

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL OIL COMPANY FOR PERMISSION
TO EFFECT A DUAL COMPLETION OF THE TUBB
GAS AND BLINEBRY GAS FORMATIONS FOUND
IN ITS BRITT B-15 NO. 9 WELL LOCATED
IN SECTION 15, T-20-S, R-37-E, NMPM,
LEA COUNTY, NEW MEXICO, AND FOR PER-
MISSION TO COMMINGLE SUCH LIQUIDS AS
ARE PRODUCED FROM THE TWO ZONES.

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APPLICATION

Comes now Continental Oil Company, A Delaware Corporation,
herein referred to as "Applicant", and petitions the Commission for
authority to effect a gas-gas dual completion in the Tubb and Blinebry
formations in its Britt B-15 No. 9 ~~and to commingle the liquids produced~~
therefrom, and in support thereof would show:

1. Applicant is co-owner and operator of the Britt B-15 Lease consisting of the W/2 and the W/2 of the E/2 of Section 15, T-20-S, R-37-E, NMPM, Lea County, New Mexico.
2. Applicant drilled and completed on January 1, 1957, its No. 9 well as an oil well in the Pennsylvanian formation at a location 1980 feet from the South line and 1980 feet from the East line of said Section 15 and the well is open to production through perforations from 7700 feet to 7716 feet. Said well is in the defined limits of the Cass Oil Pool.
3. That the attached plat depicts the location of Cass Pool wells on this lease and the ownership and location of other Cass Pool wells on offset leases.
4. That said well is 100 per cent water productive and is a depleted oil well in the Cass Pool.
5. Applicant proposes to plug off the Pennsylvanian formation and dual complete the well in the Tubb and Blinebry formations. The proposed dual completion will be accomplished by utilizing parallel tubing strings and such packers and other equipment that is necessary and adequate to maintain separation of fluids produced from each of the two producing formations. The attached schematic drawing depicts the proposed manner of the dual completion of said well. The attached copy of the radioactivity log of the subject well shows the top of the Tubb formation, the top of the Blinebry formation, the proposed perforations in the Tubb formation and the proposed perforations in the Blinebry formation.
6. The Tubb gas formation and the Blinebry gas formation, proposed for dual completion in said well, are not located within the defined limits of any designated Tubb or Blinebry Pool.
7. The well will be equipped in such a manner that there will be no commingling of fluids from the two sources of supply within the well bore and the surface equipment will provide means of taking accurate tests of the individual formations and measurement of the production therefrom as required by the Commission.

8. That the dual completion of said well is mechanically and economically feasible and is in the interest of conservation and the protection of correlative rights.

Wherefore, applicant respectfully requests that this matter be set for hearing by the examiner at Hobbs, New Mexico, on due notice, and upon hearing, the Oil Conservation Commission enter its order authorizing applicant to dual and produce said well in accordance with foregoing application.

Respectfully submitted,
CONTINENTAL OIL COMPANY

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