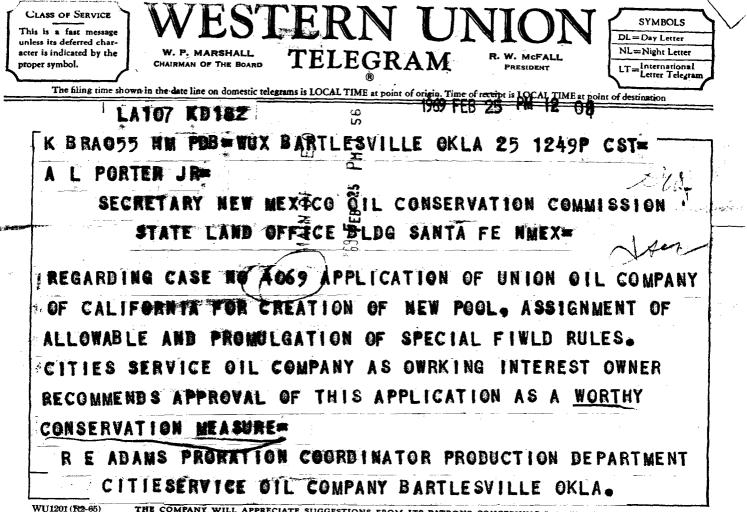
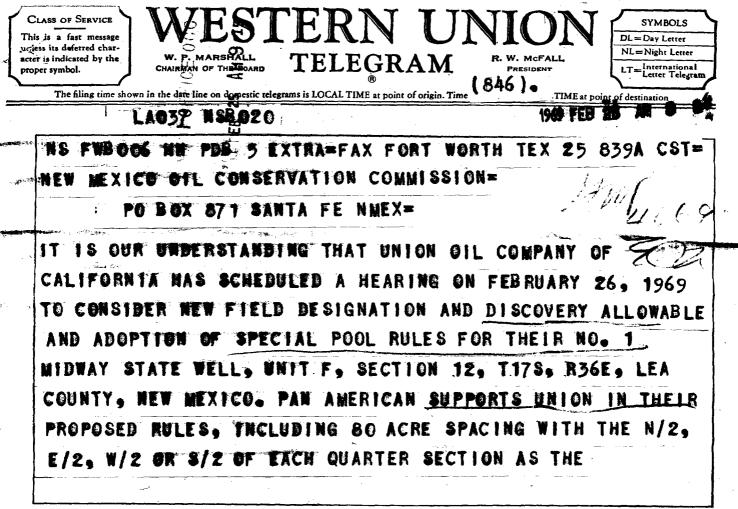
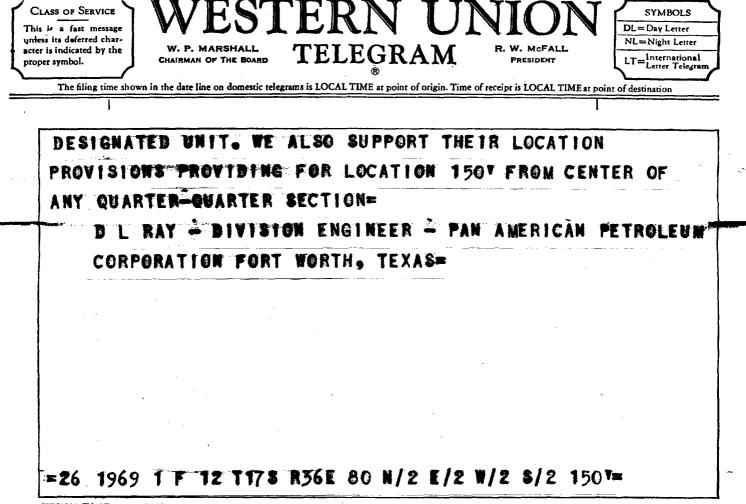


FRN SYMBOLS S OF SERVICE DL=Day Letter This is a fast message unless its deferred char-NL=Night Letter r. (20). TELEGRAM W. P. MARSHALL acter is indicated by the LT=International Letter Telegra proper symbol. CHAIRMAN OF THE BOARD The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination 0--AM 11 LA 062 BA151 190 TEB D DRAO12 PDB =DR DALLAS JEX 24 1217 P C HISSICK-OIL CONSERVATION COMMISSION 100 T ITA FE NHEX= 8.29 REFERENCE TS NEREBY MADE TO CASE #4069 SCHE 900 AN FRETREARY ZOTH PRESENTED BY UNION OIL OF CALIFORNIA REGARDING FIELD RULES FOR HIDWAY DEVONIAN FIELD LEA COUNTY NEW MEXICO. THIS TELEGRAM WILL EVIDENCE OUR SUPPORT AS AN OFFSET OPERATOR AS WELL AS A WORKING INTEREST PARTICIPANT= CBEE JR= 1969 FEB 24 AM 11





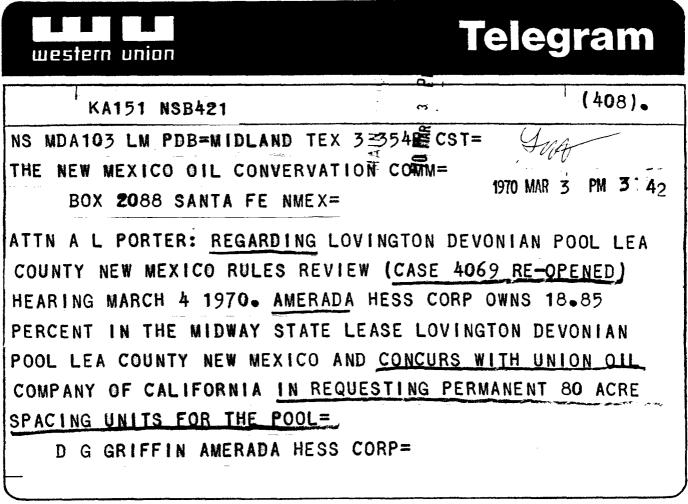


| TT 11  | TELETYPE - TELEGRAN |                         |  | 8                      |  |  |  |
|--|---------------------|-------------------------|--|------------------------|--|--|--|
|  | Date Februar        | y 25, 1969              |  | u<br>u                 |  |  |  |
| Signed by  | Time                | Dept. <b>Production</b> |  | Co. Cities Service Oil |  |  |  |
|  |                     |                         |  | ່ ອ<br>ອ               |  |  |  |
| A. L. Porter, Jr., So<br>New Mexico Oil Conser<br>State Land Office Bu<br>S nta Fe, New Mexico | rvation Commission  | <b>n</b>                |  | Bus                    |  |  |  |

Regarding Case No. 4069 Application of Union Oil Company of California for creation of new pool, assignment of discovery allowable and promulgation of special field rules. Cities Service Oil Company as working interest owner recommends approval of this application as a worthy conservation measure.

R. E. Adams Proration Coordinator

Confirmation Copy



WU 1201 (R 5-69)

| western union   | Telegram               |
|---|------------------------|
| KA110 DA168   | MAR 1 - 1970 (247)     |
| D LLK215 XH PDF=DALLAS TEX 2 206<br>NEW MEXICO OIL CONSERVATION COMMI<br>SANTE FE NMEX=                     | CST= 4070 MAR 2 PM 2 1 |
| RE LOVINGTON DEVONIAN POOL LEA C<br>Review case 4069 re opened. Hear<br>Estate of William D McBee owning    | ING MARCH 4 1970 THE   |
| PRODUCING PROPERTIES INVOLVED RES<br>UNION OIL COMPANY OF CALIFORNIA F<br>CONTINUANCE OF 80 ACRES SPACING / | REQUEST FOR THE        |
| RULES BE MADE PERMANENT FOR 80 AC<br>R E MCCARLEY ENGINEER EST  |                        |

# western union

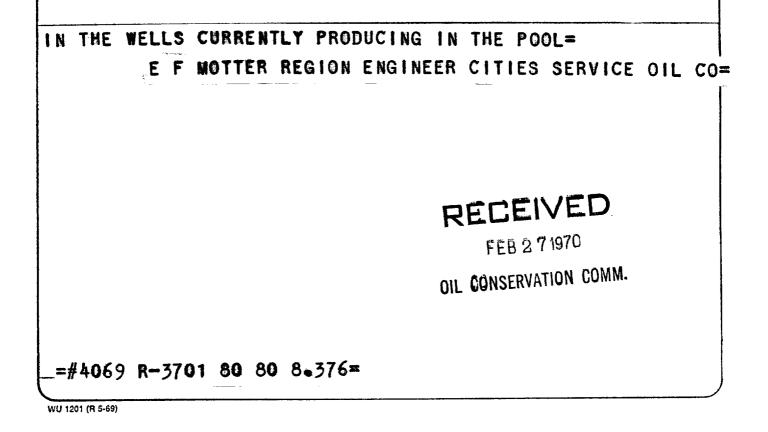
## Telegram

KA097 NSA393 NS MDA086 NP PD=NIDLAND TEX 27 228P CST= NEW MEXICO OIL CONSERVATION COMMISSION= BOX 871 SANTA FE NMEX= RE CASE #4069. CITIES SERVICE OIL COMPANY RECOMMENDS ORDER R-3701, ADOPTING A TEMPORARY 80 ACRE SPACING PATTERN FOR THE LOVINGTON DEVONIAN POOL, LEA COUNTY NEW MEXICO, BE MADE PERMANENT. PRODUCTION HISTORY UNDER THE TEMPORARY RULE INDICATES THE POOL CAN BE EFFECTIVELY DRAINED ON 80 ACRE SPACING AND THAT ECONOMIC LOSS WOULD RESULT IN DRILLING WELLS ON A DENSER SPACING PATTERN. CITIES SERVICE OIL COMPANY HOLDS 8.376 PERCENT INTEREST

WU 1201 (R 5-69)







Union Oil Company of California

500 N. Marienfeld, Midland, Texas 79701 Telephone (915) MU 2-9731

### RECEIVED FEB 5 3 21 PM '69 STATE LAND OFFICE SANTA FE, N. M.

**Midland District** 

Eebruary 4, 1969

Vare 4069

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ω,

State of New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240 Attn: Mr. Joe D. Ramey

Gentlemen:

In accordance with Rule 509 of the Rules and Regulations of the Oil Conservation Commission of the State of New Mexico, Union Oil Company of California respectfully requests an oil discovery allowable for its Midway State No. 1 which is located 2310 feet from the north and west lines, Section 12, 17-S, 36-E, Lea County, New Mexico.

Enclosed in support of this request you will find:

- 1) Commission Form C-109, "Application for Discovery Allowable and Creation of a New Pool".
- 2) A map depicting all wells within a two mile radius of the discovery well and showing the names of all lessees of record in the depicted area.
- 3) Complete electric log of the subject well with producing formations identified thereon.
- 4) A geological cross section prepared from electric logs of the subject well and the only nearby penetration of the Devonian formation, namely the Amerada No. 1 State "LC" which was completed as a dry hole.
- 5) Core analysis and bottom hole pressure survey from the subject well.

A subsurface structural map of the producing formation was not prepared at this time since the Midway State No. 1 is the only well within the two mile radius above stated producing from the Devonian formation. The API gravity for the crude produced from this well is  $49^{\circ}$  at  $60^{\circ}$ F. If additional data is required in support of this application, please advise.

Very truly yours,

G. W. Coombes District Operations Manager

HRW:rb

LAW OFFICES OF

JOHN F. RUSSELL 412 HINKLE BUILDING P. O. DRAWER 640 ROSWELL, NEW MEXICO 88201

Telephone 622-4641 Area Code 505

February 5, 1969

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FEB

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Cac 4069

Mr. A. L. Porter, Jr. Secretary - Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Porter:

Enclosed herewith, in triplicate, is an application of Union Oil Company of California which I understand will be set for hearing before an examiner on February 26th, 1969.

Very truly yours,

John F. Russell

JFR/jcg

Enclosures

DOCISE MARCO Detto 2-13-67



#### OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 GOVERNOR DAVID F. CARGO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

March 12, 1969

Mr. John Russell, Attorney at Law Post Office Box 640 Roswell, New Mexico 88201 Re: Case No. 4069 Order No. <u>R-3701</u>

Applicant:

Union Oil Company of California

DOCKET MAILED

Dear Sir:

Date 2-19-70

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC X

Artesia OCC\_\_\_\_\_

Aztec OCC\_\_\_\_\_

Other\_\_\_\_



#### OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

March 10, 1970

Mr. Jack Russell Attorney at Law Post Office Drawer 640

Roswell, New Mexico 88201

| Re: | Case No    | 4069     |  |  |  |  |  |
|-----|------------|----------|--|--|--|--|--|
|     | Order No   | R-3701-A |  |  |  |  |  |
|     | Applicant: |          |  |  |  |  |  |
|     | Union Oil  | Company  |  |  |  |  |  |

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC x

Artesia OCC\_\_\_\_\_

Aztec OCC\_\_\_\_\_

Other\_\_\_

53 3 11 11 RECEIVED Feg J 21 FA '69 SANTA FE, N. M. LAND OFFICE Cace 4069

#### OFFSET OPERATORS NOTIFIED OF

#### APPLICATION FOR DISCOVERY ALLOWABLE AND CREATION

OF A NEW POOL

Midway State Well No. 1 Lea County, New Mexico

Amerada Oil Company Cities Service Oil Company Getty Oil Company Mobil Oil Corp. McBee Oil Company Pan American Corp. Skelly Oil Company Sunray DX Oil Company Texaco, Inc. Box 591, Midland, Texas 79701
800 Vaughn Bldg., Midland, Texas 79701
Box 1231, Midland, Texas 79701
Box 633, Midland, Texas 79701
1224 Vaughn Bldg., Midland, Texas 79701
Box 1410, Ft. Worth, Texas 76101
Box 993, Midland, Texas 79701
500 Vaughn Bldg., Midland, Texas 79701
Box 3109, Midland, Texas 79701

| NOTE to be form to the second from the last of the second                               | APPLIC   | ATION FOR DIS              | EXICO OIL CON        | ISERVA<br>DWABLE         | AND C                     | REATION                               |                         | w Pool                 | L                            | Form C-109<br>Adopted 9-1-    |
|---|--|----------------------------|----------------------|--------------------------|---------------------------|---------------------------------------|-------------------------|------------------------|------------------------------|-------------------------------|
| Fig 5     J 2 1/11/63     J 4/4/64       Determine     SAM 14 F6.**     Later 80     Determine       MICK OIL COMPANY OF CALIFORMIAS (ATE LONG OF 14, MIDLASDS, TEXAS 79701     SAM 14 F6.**     Comparing the second of the second   |  |                            | d for more than one  |                          |                           |                                       |                         |                        | $\square$                    |                               |
| Control Contro  |  | 44                         |                      | . 100                    |                           |                                       |                         | ) : ف                  |                              |                               |
| UNION COLL CAMPANY OF CALIFIDENTIAS 13/F, LANG OF F105, D. DXX 671, MIDLAGO, TZZAS 79701 ADVANUAL CAMPANY STATE  ILING AND ADDRESS 13/F, LANG OF F105, D. TXX 671, MIDLAGO, TZZAS 79701  ILING AND ADDRESS 13/F, LANG OF F105, TYX 11  ILING AND ADDRESS 13/F, LANG OF F105, TYX 11  ILING ADDRESS 13/F, LANG ADDRESS 13/F, LANG OF F105  ILING ADDRESS 13/F, LANG OF F105, TYX 11  ILING ADDRESS 13/F, LANG OF F105, TYX 11  ILING ADDRESS 13/F, LANG OF F105, TYX 11  ILING ADDRESS 13/F, LANG ADDRESS 13/F, LANG OF F105  ILING ADDRESS 13/F, LANG ADDRESS 13/F, LANG ADDRESS 13/F, LANG OF F105  ILING ADDRESS 13/F, LANG ADDRESS 13/F,   | Operator   | FEE                        | <u>5</u> 321 Pi      |                          |                           |                                       |                         | 8                      | 40                           | 69                            |
| INDEWS STATE         I         IAX           Viel Locania         I         IAX           Viel Locania         Peet Hon The Morth Line and Perton         2310         peet           You no Meet         Iax exceeders         17-5         Hong Other Contains         Peet Hon The Morth Line and Perton         2310         peet           Michaey Devonian         Isterious         Contagene Peet Hon The Morth Line and Perton         11-27-68         Hong Other Contains         Hong Other Contains <td>UNION OIL COMPANY OF</td> <td>CALIFORNIA S</td> <td>TATE LAND OF</td> <td>FIGE O</td> <td>BOX</td> <td>-</td> <td>AND, T</td> <td>EXAS</td> <td><b>79</b>701</td> <td>,<br/></td>  | UNION OIL COMPANY OF   | CALIFORNIA S               | TATE LAND OF         | FIGE O                   | BOX                       | -                                     | AND, T                  | EXAS                   | <b>79</b> 701                | ,<br>                         |
| Valid Letter     Part     Part     Nexth     List and     2310     Part       The Next     List a starting     12     , Township     17-5     , Range     36-E     , NUPL       The Next     Lowington Devolution     .     Lowington Devolution     .     NUPL     Number of Numer of Number of Numer of Number  | NIDWAY STATE   | ·                          |                      |                          | <u> </u>                  |                                       | ······                  |                        |                              |                               |
| Support Post Norma (List in order of professor)         Lowington Dervonian         Nielkov Devonian           Name & Frederings zemmin         Performance         Performance         Date of the second  | F  | 2310                       |                      | _ Feet fro               | m The                     | North                                 | Line a                  | nd                     | 2310                         | Feet                          |
| Initialize Source in a source in the source of the t                          | From the <b>Vest</b> Line o  |                            | , Township           | 1                        | 7- <u>S</u>               | , Range                               | •                       | 36 - E                 |                              | , NMPM                        |
| Devenin         11.476 <sup>4</sup> - 11.520 <sup>2</sup> 27-68           Word Alliabur La Classe and y after all Yea, Give Date Gar Linu         Date well was Spedded         Date well was Spedded           Total Date         No         10-23-68         L2-02-68           Total Date         Tation Specific         State Specific         State Specific           State Specific         11,671 <sup>2</sup> 11,500 <sup>2</sup> State Specific         State Specific           State Specific         State Specific         State Specific         State Specific         State Specific           State Specific         State Specific         State Specific         State Specific         State Specific           State Specific         More Component Specific         State Specific         State Specific         State Specific           State Specific         More Component Specific         State Specific         State Specific         State Specific           Specific         More Component Specific         More Component Specific         State Specific         State Specific         State Specific           Specific         More Component Specific         More Component Specific         State Specific         More Component Specific         More Component Specific           Specific         More Component Specific         More Component Specific         M  |  | 2.                         | Lovington 1          | Devonia                  | In                        | 3.                                    | Midlo                   |                        |                              |                               |
| Mar MARGENT OF Company's Providence of Files       Date Well was guided.       Date Social Company's Providence of Files         Total beam       Ploged lack caph       Desk Commany's Providence of Files       Date Social Commany's Providence of Ploged lack caph         Total beam       Ploged lack caph       Desk Commany's Providence of Ploged lack caph       Desk Social Commany's Ploged lack caph       Desk Social Commany's Ploged lack caph       Desk Social Commany's Ploged lack caph         State Provide Lacks only after all load off lass beas sectored in 11,550°       3,818 Gr       Desk Social Commany's Ploged lack caph       Desk Social Commany's Ploged lack caph         State Provide Lacks only after all load off lass beas sectored in 11,550°       3,818 Gr       Desk Social Commany's Ploged lack caph       Desk Social Commany's Ploged lack caph         State Provide Lacks only after all load off lass beas and process of a para advance and a new lacker this discovery with lack of head in a comparison of a para advance and and commany's C   | -  |                            | - 11.520'            |                          |                           |                                       |                         |                        | -                            | C-104                         |
| Diseline         Plaged Bask Depth         Depth Cature Size         Taking Depth         Elevation (Gr., DF, R.K., RT, etc.)           11, 671         11, 550'         11, 561'         11, 550'         3, 818 Gr           GIL Well Penetrisi (Text to be taken only after all load oil has been recovered)         0         Nois Well Penetrisi (Text to be taken only after all load oil has been recovered)         0         Nois Well Penetrisi (Text to be taken only after all load oil has been recovered)         0         Nois Well Penetrisi (Text to be taken only after all load oil has been recovered)         0         Nois Well Penetrisi (Text to be taken only after all load oil has been recovered)         0         Nois Well Penetrisi (Text to be taken only after all load oil has been recovered)         0         Nois Well Penetrisi (Text to be taken only after all load oil has been recovered)         0         Nois Well Penetrisi (Text to be taken only after all penetrisi (Text to be taken of the set all penetrisi (Text to be taken of the dependence penetrisi (Text to be taken of the dependence)         Set (Text to be taken of the dependence)         Set (Text to be taken of the dependence penetrisi (Text to be taken of the dependence penetrisi (Text to be taken of the dependence)         Set (Text to be taken of taken of the dependence)         Set (Text to be taken of  | Was ''Affidavit of Discovery'' Previo<br>For This Well in this Pool? |                            |                      | ġ                        |                           |                                       |                         | Date Co                | ompl. Ready                  | to Prod.                      |
| Dill Well Determini (Trett no fe inken only after all load of kas been recovered)   |  | Back Depth                 | Depth Casing S       | hoe                      |                           |                                       | Eleva                   |                        |                              | RT, etc.)                     |
| 588       Buls, Cull Per Day Bused On       588       Buls and       24       Hours;       O       Buls Where Per Day Boned On  |  |                            |                      |                          | 11                        | ,530'                                 |                         | 3,                     | 818 Gr                       |                               |
| In       Housing Case Production, During Tests, 19.5       MCP:       Direction, 10       This       332/64         EAREST PRODUCTION TO THIS DISCOVERY (Includes past and present oil or as producing areas and cross whether this discovery is based on hori.       Top of Pay       Battern of Pay       Currently Producting Point and the discovery is based on hori.         Lovington, Tandon Student Discovery Will to the statement of or ast producing areas and cross whether this discovery is based on hori.       Top of Pay       Battern of Pay       Currently Producing Point formation of the pay of formation only?         Lovington, Discovery Allowable       North       Top of Pay       Battern of Pay       Currently Producing Point formation only?         EAREST COMPARABLE PRODUCTION (Includes past and present all or get producting from the pay of formation only?       During Discovery allowable       Top of Pay       Battern of Pay       Currently Producting?         Specier Devonian       11,0355'       11,046'       No         antionation from Subject Discovery Allowable       11 Yes, Give Nume, Location, and Depth of Nest Despect Oil Production in this County Represented County Represented County Representations' No       11,14       11,14       11,14         ***County Tester' Discovery Allowable       11 Yes, Name all Duch Pointation       11,14       11,14       11,14       11,14         ***County Tester' Discovery Allowable       11 Yes, Name all Duch Pointation       11,14  | <b>500</b>   |                            |                      | 4                        | (                         | 0                                     |                         |                        |                              |                               |
| EAREST PRODUCTION TO THIS OUSCOVERY (Includes past and present oil or gas producing areas and zones whether this discovery is based on hori<br>diversions (Jernard Marines) (Je | Bbls, Oil Per Day  | Based On                   | Bbls In              | Abu                      | ,                         |                                       |                         |                        |                              |                               |
| Id or vertical segmention:       Name of Producing Tormation       Top of Pay       Bottom of Pay       Currently Producing?         Lovingtion Paddock       Peddock       6,176       6,277       Yes         Microsoft Diversion and Direction for Subject Discovery Woll to the       6,176       6,277       Yes         Microsoft Diversion for Subject Discovery Woll to the       5,189*       Subject Diversity Diversion and Pay       Currently Producing?         MEAREST COMPARABLE PRODUCTION (Includes past and present oil or gas production from this pay or formation only):       For of Pay       Extended Subject Discovery Woll to the Neurest Will In this Comparation only):       Currently Producing?         Repencer Devonian       Top of Pay       Extended Subject Discovery Woll to the Neurest Will In this Comparation only :       Currently Producing?         No       No       No       No         Notation Discovery Allowable       If Yes, Subject Will In this Comparation Discovery Woll to the Neurest Will In this Comparation Discovery Vertice Discovery Vertice Discovery Woll to the Neurest Will In this Comparation Discovery Vertice Discovery Vertice Discovery Vertice Discovery Allowable       If Yes, Name oil Buch Pornations         Morest Status Description       If Yes, Name oil Buch Pornations       If Yes       Si         Sce Dist attached - all operators owning Leases within one alle of this well were meiled       If Yes, Si       If Yes, Si         Sce Dist at   | In Hours; Gas Pro  | duction During Tes         | н: <b>915</b> мо     | Ga <b>s-</b><br>CF; Rati | 0 <sup>11</sup> <b>17</b> | Method <u>Produci</u>                 | Of Flg                  | •                      | Chk. 32/6                    | 4                             |
| Lowington Paddock       Paddock       Paddock       6,176'       6,277'       Yes         Heavest well in this Pool       660' North       5,189'       S,189'       S,189'         KEREST COMPARABLE PRODUCTION /Includes past and present all or pes production from this pay or formation only/:       Top of Pay       Bottom of Pay       Currently Productors         Relations (Distance and Direction from Subject Discovery Well to the Nearest Well in this Comparable Pool       11,035'       11,046'       No         2 3/4 miles south       If Yes, Name all Such Pormation       If Yes, Name all Such Pormation       No       No         is the Subject Discovery Allowable Miles (Post Andrews Well to the Nearest Well in this Comparable Pool       11,14'       No         2 3/4 miles south       If Yes, Name all Such Pormation       11,14'       No         is the Subject Well       If Yes, Name all Such Pormation       11,14'       No         11,14'       If Yes, Name all Such Pormation       11,14'       No         12 a the Subject Well       If Yes, Name all Such Pormation       11,14'       No         13 a this tattached - all operators owning leases within one mile of this well were mailed       a copy of this application 3/4/69.       11/4'       2/4'         14 U C 2 O       If U C 2 O       If U C 2 O       11/4'       2/4'       11/4'  |  | ISCOVERY (Include          | s past and present   | oil or gas               | producing                 | areas and zon                         | es whether              | this dis               | covery is ba                 | sed on horizo                 |
| Heizball       Discovery Well to the state within the pool       Support         Merzet Well in this Pool       660° North       North         Merzet Well in this Pool       Support       Support         Merzet Well in this Pool       Production from this pay or formation only):       Pool         Fool Name       Top of Pay       Battom of Pay       Currently Production?         Northonics       Top of Pay       Battom of Pay       Currently Production?         8 "Counting and Diseasers?       No       No       No         Northonics       Top of Pay       Battom of Pay       Currently Production?         8 "County Deep"       Diseasers?       No       No         8 "County Deep"       Diseasers?       Allowable       If Yes, Currently Production?       No         8 "County Deep"       Diseasers?       Allowable       If Yes, Name all Buch Parmations       If   | · · ·  |                            | ing Formation        |                          |                           |                                       |                         |                        |                              | Producing?                    |
| HEAREST COMPARABLE PRODUCTION (Includes past and present oil or gas production from this pay or formation only):         Pool Name       Top of Pay       Bottom of Pay       Il, 0355'       Il, 046'       No         Spencer Devonian       Il, 0355'       Il, 046'       No       No         2 3/4 miles south       If yes, Give Name, Location, and Depth of Next Despect Off Production in this County       No         a "County Desc", Descovery Allowable       If Yee, Give Name, Location, and Depth of Next Despect Off Production in this County         a "County Desc", Descovery Allowable       If Yee, Name all Buch Formations         Matter Completion?       Is Discovery Allowable       If Yee, Name all Buch Formations         Matter Completion?       No       If Yee, Name all Buch Formations         Matter Completion?       No       If Yee, Name all Buch Formations         Matter Completion?       No       If Yee, Name all Buch Formations         Matter Completion?       No       If Yee, Name all Buch Formations         No       No       If Yee, Name all Buch Formations       If Yee, State Product Allowable         No       No       If Yee, Name all Buch Formations       If Yee, State Product Allowable         No       No       If Yee, Name all Buch Formations       If Yee, Name all Buch Formations         No       No       If Y   | Horizontal Distance and Direction fro                                | om Subject Discove         | ry Well to the       | Vertico                  | Distance                  | e from Subject                        | £                       | Zone to                |                              | iterval this                  |
| Peol Name       Top of Pay       Bottom of Pay       Dutrently Producting?         Spencer       Devonian       11,035'       11,046'       No         Additional Direction from Subject Discovery Well to the Nearest Well in this Comparable Pool       2 3/4 miles south       No         * "County Deep" Discovery Allowable       11 (Yes, Give Name, Location, and Depth of Next Deepest Oil Production in this County       If (Yes, Give Name, Location, and Depth of Next Deepest Oil Production in this County         * "County Deep" Discovery Allowable       11 Yes, Name all Such Pormations       11, 94'         * "County Deep" Discovery Allowable       11 Yes, Name all Such Pormations       11, 94'         * the Subject well       Is Discovery Allowable       11 Yes, Name all Such Pormations       3/3'         * Mo       NAME       ADDRESS         Sce list attached - all operators owning losses within one mile of this well were wailed       2/3'         a copy of this application 2/4/69.       2/3'       1/1 Yes, Or Subject well were wailed         Inch evidence that all of the obave operators have been furnished a copy of this application Any of said operators who intends to object to the designed immission of such intent in witing within ten days after receiving a copy of this application.       All Yes Office and the Sande Fe Office of immission of such intent in witing within ten days after receiving a copy of this application.  | 660'   | North                      |                      |                          | 5,199                     | · · · · · · · · · · · · · · · · · · · |                         | <u> </u>               |                              |                               |
| Spencer Devonian       11,035'       11,046'       No         Horizontal Distance and Direction from Subject Discovery Well to the Nearest Wall in this Comparable Pool       2 3/4 miles south       No         2 3/4 miles south       11,046'       No         a "County Deep!" Discovery Allowable<br>Requested for Subject Discovery Well?       If Yes, Give Name, Location, and Depth of Next Deepest Oil Production in this County<br>(a the Subject Discovery Allowable<br>(a the Subject Discovery Allowable<br>No       If Yes, Give Name, Location, and Depth of Next Deepest Oil Production in this County<br>(a the Subject Discovery Allowable<br>No         Is the Subject Weil<br>No       Is Discovery Allowable<br>No       If Yes, Name all Such Formations<br>No       If Yes, Name all Such Formations<br>No         ADDRESS       No       If Yes, Name all Such Formations<br>No       If Yes, Name all Such Formations<br>No         No       No       No       If Yes, Name all Such Formations<br>No       If Yes, Name all Such Formations<br>No         No       No       No       If Yes, Name all Such Formations<br>No       If Yes, Name all Such Formations<br>Name       ADDRESS         See List attached - all operators owning Leases within one mile of this well were mailed       If Yes, Name       If Yes, Name         If Yes, Such as a discovery well, slights to receive a discovery of this application, Any of sold operators who intends to object to the designed<br>the subject well as a discovery well, slights to receive a discovery allowable, must notiffy the appropriate District Office and the S  | EAREST COMPARABLE PRODUCT  | ION (Includes past         | and present oil or g | zas produc               | tion from                 | this pay or form                      | nation only             | r):                    |                              |                               |
| Horizontal Distance and Direction from Subject Discovery Well to the Nearest Well in this Comparable Pool 2 3/4 miles south 3 "County Deep" Discovery Allowable (I, 4 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,   | _  |                            |                      | -                        | -                         | f f                                   | -                       |                        | [                            | Producing?                    |
| If "County Deep" Discovery Allowable If Yes, Give Name, Location, and Depth of Next Deepest Oil Production in this County Requested for Children Discovery Well? If Yes, Name all Such Formations If the Subject Well No If the advector of the Cone(s)? No See list attached - all operators owning leases within one mile of this well were mailed a copy of this application 2/4/69. If the advector of the advector of the sone of this application. Any of soid operators who intends to object to the designed the subject well as a discovery well, eligible to receive a discovery allowable, must notify the appropriate District Office and the Santo Fe Office of ammission of such intent in writing within ten days after receiving a copy of this application. Remarks:   |  | om Subject Discove         | ry Well to the Neare |                          |                           | · · · · · · · · ·                     | .,020                   |                        | NO                           |                               |
| Addition in the solution of the solution. The solution of the solution. The solution of the so  | Requested for Subject Discovery Well                                 | ble   If Yes, Give N<br>1? | ame, Location, and   | Depth of                 | Next Deep                 | pest Oil Produc                       | tion in thi             | s County               |                              |                               |
| IST ALL OPERATORS OWNING LEASES WITHIN ONE MILE OF THIS WELL (Attach additional sheet if necessary) NAME ADDRESS See list attached - all operators owning leases within one mile of this well were mailed a copy of this application 2/4/69.  | Multiple Completion?   Requested for                                 |                            | f Yes, Name all Su   | ch Format                | ons                       |                                       | - 3 - 3 - 3             | 0                      |                              |                               |
| NAME       ADDRESS         See list attached - all operators owning leases within one mile of this well were mailed       a copy of this application 2/4/69.         a copy of this application 2/4/69.   | No   |                            | <u> </u>             |                          |                           |                                       | 1                       | ·····                  |                              |                               |
| NAME       ADDRESS         See list attached - all operators owning leases within one mile of this well were mailed       a copy of this application 2/4/69.         a copy of this application 2/4/69.   |  |                            |                      |                          | 11                        | · · · · · · ·                         | · ·                     |                        |                              |                               |
| See list attached - all operators owning leases within one mile of this well were mailed<br>a copy of this application 2/4/69.  |  |                            | MILE OF THIS WE      |                          |                           | al sheet ij hec                       |                         | is                     |                              |                               |
| a copy of this application 2/4/69.  |  |                            |                      |                          |                           |                                       |                         |                        |                              |                               |
| trach evidence that all of the above operators have been furnished a copy of this application. Any of said operators who intends to object to the designal the subject well as a discovery well, eligible to receive a discovery allowable, must notify the appropriate District Office and the Santa Fe Office of anomission of such intent in writing within ten days after receiving a copy of this application.   | See List attached - al   | LL operators               | owning leas          | ses wit                  | hin or                    | <u>ne mile o</u>                      | <u>f this</u>           | well                   | were ma                      | iled                          |
| i the subject well as a discovery well, eligible to receive a discovery allowable, must notify the appropriate District Office and the Santa Fe Office of<br>ommission of such intent in writing within ten days after receiving a copy of this application.<br>Remarks:  | a copy of this applica   | ation 2/4/69               | •                    |                          |                           |                                       |                         |                        |                              |                               |
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|   | the subject well as a discovery we                                   | II, eligible to recei      | ve a discovery allo  | wable, mu                | st notify t               | ny of said open<br>he appropriate     | ators who<br>District O | intends t<br>ffice and | o object to t<br>the Santa F | he designati<br>e Office of t |
|   | Bengko   |                            |                      |                          |                           | ····· <u>_</u> ·. <u>_</u>            |                         |                        |                              | ······                        |
| CERTIFICATION   | Hemaiks:   |                            |                      |                          |                           |                                       |                         |                        |                              |                               |
| CERTIFICATION   |  |                            |                      |                          |                           |                                       |                         |                        |                              |                               |
| nereby certify that all rules and regulations of the New Mexico Oll Conservation Commission have been complied with, with respect to the subject well, a  |  | <u></u>                    |                      |                          |                           |                                       |                         |                        |                              | <del></del>                   |

| $\square$ | 7 -70     |
|-----------|-----------|
| Clitter   | Millen    |
|           | Sinnature |

John Tyler, District Production Supt. February 4, 1969 Position