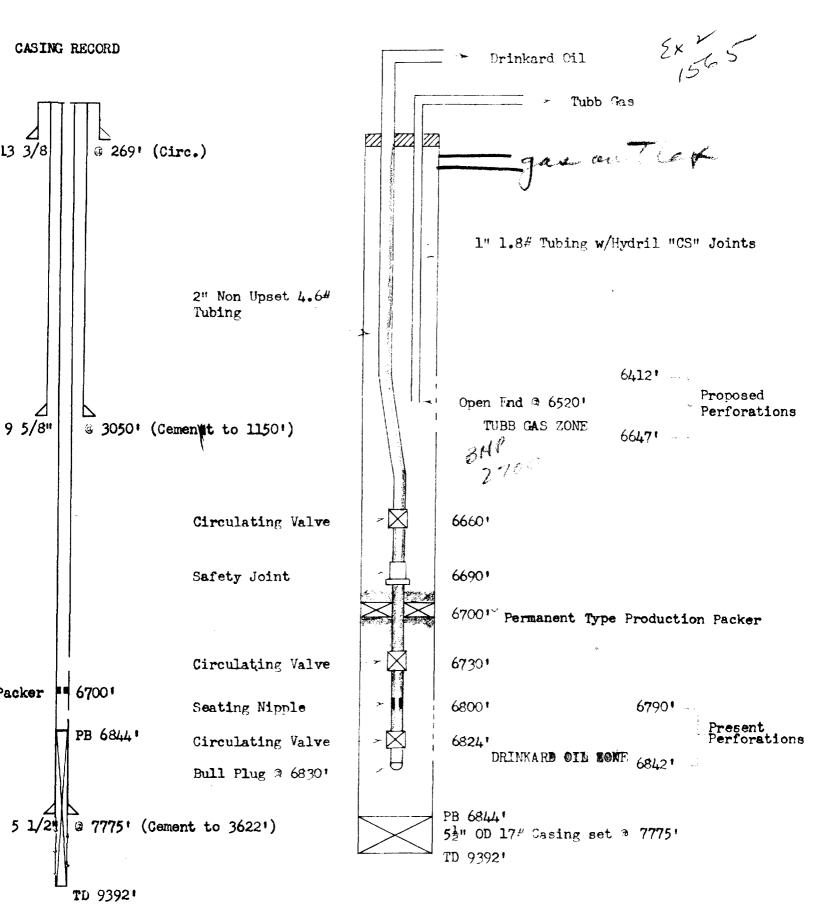
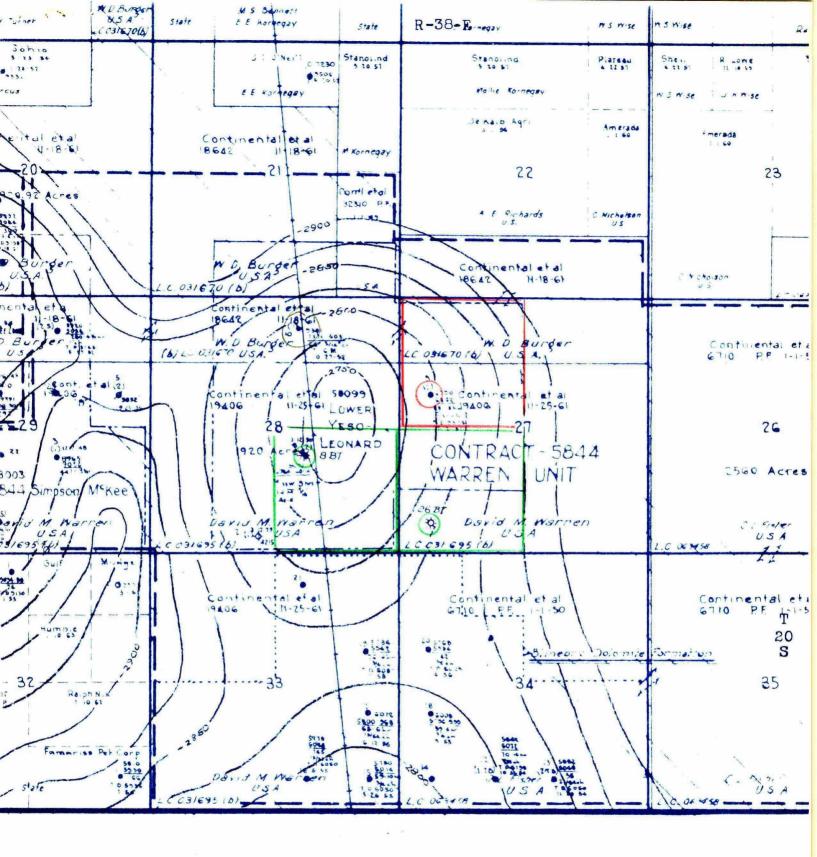
CONTINENTAL OIL COMPANY Warren Unit-Drinkard No. 9

PROPOSED DUAL COMPLETION EQUIPMENT





STRUCTURE MAF - TUBB AREA Contoured on Top of Tubb Marker Contour Int: 25' Scale: 1"=2000'

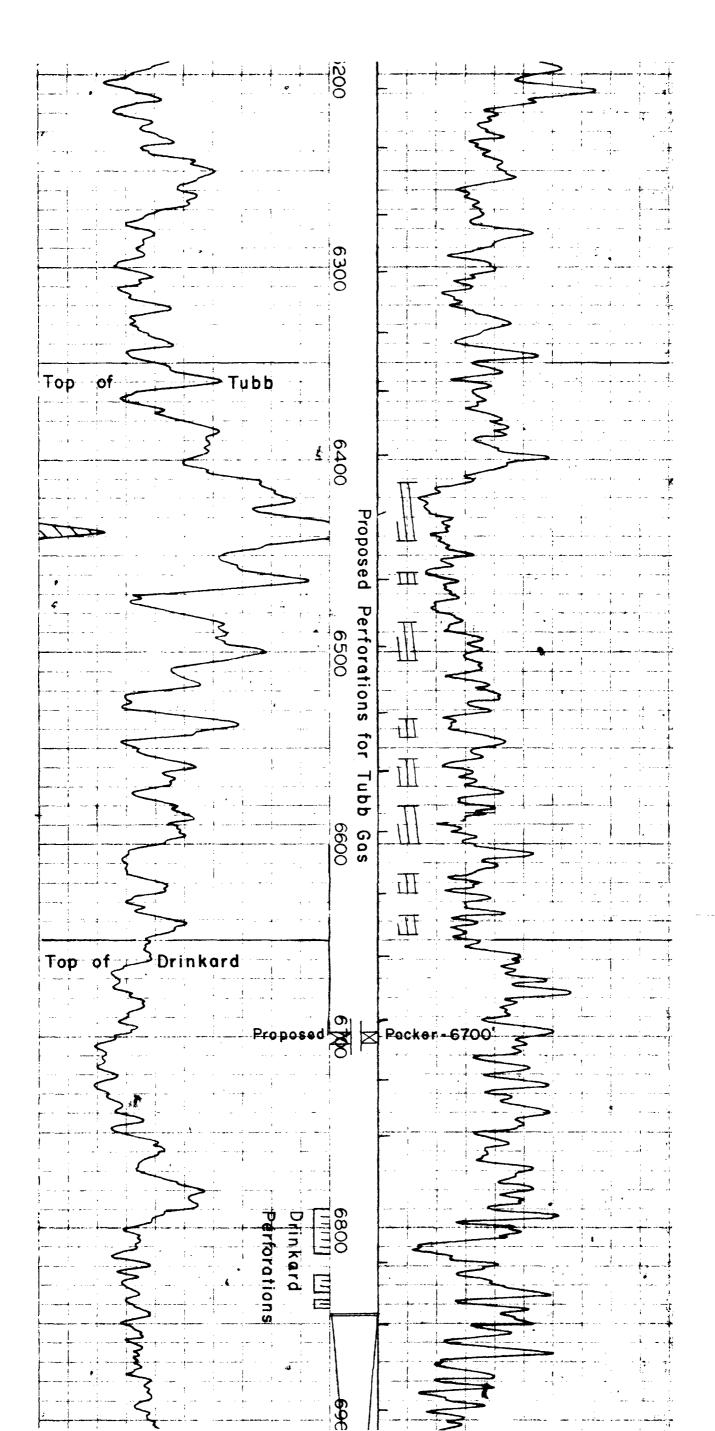
Proposed Gas Well - Froposed Gas Unit Offset Gas Well Offset Gas Unit

Continental Oil Co.

February, 1958.

CONTINENTAL OIL COMPANY Warren Unit Drinkard No. 9

Elev: 3552'



PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A, as amended by Order R-1214.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the

Gas- Ol annual. Test Period Pool. for the

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico etc.

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