KELLAHIN AND FOX ATTORNEYS AT LAW

54% EAST SAN FRANCISCO STREET POST OFFICE BOX 1769 SANTA FE, NEW MEXICO 87501

X

EB TEMEPHONE 982-4315
WREA CODE 505

Feb. 18, 1969

Mr. A. L. Porter, Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

> Re: OCC Case No. 4017 Corrine Grace

Dear Mr. Porter:

JASON W. KELLAHIN

ROBERT E. FOX

During the presentation of the above case some question arose as to the topography of the proposed well location. Enclosed is a certified plat prepared by John W. West Engineering Company giving elevations at intervals throughout this proposed location.

With a copy of this letter, I am forwarding a copy of the plat to Mr. Richard S. Morris as attorney for David Fasken.

Yours very truly,

Acres 1. no vol

Jason W. Kellahin

JWK:ss

cc: Mr. Richard S. Morris with enclosure

COST ESTIMATE

Corinne Grace No. 1 Indian Hills NW/SE Section 8, T218, R24E Eddy County, New Mexico

DRILLING

	COMPLETED	DitY HOLE
Footage 10,400 ft. @ \$9.00/ft. Day Work:	\$93,600.00	\$93,600.00
6 days circulating & drillstem testing 1½ days circulating & logging 2 days circulating, running pipe & cement.	7,500.00 1,875.00 2,500.00	7,500.00 1,875.00
1 day plugging		1,250.00
Location & Surface Damages Pits & Pad	1,250.00	1,000.00
Prepare Location & Roads		
Location & Pits Tank Battery Pad	3,000.00 750.00	3,000.00
Clean location & pits	750.00	750.00
Trucking	1,000.00	1,000.00
Mud, Chemicals & water	9,500.00	9,500.00
Special Services: Drillstem tests, (4 @ \$650.00) Electric logs Mud logging unit (20 days @ \$140.00) Pulling unit (36 hrs @ \$30.00) Roustabout crews (3 days @ \$300.00)	2,600.00 3,500.00 2,800.00 1,080.00 900.00	2,600.00 3,500.00 2,800.00
Cement & Cement Services Intermediate Oil String	2,500.00 1,850.00	2,500.00
Float Equiptment	500.00	250.00
Perforate & Treat Correlation logs & perforating Treating (40,000 gal brine/40,000# sand)	1,000.00 7,000.00	
Supervision & Overhead Geological Engineering	2,000.00 2,000.00	2,000.00 1,500.00
Miscellaneous Expense	750.00	750.00
TOTAL DRILLING EXPENSE	\$150,205.00	
EQUIPTMENT		
Casing:		
3200 ft. 8 5/8" 32# @ \$3.34/ft. 9400 ft. 4 1/2" 10.5# @ \$1.26/ft. 1000 ft. 41/2 " 11.6# @ \$1.46/ft. Tubing:	\$10,688.00 11.844.00 1,460.00	10,688.00
10,000 ft. 2 3/8" 4.7# @ \$.66/ft.	6,600.00	
Wellhead Xmas Tree Equiptment	5,000.00	
Production Packer & downhole equipt.	500.00	
Tank Battery & Surface Equiptment	2,750.00	
	<u>\$38,842.00</u>	\$10,688.00
TOTAL WELL COST	.\$189,047 , 00	\$144,063.00

ACCEPTED BY: Course d'vace

ON THIS 21 DAY OF Copyel, 1969.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE GOVERNOR
DAVID F. CARGO
CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

March 26, 1969

Mr. Jason Kellahin		4017
Kellahin & Fox	Re:	Case No. 4043
Attorneys at Law Santa Fe, New Mexico	Ke:	Order No. R-3713
Mr. Richard S. Morris		Applicant:
Post Office Box 2307 Santa Fe, New Mexico		Corinne Grace & David Fasken

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

J. L. Carter,

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/ir
Copy of order also sent to:
Hobbs OCC X Artesia OCC X Aztec OCC
Other

APR 28 AM 8 29

Case 4017

P.O. Box 1416 Midland, Texas April 14, 1969

In Re: NMOCC Order No. R-3713
Indian Hills Morrow Gas Pool
Section 8, T21S, R24E
Eddy County, New Mexico

Mr. David Fasken 608 First National Bank Building Midland, Texas 79701

Attn: Mr. Richard S. Brooks, Manager.

Gentlemen:

In accordance with the provisions set forth in the above captioned directive please find enclosed an itemized cost estimate on the Corinne Grace No. 1 Indian Hills well which will be drilled at the previously announced location in NW/SE Section 8, T215, R24E.

As you are probably aware, there are several items in the estimate which can increase substantially with bad hole conditions from one location to another. These conditions have been taken into consideration, however, and the costs shown are neither optimistic nor are they pessimistic.

Should you have any questions or desire additional information regarding the enclosed, you may direct inquiries to the above address or to Mr. N. D. McIntyre, 1220 Vaughn Building, Midland, Texas.

Thanking you in advance for your expeditious handling of this matter, I am,

Yours very truly,

Course Drace

Copies: NMOCC

Shell Oil Company Marathon Oil Company

Jason Kellihan

File

(Mrs.) Corinne Grace

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

June 11, 1969

Mr. Richard S. Morris Attorney at Law P. O. Box 2307 Santa Fe, New Mexico

Mr. Jason W. Kellahin Attorney at Law P. O. Box 1769 Santa Fe. New Mexico DOCKET MAILED

7-3-69

Re: Cases Nos. 4017 and 4043 - Applications of Corinne Grace and David Fasken for compulsory pooling, Eddy County, New Mexico

Gentlemen:

The Commission at its Regular Hearing June 13, 1969, will continue the above-described cases to the Regular Hearing to be held July 16, 1969, in Morgan Hall, State Land Office Building, Santa Fe, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/GHE/esr

MONTGOMERY, FEDERICI, ANDREWS, HANKAHS & MORRIS

J O.SETH (1883-1963)

A.K. MONTGOMERY
WM FEDERICI
FRANK ANDREWS
FRED C. HANNAHS
RICHARD S. MORRIS
SUMNER G. BUELL
SETH D. MONTGOMERY

FRANK ANDREWS III

ATTORNEYS AND COUNSELORS AT LAW
350 EAST PALACE AVENUE

SANTA FE. NEW MEXICO 8750

June 27, 1969

POST OFFICE BOX 2307 AREA CODE 505 TELEPHONE 982-3876

fill in 4017 and 4043

New Mexico Oil Conservation Commission State Land Office Building Santa Fe, New Mexico 87501

> Re: New Mexico Oil Conservation Commission Order No. R-3713; Applications of Corine Grace and David Fasken for Compulsory Pooling, Eddy County, New Mexico

Gentlemen:

Please be advised that Mr. David Fasken wishes to dismiss the application for de novo hearing previously filed with respect to the subject order.

Very truly yours,

Richard S. Morrin

RSM:F

cc: Mr. Jason Kellahin

KEMP & PRUD'HOMME

ATTORNEYS AT LAW
P.O. Box 632
422 PERRY-BROOKS BLDG.
AUSTIN, TEXAS 78767

WILLIAM F. KEMP GILBERT PRUD'HOMME

GREENWOOD 6-6116

July 28, 1972

file 4017

Corinne and Michael P. Grace II P. O. Box 1418 Carlsbad, New Mexico 88220

Attention: Juanita L. Jones

RE: Section 8, T-21 South,
R-24 East, Eddy County,
New Mexico, Indian Hills
#1, Corinne and Michael Grace

Dear Mrs. Jones:

Regarding captioned matter, on July 3rd we wrote you requesting opinion of your counsel in support of your position that Royalty Owners should bear a prorata part of the risk factor in connection with the gas well involved in this matter. I have studied the Order of the Oil Conservation Commission of New Mexico and have consulted counsel. As a result of this investigation we are of the opinion that your employer, Corinne Grace and Michael P. Grace II have no lawful authority or right to withhold royalty payments from my client and use those funds to defer the cost which they have incurred in drilling the subject well. It is quite evident that the risk factor recovery is from the working interest owners prorata part of production and not from that of the royalty owners. In light of the above it is necessary that we proceed with legal action to protect the interest of Mr. Harold P. Scherz. You will be contacted by

a New Mexico counsel and appropriate lien instruments will be prepared and filed.

Thank you.

Sincerely.

KEMP & PRUD'HOMME

Gilbert Prud'homme

GP 1 mb

Mr. R. L. Medley CCI

Natural Gas Pipeline Co.

of America

Post Office Box 236

Midland, Texas

Mr. Harold P. Scherz Bank of Austin 2501 South Congress Austin, Texas

New Mexico Oil Conservation Commission Legal Division Sante Pe New Mexico

ATTORNEYS AT LAW P.O. Box 632 422 PERRY-BROOKS BLDG. WILLIAM F. KEMP GILBERT PRUD'HOMME

AUSTIN. TEXAS 78767

KEMP & PRUD'HOMME

GREENWOOD 6-6116

June 22, 1972



file - Cose 4017

The Natural Gas Pipeline Company of America Amarillo, Texas

> Section 8, T-21 South, RE:

R-24 East Eddy County,

New Mexico Indian Hills #1

Corinne and Michael Grace

Gentlemen:

I represent Mr. Harold Scherz who owns an overriding royalty interest in a well on captioned property in Eddy County, New Mexico. We understand that you are taking from this well or from a gas unit formed involving this well. We have attempted to obtain some information from the operators, Corinne and Michael Grace, beginning in December of 1971 and continuing to date.

At this time, we put you on notice of a claim and interest of Harold Scherz in and to production taken and derived from the subject well. We are unable to obtain any completion or production information relating to this well and any assistance you may supply us in this respect would be appreciated.

In the event we cannot obtain information regarding this well through voluntary channels it will, of course, be necessary for us to seek redress at law.

Thank you.

fincerely,

KEMP & PRUD'HOMME

Gilbert Prud'homme

GP:1m

June 22, 1972

The Natural Gas Pipeline Company of America



cc: New Mexico Oil Conservation
Commission
Legal Division
Santa Fe, New Mexico

Corrine Grace and Michael P. Grace II Post Office Box 1418 Carlsbad, New Mexico 88220

Mr. Harold Scherz Bank of Austin 2501 South Congress Austin, Texas

Michael P. Grace II Corinne Grace P. O. BOX 1418 CARLSBAD, NEW MEXICO 88220 June 27, 1972

JUN 29 1972

The Natural Gas Pipeline Company of America P. O. Box 236 Midland, Texas 79701

RE: Section 8, T21S,R24E
Eddy County, New Mexico
Indian Hills # 1 well
Corime and Michael Grace

Gentlemen:

We are in receipt of a copy of a letter which was written to your Amarillo office by Mr. Gilbert Prud'homme of the firm of Kemp & Prud'homme, attorneys at law, who are representing Mr. Harold Scherz.

Mr. Scherz holds a 5% overriding royalty interest in the N.W. $\frac{1}{4}$ of the above mentioned section on which Shell Oil Company has a 25% working interest and percentage.

In order to drill this well we had to force pool this entire section, which consists of 640 acres. I am enclosing a copy of the force pooling order which we obtained from the Oil Conservation Commission of the State of New Mexico.

We pooled all of the mineral interests in the Morrow formation underlying Section 8 and according to the pooling order Shell Oil Company, who has $2 - \frac{1}{4}$ sections, which are the N.W. $\frac{1}{4}$ and the N.E. $\frac{1}{4}$ and Marathon Oil Company, who has the S.W. $\frac{1}{4}$, will not receive anything from this well until we have recovered 130% of our well costs. We had a very good attorney working on this for us at that time and I am sure that if he thought we should be paying the O.R.R.I. and Percentage owners he would have advised us of this.

If we have been working under the wrong assumption on this matter, and you deem it necessary, we will be more than happy to get another legal opinion.

All of the completion and production information relating to this well is on file at the New Mexico Oil & Gas Conservation Commission and the Communitization Agreement has been sent in to the Roswell, New Mexico office of the United States Geological Survey.

JUN 29 1972

OIL CONSERVATION COMM.

Santa Fe

Page - 2 -

If I can be of further assistance to you in this matter please feel free to call on me.

Thank you.

Sincerely yours

Juanita L. Jones

Secretary

jlj encl.

cc: New Mexico Oil & Gas Conservation Commission P. O. Box 2088 Santa Fe, New Mexico, 87501

> Mr. Harold Scherz Bank of Austin 2501 South Congress Austin, Texas 78767

Mr. Gilbert Prud'homme Kemp & Prud'homme Attorneys at Law P. O. Box 632 Austin, Texas 78767

Natural Gas Pipeline Company of America P. 0. Box 283 Houston, Texas 77001 I hereby certify under oath that this is a Preliminary Statement of Well Costs as are now know, subject to later revision.

Corinne Grace

Notary Public Harvey

My commission expires:

December 8, 1972

Au 7 de 2 de 4017

PRELIMINARY STATEMENT OF WELL COSTS *

CORINNE GRACE NO. 1 INDIAN HILLS NW/SE Section 0, T21S, RZ4E, Eddy Co., M.M.

Location:			\$ 5 , 880 .2 6
Drilling - Completia ₆ :	Footage Daywork	\$ 97,344:83	100 700 26
Casing - Cementing:	Special Rig	4,907.16	109,729.26 8,547.96
Special Services:			574.40
(Frofessional) Services:			8,674.87
Overhead - Supervision:			6,507.00
Special Equipment:			2,066.67
Mud, Chemicals, Water:			11,948.19
Trucking:			7,253.43
Logging:			4,157.88
Perforating:			2,993.13
Tangibles:	Conductor Casing Tubing Packer Wellhead Flowline	340.15 34,116.57 10,608.39 1,008.28 1,300.00 156.86	

\$215,973.56

\$ 47,530.45

^{*}Gas contract under negotiation, therefore production equipment not yet purchased or set and dirt work not yet completed, thus unable to report hereupon.

JASON W. KELLAHIN ROBERT E.FOX

KELLAHIN AND FOX ATTORNEYS AT LAW 541/2 EAST SAN FRANCISCO STREET POST OFFICE BOX 1769 SANTA FE, NEW MEXICO 87501

TELEPHONE 982-4315 AREA CODE 505

Car 4517

Dec. 12, 1968

Oil Conservation Commission of New Mexico P. O. Box 2088 Santa Fe. New Mexico 87501

Gentlemen:

Enclosed is the application of Corinne Grace for an order force pooling a standard drilling and proration unit in the Indian Hills-Morrow Gas Pool, Eddy County, New Mexico.

It is requested that this application be set for hearing before the Commission's examiner on the next available hearing.

Yours very truly,

JASON W. KELLAHIN

JWK:ss

DOCKET MAILED DOCKET MAILED

Date 1-23-69 Date 12/30/68

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

October 7, 1970

Mr. Charles P. Miller
Miller Engineering and Geological Co.
P. O. Box 417
Hobbs, New Mexico 88240

Dear Mr. Miller:

Reference is made to your letter of October 6, 1970, advising as to sequence of events during the completion of the Corinne Grace Indian Hills Well No. 1 located in Section 8, Township 21 South, Range 24 Bast, Eddy County, New Mexico.

Inasmuch as Order No. R-3713, pursuant to which the subject well was drilled, provides that the operator shall furnish the Commission and each known working interest owner in the unit an itemized schedule of actual well costs within 30 days following completion of the well, you wish a determination by the Commission as to "date of completion" for the subject well.

The Commission hereby determines that September 17, 1970, date of the four-point flow test of the well, to be date of completion for purposes of Order No. R-3713.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/DSN/esr

cc: Corinne Grace
P. O. Box 2062
Santa Fe, New Mexico 87501

J. . . .

MILLER ENGINEERING & GEOLOGICAL CQ.

POST OFFICE BOX 417
ZIP CODE 88240
HOBBS, NEW MEXICO
October 6, 1970.

70 Oct

New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico 87501

> Re: Completion Date #1 Indian Hills Corinne Grace Sec. 8-21S-24E

Dear Sir:

Attn: Mr. A. L. Porter, Jr.

This letter confirms our telephone conversation of October 5, 1970 relative the above captioned subject matter.

Pay string in this test was perforated September 5, 1970 but, because the flow which resulted did not clear up readily, the Swah unit was retained at the well site to be available in case the hole should load up and cause the flow to die.

Inasmuch as analysis of a sample did not indicate formation water, it was decided to flow-test for a period of time to determine if the percentage of water would decrease. Results of this test proved negative so on September 17th and 18th we ran four-point tests to determine the Absolute calculated open flow capacity. Upon completion of these tests the well was shut in to await a pipeline connection. In lieu of these facts you have stated that September 17, 1970 is to be considered as completion date. cpm.

cc:

Charles P. Miller

Mrs. Corinne Grace
P. O. Box 2062
Santa Fe, New Mexico 87501

DEWIE B. LEACH ATTORNEY AT LAW 205 North LINAM STREET HOBBS, NEW MEXICO 88240

P. O. Box 156

PH. EXPRESS 3-8711

September 23, 1970

New Mexico Oil Conservation Commission P. O. 2088 Santa Fe, New Mexico

RE:

Corine Grace

Indian Hill

Unit #1

Eddy County, New Mexico

Dear Mr. Porter:

ATTENTION: O. L. Porter

My client, B & E, a common carrier within New Mexico, preformed services by the hauling of water to the above captioned well, which is located 1650 feet from South line 1750 feet from East line of section 8 Township 21S, Range 24 East of Eddy County, New Mexico.

The total charges for the services was \$15,142.84. This service was rendered between July 7 and September 16, 1970. One payment was received on August 24 in the sum of \$2,818.64, leaving a balance of \$12,324.20. Within this total sum, \$728.00 was rendered to the City of Carlsbad Well #1 in section 25, Township 22S, Range 26E, being 660 feet from South and 980 feet East in Section 25.

I understand there was a forced pooling with Shell and Marathon on this Indian Hill Unit. Demands have been made for payment but has not been received. I felt that the Commission should be aware of this matter because I understand this is on state land and the forced pooling was granted to the Graces.

Yours very truly,

DBL/bjg N. M. Oil Con. Comm. Hobbs Office Artesia Offica



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

DAVID F. CARGO CHAIRMAN LAND COMMISSIONER

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

GOVERNOR

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

July 17, 1969

Mr. Richard S. Morris
Montgomery, Federici, Andrews,
Hannahs & Morris
Attorneys at Law
Santa Fe, New Mexico

Re: Case No. 4017 and 4043
Order No. R-3713-A
Applicant:
David Fasken

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC_____x

Artesia OCC___x

Aztec OCC____
Other____Mr. Jason Kellahin