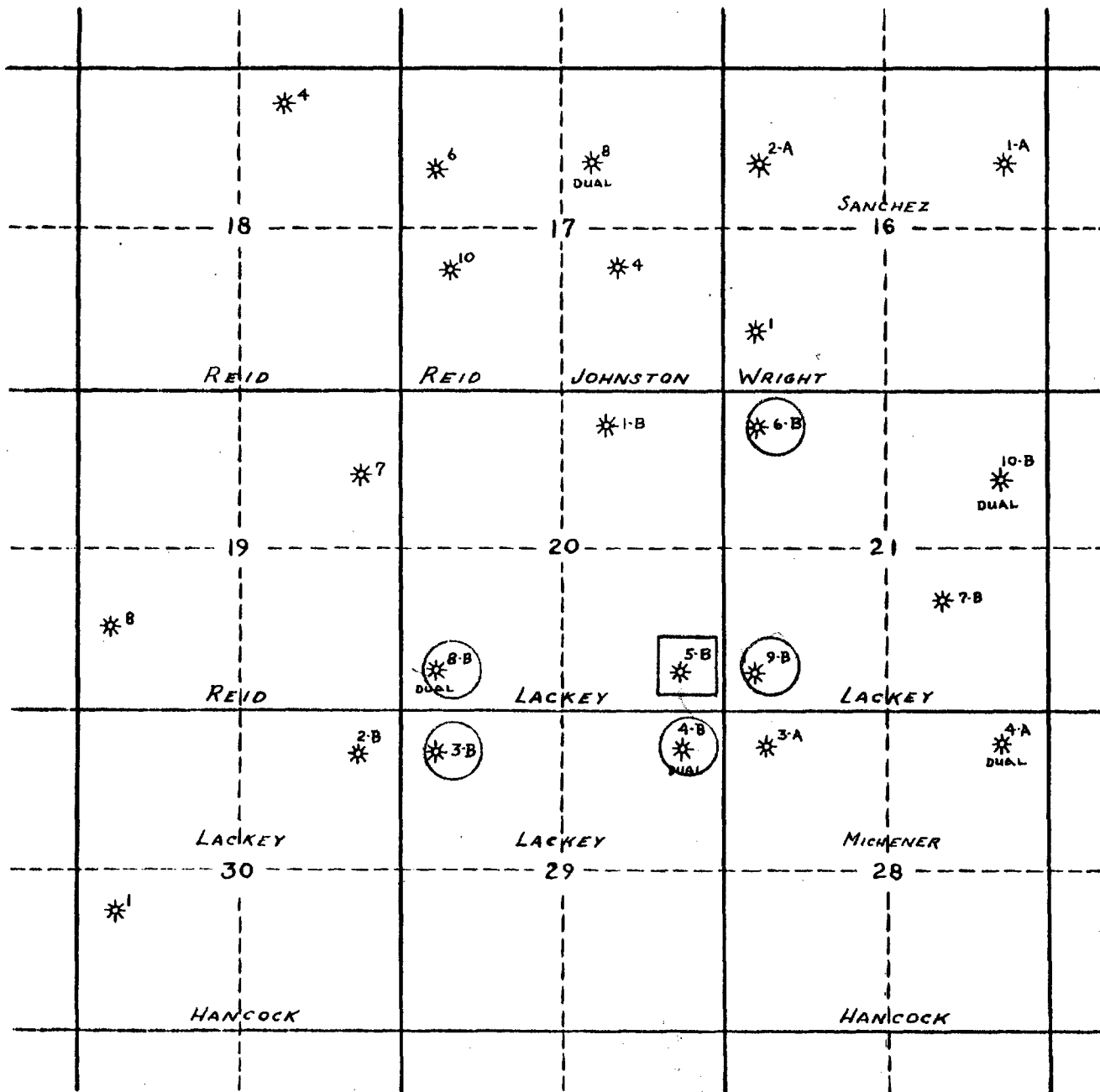
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Lackey # 3-B	D 29-28-9	149	1957
Lackey #4-B	A 29-28-9	96	1957
Lackey # 6-B	D 21-28-9	349	1957
Lackey # 8-B	M 20-28-9	457	1957
Lackey # 9-B	M 21-28-9	569	1957

Proration Department

SAN JUAN COUNTY NEW MEXICO

AZTEC P.C.

TOWNSHIP 28 N RANGE 9 W



LACKEY \ast^{5-B}

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Ballard Pictured Cliffs POOL

Date: _____

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. McConnell # 5

Location: 1090 fr. N, 1650 fr. W lines, C Sec. 24 T. 26 N., R. 9 W

TD: 2082' Casing: 5 1/2''@ 2082' Tubing: 1 1/4''@ 1972'

Completed: August 31, 1956 First Delivery: January 3, 1957

Pay Zone: Open Hole Interval: _____ or Perforations: From 1996' to 2048'

Stimulation: Sand Water Fractured

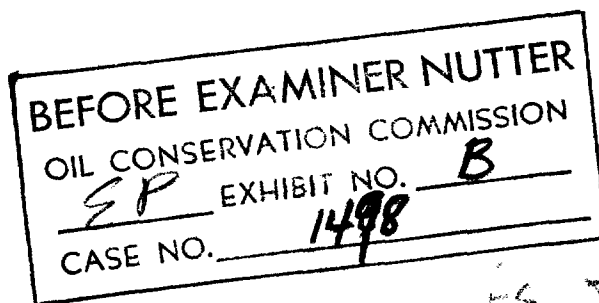
SIPC: 617 SIPT: 617 DAYS SI: 7

I. P. Test: 6195 MCF, 3 hrs. 3/4'' Choke: 4369 MCF AOF thru 1 1/4'' or casing

Current Deliverability: 1247 MCF, Date Tested: 4-15-57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Payne # 2	O 13-26-9	322	1957
McConnell # 4	K 24-26-9	1198	1957
Payne 1-A	M 13-26-9	432	1957



B-2

17 p. to Ex B

Proration Department