

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
DEEP
SQUARE LAKE/UNIT AREA
COUNTY OF EDDY
STATE OF NEW MEXICO

NO. _____

THIS AGREEMENT, entered into as of the _____ day of _____, 195_, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS the parties hereto are the owners of working, royalty, or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. Secs. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS the parties hereto hold sufficient interests in the Square Lake/^{Deep}Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The following-described land is hereby designated and recognized as constituting the unit area:

New Mexico Principal Meridian, New Mexico

Township 16 South - Range 30 East

Section 26: All
Section 33: All
Section 34: All
Section 35: All

Township 17 South - Range 30 East

Section 3: Lot 3, Lot 4, S/2 NW/4, SW/4 (W/2)
Section 4: Lots 1, 2, 3, 4, S/2 N/2, S/2 (All)
Section 5: Lot 1, Lot 2, S/2 NE/4, SE/4 (E/2)
Section 8: NE/4
Section 9: N/2

Total Unit Area embraces 4316.93 acres, more or less.

Exhibit A attached hereto is a map showing the Unit area and the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit B attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership of oil and gas interests in all land in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits A and B shall be revised by the Unit Operator whenever changes in the unit area render such revision necessary, or when requested by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor" and not less than six copies of the revised exhibits shall be filed with the Supervisor.

The above-described unit area shall when practicable be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement, or shall be contracted to exclude lands not within any participating area whenever such expansion or contraction is necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion or on demand of the Director of the Geological Survey, hereinafter referred to as "Director," after preliminary concurrence by the Director, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the Supervisor, and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in sufficient number, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the Director, become effective as of the date prescribed in the notice thereof.

(e) All legal subdivisions of unitized lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent in instances of irregular surveys, however, unusually large lots or tracts shall be considered in multiples of 40 acres, or the nearest aliquot equivalent thereof, for the purpose of elimination under this subsection), no parts of which are entitled to be in a participating area within 5 years after the first day of the month following the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective as of the first day thereafter, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless at the expiration of said 5-year period diligent drilling operations are in progress on unitized lands not entitled to participation, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than 90 days' time elapsing between the completion of one such well and the commencement of the next such well, except that the time allowed between such wells shall not expire earlier than 30 days after the expiration of any period of time during which drilling operations are prevented by a matter beyond the reasonable control of unit operator as set forth in the section hereof entitled "Unavoidable Delay"; provided that all legal subdivisions of lands not in a participating area and not entitled to become participating under the applicable provisions of this agreement within 10 years after said first

day of the month following the effective date of said first initial participating area shall be eliminated as above specified. Determination of creditable "Unavoidable Delay" time shall be made by unit operator and subject to approval of the Director. The unit operator shall, within 90 days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the Director and promptly notify all parties in interest.

If conditions warrant extension of the 10-year period specified in this subsection 2 (e), a single extension of not to exceed 2 years may be accomplished by consent of the owners of 90% of the current unitized working interests and 60% of the current unitized basic royalty interests (exclusive of the basic royalty interests of the United States), on a total-nonparticipating-acreage basis, respectively, with approval of the Director, provided such extension application is submitted to the Director not later than 60 days prior to the expiration of said 10-year period.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2 (e) shall not be considered automatic commitment or recommitment of such lands.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement." All oil and gas in any and all formations below the base of the San Andres Formation of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances."

For the purpose of this agreement and all determinations to be made hereunder, the "Glorieta" sand is to be considered as the first member below the base of the San Andres.

4. UNIT OPERATOR. Nearburg & Ingram is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of 6 months after notice of intention to resign has been served by Unit Operator on all working interest owners and the Director, and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment whichever is required by the Supervisor, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like

manner and subject to like limitations as above provided at any time a participating area established hereunder is in existence, but, in all instances of resignation or removal, until a successor unit operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of unit operator, and shall not later than 30 days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Director.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein

shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSION UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, the owners of the working interests in the participating area or areas according to their respective acreage interests in such participating area or areas, or, until a participating area shall have been established, the owners of the working interests according to their respective acreage interests in all unitized land, shall by majority vote select a successor Unit Operator: Provided, That, if a majority but less than 75 per cent of the working interests qualified to vote are owned by one party to this agreement, a concurring vote of one or more additional working interest owners shall be required to select a new operator. Such selection shall not become effective until

(a) A Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been approved by the Director. If no successor Unit Operator is selected and qualified as herein provided, the Director at his election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as

provided in this section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between the unit agreement and the unit operating agreement, this unit agreement shall prevail. Three true copies of any unit operating agreement executed pursuant to this section should be filed with the Supervisor, prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within 6 months after the effective date hereof, the Unit Operator shall begin to drill an adequate test well at a location approved by the Supervisor, unless on such effective date a well is being drilled conformably with the terms hereof, and thereafter continue such drilling diligently until the Devonian formation has been tested or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the Supervisor that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a depth in excess of 12,000 feet. Until the discovery of a deposit of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling diligently one well at a time, allowing not more than 6 months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of said Supervisor or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section. The Director may modify the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

Upon failure to comply with the drilling provisions of this section, the Director may, after reasonable notice to the Unit Operator, and each working interest owner, lessee, and lessor at their last known addresses, declare this unit agreement terminated.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within 6 months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the Supervisor an acceptable plan of development and operation for the unitized land which, when approved by the Supervisor, shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor a plan for an additional specified period for the development and operation of the unitized land. Any plan submitted pursuant to this section shall provide for the exploration of the unitized area and for the diligent drilling necessary for determination of the area or areas thereof capable of producing unitized substances in paying quantities in each and every productive formation and shall be as complete and adequate as the Supervisor may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall

(a) specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and

(b) to the extent practicable specify the operating practices regarded as necessary and advisable for proper conservation of natural resources. Separate plans may be submitted for separate productive zones, subject to the

approval of the Supervisor. Said plan or plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development. The Supervisor is authorized to grant a reasonable extension of the 6-month period herein prescribed for submission of an initial plan of development where such action is justified because of unusual conditions or circumstances. After completion hereunder of a well capable of producing any unitized substance in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement or such as may be specifically approved by the Supervisor, shall be drilled except in accordance with a plan of development approved as herein provided.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities or as soon thereafter as required by the Supervisor, the Unit Operator shall submit for approval by the Director a schedule, based on subdivisions of the public-land survey or aliquot parts thereof, of all unitized land then regarded as reasonably proved to be productive of unitized substances in paying quantities; all lands in said schedule on approval of the Director to constitute a participating area, effective as of the date of completion of such well or the effective date of the unit agreement, whichever is later. Said schedule also shall set forth the percentage of unitized substances to be allocated as herein provided to each unitized tract in the participating area so established, and shall govern the allocation of production from and after the date the participating area becomes effective. A separate participating area shall be established in

like manner for each separate pool or deposit of unitized substances or for any group thereof produced as a single pool or zone, and any two or more participating areas so established may be combined into one with the consent of the owners of all working interests in the lands within the participating areas so to be combined, on approval of the Director. The participating area or areas so established shall be revised from time to time, subject to like approval, whenever such action appears proper as a result of further drilling operations or otherwise, to include additional land then regarded as reasonably proved to be productive in paying quantities, or to exclude land then regarded as reasonably proved not to be productive in paying quantities and the percentage of allocation shall also be revised accordingly. The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated, provided, however, that a more appropriate effective date may be used if justified by the Unit Operator and approved by the Director. No land shall be excluded from a participating area on account of depletion of the unitized substances.

It is the intent of this section that a participating area shall represent the area known or reasonably estimated to be productive in paying quantities; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Director as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established as provided herein, the portion of all payments affected thereby may be impounded in a manner mutually acceptable to the owners of working interests, except royalties

due the United States, which shall be determined by the Supervisor and the amount thereof deposited, as directed by the Supervisor, to be held as unearned money until a participating area is finally approved and then applied as earned or returned in accordance with a determination of the sum due as Federal royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor, that a well drilled under this agreement is not capable of production in paying quantities and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the land on which the well is located so long as such land is not within a participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from each participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, camp and other production or development purposes, for repressuring or recycling in accordance with a plan of development approved by the Supervisor, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land of the participating area established for such production and, for the purpose of determining any benefits accruing under this agreement, each such tract of unitized land shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land in said participating area, except that allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, shall be on the basis prescribed in the unit operating agreement whether in conformity with the basis of allocation herein set forth or otherwise.

It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from such last-mentioned participating area for sale during the life of this agreement shall be considered to be the gas so transferred until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as constituted at the time of such final production.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS. Any party hereto owning or controlling the working interest in any unitized land having thereon a regular well location may with the approval of the Supervisor, at such party's sole risk, costs, and expense, drill a well to test any formation for which a participating area has not been established or to test any formation for which a participating area has been established if such location is not within said participating area, unless within 90 days of receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such a well in like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled as aforesaid by a working interest owner results in production such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled as aforesaid by a working interest owner obtains production in quantities insufficient to justify the inclusion in a participating area of the land upon which such well is situated, such well may be operated and produced by the party drilling the same subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States and any State and all royalty owners who, under existing contract, are entitled to take in kind a share of the substances now unitized hereunder produced from any tract, shall hereafter be entitled to the right to take in kind their share of the unitized substances allocated to such tract, and Unit Operator, or in case of the operation of a well by a working interest owner as herein in special cases provided for, such working interest owner, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws and regulations on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Supervisor, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area

and with due allowance for loss or depletion from any cause, may be withdrawn from the formation into which the gas was introduced, royalty free as to dry gas, but not as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the plan of operations or as may otherwise be consented to by the Supervisor as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided herein at the rates specified in the respective Federal leases, or at such lower rate or rates as may be authorized by law or regulations; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations

were within the time therein specified commenced upon the land covered thereby or rentals paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby or some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, or pursuant to applicable regulations pay a fair and reasonable compensatory royalty as determined by the Supervisor.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas of lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the unit area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary or his duly authorized representative shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land.

(d) Each lease, sublease or contract relating to the exploration, drilling, development or operation for oil or gas of lands other than those of the United States committed to this agreement, which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease for a fixed term of twenty (20) years or any renewal thereof or any part of such lease which is made subject to this agreement shall continue in force beyond the term provided therein until the termination hereof. Any other

Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production is had in paying quantities under this unit agreement prior to the expiration date of the term of such lease.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(b) of the Act, as amended by the Act of July 29, 1954 (68 Stat. 583, 585): "Any (Federal) lease hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, That any such lease as to the nonunitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

(h) Any lease, other than a Federal lease, having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not committed, and

the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance, of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Secretary or his duly authorized representative and shall terminate five (5) years from said effective date unless

(a) such date of expiration is extended by the Director, or

(b) it is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder and after notice of intention to terminate the agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, the agreement is terminated with the approval of the Director, or

(c) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof, in which event the agreement shall remain in effect for such term and so long as unitized substances can be produced in paying quantities, i.e., in this particular instance in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered can be produced as aforesaid, or

(d) it is terminated as heretofore provided in this agreement.

This agreement may be terminated at any time by not less than 75 per centum, on an acreage basis, of the owners of working interests signatory hereto, with the approval of the Director; notice of any such approval to be given by the Unit Operator to all parties hereto.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The Director is hereby vested with authority to alter or modify from time to time in his discretion the quantity and rate of production under this agreement when such quantity and rate is not fixed pursuant to Federal or State law or does not conform to any state-wide voluntary conservation or allocation program, which is established, recognized, and generally adhered to by the majority of operators in such State, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification. Without regard to the foregoing, the Director is also hereby vested with authority to alter or modify from time to time in his discretion the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or

modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law.

Powers in this section vested in the Director shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

22. CONFLICT OF SUPERVISION. Neither Unit Operator nor the working interest owners nor any of them shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provisions thereof to the extent that the said Unit Operator, working interest owners or any of them^{are}/hindered, delayed, or prevented from complying therewith by reason of failure of the Unit Operator to obtain, in the exercise of due diligence, the concurrence of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or thing concerning which it is required herein that such concurrence be obtained.

23. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior and to appeal from orders issued under the regulations of said Department or to apply for relief from any of said regulations or in any proceedings relative to operations before the Department of the Interior or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his own expense to be heard in any such proceeding.

24. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or

sent by postpaid registered mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

25. NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

26. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator despite the exercise of due care and diligence is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

27. FAIR EMPLOYMENT. In connection with the performance of work under this agreement, the operator agrees not to discriminate against any employee or applicant for employment because of race, religion, color, or national origin. The aforesaid provision shall include, but not be limited to, the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising, layoff or termination; rates of pay or other forms of compensation; and selection for

training, including apprenticeship. The operator agrees to post hereafter in conspicuous places, available for employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of the nondiscrimination clause.

The operator agrees to insert the foregoing provision in all subcontracts hereunder, except subcontracts for standard commercial supplies or raw materials.

28. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title as to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal land or leases, no payments of funds due the United States should be withheld, but such funds shall be deposited as directed by the Supervisor to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

29. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the ^{unit} area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw said tract from this agreement by written notice to the Director and the Unit Operator prior to the approval of this agreement by the Director. Any oil or gas interests in lands within the unit area not committed hereto prior to submission of this agreement for final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner

of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approvals, if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof joinder by a non-working interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. Joinder by any owner of a non-working interest, at any time, must be accompanied by appropriate joinder by the owner of the corresponding working interest in order for the interest to be regarded as effectively committed hereto. Joinder to the unit agreement by a working-interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, if more than one committed working-interest owner is involved, in order for the interest to be regarded as effectively committed to this unit agreement. Except as may otherwise herein be provided subsequent joinders to this agreement shall be effective as of the first day of the month following the filing with the Supervisor of duly executed counterparts of all or any papers necessary to establish effective commitment of any tract to this agreement unless objection to such joinder is duly made within 60 days by the Director.

30. COUNTERPARTS. This agreement may be executed in any number of counterparts no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is

executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

31. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party in any lease, sub-lease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party shall forfeit such rights and no further benefits from operation hereunder as to said land shall accrue to such party, unless within ninety (90) days thereafter said party shall execute this agreement and the unit operating agreement as to the working interest acquired through such surrender, effective as though such land had remained continuously subject to this agreement and the unit operating agreement. And in the event such agreements are not so executed, the party next in the chain of title shall be and become the owner of such working interest at the end of such ninety (90) day period, with the same force and effect as though such working interest had been surrendered to such party.

If as the result of any such surrender or forfeiture the working interest rights as to such lands become vested in the fee owner of the unitized substances, such owner may:

- (1) Execute this agreement and the unit operating agreement as a working interest owner, effective as though such land had remained continuously subject to this agreement and the unit operating agreement.

- (2) Again lease such lands but only under the condition that the holder of such lease shall within thirty (30) days after such lands

are so leased execute this agreement and the unit operating agreement as to each participating area theretofore established hereunder, effective as though such land had remained continuously subject to this agreement and the unit operating agreement.

(3) Operate or provide for the operation of such land independently of this agreement as to any part thereof or any oil or gas deposits therein not then included within a participating area.

If the fee owner of the unitized substances does not execute this agreement and the unit operating agreement as a working interest owner or again lease such lands as above provided with respect to each existing participating area, within six (6) months after any such surrender or forfeiture, such fee owner shall be deemed to have waived the right to execute the unit operating agreement or lease such lands as to each such participating area, and to have agreed, in consideration for the compensation hereinafter provided, that operations hereunder as to any such participating area or areas shall not be affected by such surrender.

For any period the working interest in any lands are not expressly committed to the unit operating agreement as the result of any such surrender or forfeiture, the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of unitized working interests in accordance with their respective participating working interest ownerships in any such participating area or areas, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized, as to such participating area or areas.

Upon commitment of a working interest to this agreement and the unit operating agreement as provided in this section, an appropriate accounting and settlement shall be made, to reflect the retroactive effect of the commitment, for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered working interest during the period between the date of surrender and the date of recommitment, and payment of any moneys found to be owing by such an accounting shall be made as between the parties then signatory to the unit operating agreement and this agreement within thirty (30) days after the recommitment. The right to become a party to this agreement and the unit operating agreement as a working interest owner by reason of a surrender or forfeiture as provided in this section shall not be defeated by the nonexistence of a unit operating agreement and in the event no unit operating agreement is in existence and a mutually acceptable agreement between the proper parties thereto cannot be consummated, the Supervisor may prescribe such reasonable and equitable agreement as he deems warranted under the circumstances.

Nothing in this section shall be deemed to limit the right of joinder or subsequent joinder to this agreement as provided elsewhere in this agreement. The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

32. TAXES. The working/^{interest} owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land subject to this contract after the effective date of this agreement, or upon the proceeds or net proceeds derived therefrom. The working interest owners on

each tract shall and may charge the proper proportion of said taxes to the royalty owners having interests in said tract, and may currently retain and deduct sufficient of the unitized substances or derivative products, or net proceeds thereof from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

33. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing in this agreement contained, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

NEARBURG & INGRAM
a partnership

Date _____

By _____
Eugene E. Nearburg - Partner

Date _____

By _____
Tom L. Ingram - Partner

UNIT OPERATOR & WORKING INTEREST OWNER

P. O. Box 847
Roswell, New Mexico

OTHER WORKING INTEREST OWNERS

GENERAL AMERICAN OIL CO. OF TEXAS

ATTEST:

Secretary

By _____
Vice President

Date: _____
Address: Meadows Building, Dallas 6, Texas

TEXAS CONSOLIDATED OILS

ATTEST:

Secretary

By _____
President

Date: _____
Address: 3300 Republic National Bank Building, Dallas, Texas

DIXON & YATES OIL CO., a partnership composed of:

Address: _____

Date: _____

Martin Yates III, partner

Address: _____

Date: _____

Cladys Dixon, partner

Address: _____

Date: _____

**S. P. Yates, Partner for Yates Bros.,
~~OTHER PARTIES~~ a partnership**

ATTEST:

Secretary

**Mary Duggan, partner
XEP TENNESSEE GAS TRANSMISSION COMPANY
XXXXXXXXXX**

Date: _____
Address: P. O. Box 2311, Houston, Texas

By _____
President
SINCLAIR OIL & GAS COMPANY

ATTEST:

Secretary

By _____
President

Date: _____
Address: P. O. Box 521, Tulsa, Oklahoma

**YATES BROTHERS, a partnership
composed of:**

Address: _____

Date: _____

Harvey E. Yates, Partner

Address: _____

Date: _____

S. P. Yates, Partner

Address: _____

Date: _____

Martin Yates III, partner

John A. Yates, Partner

S. P. Yates, Individually

OTHER WORKING INTEREST OWNERS

THE TEXAS COMPANY

Date: _____
Address: Meadows Building Box 1720
Dallas, Texas — Ft. Worth (1), Texas By _____
Agent and Attorney-in-Fact

EUGENE MC ELVANEY

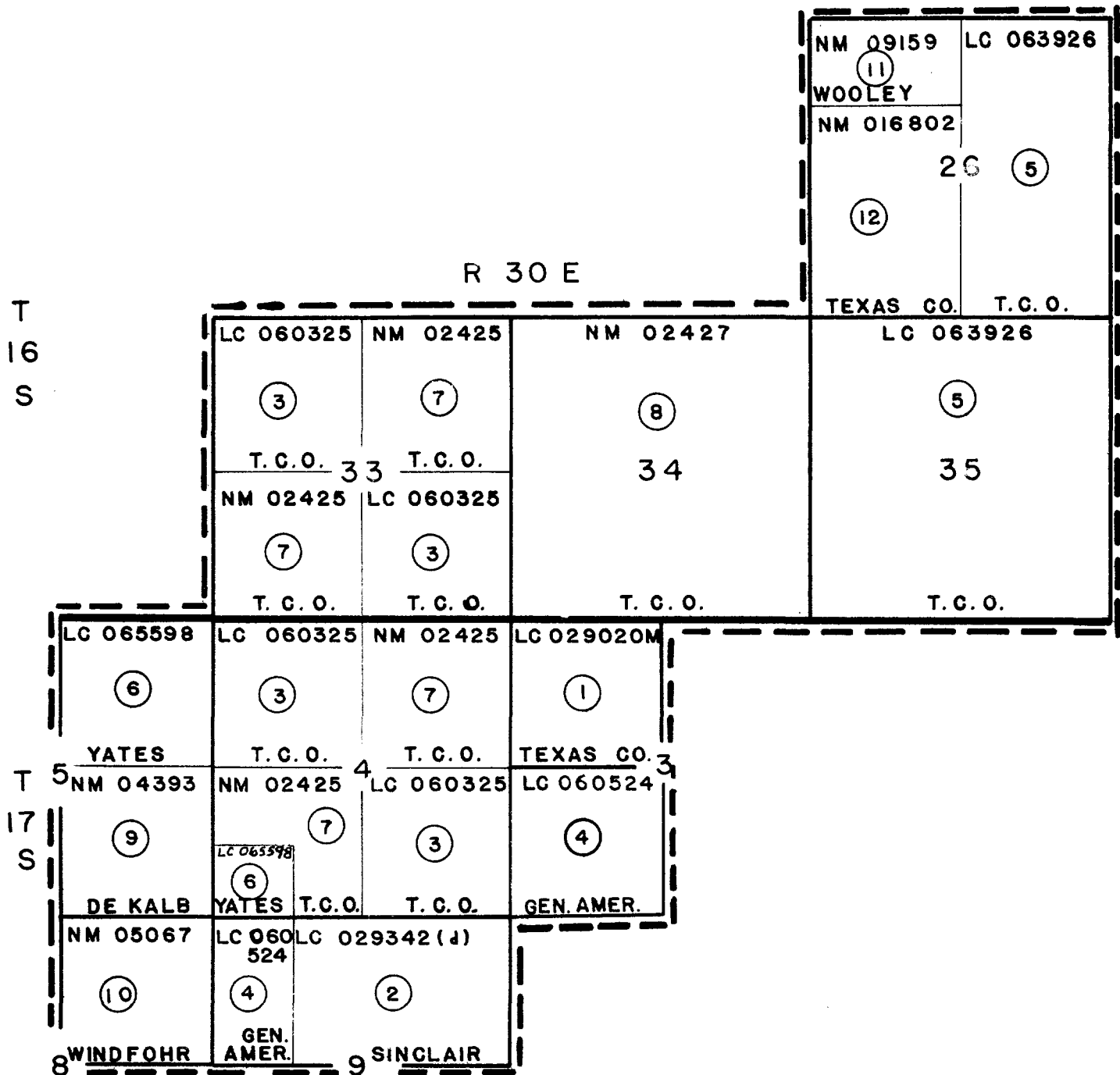
Date: _____
Address: First National Bank
Dallas, Texas By _____
R. F. Windfohr, Agent and Attorney-in-Fact

Date: _____
Address: 1107 Continental Life Building
Fort Worth 2, Texas R. F. Windfohr

Date: _____
Address: P. O. Box 3
Houston, Texas George R. Brown

Date: _____
Address: P. O. Box 3
Houston, Texas Herman Brown

Date: _____
Address: Nash Building
Austin, Texas James P. Nash



LEGEND

ALL FEDERAL LAND 4316.93
 UNIT BOUNDARY
 TRACT BOUNDARY
 TRACT NUMBER (2)

EXHIBIT "A"
 DEEP
 SQUARE LAKE UNIT
 EDDY COUNTY, NEW MEXICO
 SCALE: 2" = 1 MILE

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS IN ALL LAND IN THE SQUARE LAKE UNIT, EDDY COUNTY, NEW MEXICO

TRACT NO.	DESCRIPTION	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LAND OWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY OWNERS & PERCENTAGE	WORKING INTEREST & PERCENTAGE	
FEDERAL LANDS								
1	T-17-S, R-30-E Sec. 3: Lots 3 & 4, S $\frac{1}{2}$ NW $\frac{1}{4}$	159.57	LC 029020-M 5-25-38	USA - All (Sliding Scale)	The Texas Co.	A. S. Woolley *Prod. Pmt. below 4000', 799.57/1119.57 of \$1,119,570.00	5%* The Texas Co. All	
2	T-17-S, R-30-E Sec. 9: NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$	240.00	LC 029342(d) 5-23-35	USA - All (Sliding Scale)	Sinclair O&G Co.	None	Sinclair O&G Co. All	
3	T-16-S, R-30-E Sec. 33: NW $\frac{1}{4}$, SE $\frac{1}{4}$ T-17-S, R-30-E Sec. 4: Lots 3 & 4, S $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$	639.09	LC 060325 12-31-38	USA - All (Step Scale)	Texas Cons. Oils	H.B. Wright Everett E. Taylor J. B. Bockman Roger Davis Harris A. Peterson Gilbert E. Peterson I. J. Marshall Marshall & Winston, Inc. Hattie C. Evans N. G. McCroden B.F. Leonard and wife, Bessie T. Leonard 1st Nat'l. Bank of Ros- well, Tr. of the M.B. Leonard Tr. Texas Cons. Oils	.500% .500% .750% .250% .125% .125% .250% .250% 1.000% 1.000% 1.000% 1.000% 1.000% .500% 6.250%	Nearburg & Ingram** All
4	T-17-S, R-30-E Sec. 9: W $\frac{1}{2}$ NW $\frac{1}{4}$	80.00	LC 060524 10-1-42	USA - All (Step Scale)	Gen. Am. Oil Co. of Texas	None	Gen. Am. Oil Co. of Texas - All	

October 10, 1958

EXHIBIT "B"

TRACT NO.	DESCRIPTION	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LAND OWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY OWNERS & PERCENTAGE	WORKING INTEREST & PERCENTAGE
FEDERAL LANDS							
5	T-16-S, R-30-E	960.00	LC 063926	USA - All	Texas Con-	As to this Description	Nearburg & Ingram**
	Sec. 26: E ₁ ¹		1-1-40	(Step Scale)	solidated		- All
	Sec. 35: All				Oils		
T-16-S, R-30-E							
Sec. 26: NE ₁ ¹							
Southern Petroleum Exploration, Inc.							
	Bonnie R. Etz						.25%
	Olivia W. Etz						.25%
	H. R. Sendorf						.25%
	George H. Etz, Jr.						.0021875%
	H. W. Etz, Jr.						.0021875%
	A. N. Etz						.0021875%
	Ada Nye Etz, whose husband is H. W. Etz						.0021875%
	Texas Consolidated Oils						6.25%
Sec. 26: SE ₁ ¹							
Southern Petroleum Exploration, Inc.							
	Bonnie R. Etz						.25%
	Olivia W. Etz						.25%
	H. R. Sendorf						.25%
	George H. Etz, Jr.						.0021875%
	H. W. Etz, Jr.						.0021875%
	A. N. Etz						.0021875%
	Ada Nye Etz, whose husband is H. W. Etz						.0021875%
	Texas Consolidated Oils						1.00%

EXHIBIT "B"

TRACT DESCRIPTION NO.	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LAND OWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OVERRIDING OF LEASE OR ROYALTY APPLICATION	WORKING INTEREST & PERCENTAGE
FEDERAL LANDS					
5					
(cont'd)					
				T-16-S, R-30-E Sec. 26: SE ¹ / ₄ (cont'd)	
				Production payment of \$24,000 payable out of 1/8 of pro- duction below 3500' owned as follows:	
				Ada Nye Etz, whose husband is H. W. Etz...1/4	
				George Etz.....1/4	
				A. N. Etz.....1/2	12.50%
				T-16-S, R-30-E Sec. 35: NE ¹ / ₄ , S ¹ / ₂ SE ¹ / ₄	
				The Estate of F. A. Andrews, Deceased	.25%
				Marshall & Winston, Inc.	.25%
				V. E. Cottingham	.25%
				J. S. Ward	.0625%
				Mary Lorena Higgins, Trustee of the Estate of the heirs and de- visees of E. C. Higgins, Deceased	.25%
				T. J. Cox	.125%
				Argo Oil Company	.3125%
				J. M. Smith	.0625%
				M. W. Coll	.1875%
				James Petroleum Company	.125%
				Texas Consolidated Oils	1.00%

EXHIBIT "B"

TRACT DESCRIPTION NO.	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LAND OWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY & PERCENTAGE	WORKING INTEREST & PERCENTAGE
FEDERAL LANDS						
5						
(cont'd)						
T-16-S, R-30-E						
Sec. 35: NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ (cont'd)						
Production payment, \$36,000						
payable out of 1/8th of						
7/8ths owned as follows:						
Estate of P. B.						
English 7/32						
Three States						
Natural Gas 9/32						
Barney Cockburn Co.. 1/2						
10.9375%						
Sec. 35: NW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$						
Estate of F. A. Andrews,						
Deceased						
Marshall & Winston, Inc.						
V. E. Cottingham						
J. S. Ward						
Estate of E. C. Higgins,						
Deceased						
T. J. Cox						
Argo Oil Company						
J. M. Smith						
M. W. Coll						
Wade H. James						
Texas Consolidated Oils						
Production payment,						
\$36,000 out of 1/8th						
of 7/8ths owned as						
follows:						
Walker Oil Co. 1/2						
A. N. Etz 1/4						
Olivia Etz 1/4						
10.9375%						

EXHIBIT "B"

TRACT NO.	DESCRIPTION	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LAND OWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY OWNERS & PERCENTAGE	WORKING INTEREST & PERCENTAGE
FEDERAL LANDS							
5							
(Cont'd)							
T-16-S, R-30-E							
Sec. 35: NE ¹ / ₄ SE ¹ / ₄							
	J. B. Mulcock					3.125%	
	Albug. Nat'l. Tr. & Svgs. Bank						
	Trust under the Will of Frank						
	A. Andrews, Dec'd.					.25%	
	Marshall & Winston, Inc.					.25%	
	Estate of E. C. Higgins, Dec'd.					.25%	
	T. J. Cox					.125%	
	Argo Oil Co.					.3125%	
	J. M. Smith					.0625%	
	M. W. Coll					.1875%	
	Wade H. James					.125%	
	V. E. Cottingham					.25%	
	J. S. Ward					.0625%	
	Texas Consolidated Oils					1.00%	
	Production Pmt., \$160,000 out of						
	1/8 of 7/8 below a subsurface						
	depth of 3500' owned as fol-						
	lows:						
	L. H. Choate	1/4					
	Lucille Choate ...	1/4					
	Christine Brown ..	1/4					
	T. E. Brown	1/4					
						10.9375%	
T-16-S, R-30-E							
Sec. 35: NW ¹ / ₄ SE ¹ / ₄							
	Bernard Cleve & Ned Martin					3.125%	
	Albug. Nat'l. Tr. & Svgs..Bank						
	Tr. under the Will of Frank						
	A. Andrews, Dec'd.					.25%	
	V. E. Cottingham					.25%	
	Marshall & Winston, Inc.					.25%	
	J. S. Ward					.0625%	
	Higgins Trust, Inc.					.25%	
	T. J. Cox					.125%	
	Argo Oil Company					.3125%	
	J. M. Smith					.0625%	

EXHIBIT : B"

TRACT DESCRIPTION NO.	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LANDOWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY OWNERS & PERCENTAGE	WORKING INTEREST & PERCENTAGE
5 (cont'd)						
T-16-S, R-30-E Sec. 35: NW ¹ SE ⁴ (cont'd)						
M. W. Coll						
Wade H. James						
Texas Consolidated Oils						
Production payment,						
\$160,000 below a subsur-						
face depth of 3500'						
owned as follows:						
L. H. Choate 1/4						
Lucille Choate 1/4						
Christine Brown 1/4						
T. E. Brown 1/4						
10.9375%						
T-16-S, R-30-E Sec. 35: NE ¹ SW ⁴						
J. B. Mulcock & Evans T.						
Williams						
Estate of F. A. Andrews,						
Deceased						
Marshall & Winston, Inc.						
V. E. Cottingham						
J. S. Ward						
Estate of E. C. Higgins,						
Deceased						
T. J. Cox						
Argo Oil Company						
J. M. Smith						
M. W. Coll						
Wade H. James						
Texas Consolidated Oils						
1.00%						

EXHIBIT "B"

TRACT NO.	DESCRIPTION	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LAND OWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY OWNERS & PERCENTAGE	WORKING INTEREST & PERCENTAGE
FEDERAL LANDS							
5							
(Cont'd)							
T-16-S, R-30-E							
Sec. 35: NE $\frac{1}{4}$ SW $\frac{1}{4}$ (Cont'd)							
Prod. Pmt., \$160,000 below a subsurface depth of 3500' owned as follows:							
				L. H. Choate	1/4		
				Lucille Choate ...	1/4		
				Christine Brown ..	1/4		
				T. E. Brown	1/4		
							10.9375%
T-16-S, R-30-E							
Sec. 35: NW $\frac{1}{4}$ SW $\frac{1}{4}$							
Boyd Williams							
				Albuq. Nat'l. Tr. & Sygs. Bank			3.125%
under the Will of Frank A. Andrews, Dec'd.							
				Marshall & Winston, Inc.			.25%
				V. E. Cottingham			.25%
				J. S. Ward			.25%
				Higgins Trust, Inc.			.0625%
				T. J. Cox			.125%
				Argo Oil Company			.3125%
				J. M. Smith			.0625%
				Wade H. James			.125%
				M. W. Coll			.1875%
				Texas Consolidated Oils			1.00%
Prod. Pmt., \$160,000 below sub-surface depth of 3500' owned as follows:							
				L. H. Choate	1/4		
				Lucille Choate ...	1/4		
				Christine Brown ..	1/4		
				T. E. Brown	1/4		
							10.9375%

EXHIBIT "B"

TRACT NO.	DESCRIPTION	NO. OF ACRES	SERIAL AND DATE OF LEASE	LAND OWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY OWNERS & PERCENTAGE	WORKING INTEREST & PERCENTAGE	
FEDERAL LANDS								
6	T-17-S, R-30-E Sec. 4: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5: Lots 1 & 2 S $\frac{1}{2}$ NE $\frac{1}{4}$	198.92	LC 065598 12-31-38	USA - All (Step Scale)	S. P. Yates 1/3 Yates Brothers 1/3 Dixon & Yates Oil Co. 1/3	I. J. Marshall Harris A. Peterson Roger Davis J. B. Bockman H. B. Wright Marshall & Winston, Inc. Everett E. Taylor Gilbert E. Peterson Hattie C. Evans Hattie C. Evans Oil Pmt. until the sum of \$5,000 has been paid.	S. P. Yates 1/3 Yates Brothers 1/3 Dixon & Yates Oil Co. 1/3	
						.25% .125% .25% .75% .50% .25% .50% .125% 1.75% 6.25%***		

7	T-16-S, R-30-E Sec. 33: NE $\frac{1}{4}$, SW $\frac{1}{4}$ T-17-S, R-30-E Sec. 4: Lots 1 & 2, S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	599.35	NM-02425 12-31-38	USA - All (Step Scale)	Texas Cons. Oils	I. J. Marshall Harris A. Peterson Roger Davis J. B. Bockman H. B. Wright Marshall & Winston, Inc. Everett E. Taylor Gilbert E. Peterson Hattie C. Evans J. K. Wallingford Texas Consolidated Oils	.250% .125% .250% .750% .500% .250% .500% .125% 2.500% 1.000% 6.250%	Nearburg & Ingram** All
8	T-16-S, R-30-E Sec. 34: All	640.00	NM-02427 12-31-38	USA - All (Step Scale)	Texas Cons. Oils	As to this Description: T-16-S, R-30-E Sec. 34: NE $\frac{1}{4}$ Albug. Nat'l. Tr. & Svcs. Bank Tr. under the Will of Frank A. Andrews, Dec'd. Argo Oil Company Marshall & Winston, Inc. V. E. Cottingham Higgins Trust, Inc. T. J. Cox J. S. Ward J. M. Smith M. W. Coll Wade H. James Texas Consolidated Oils	.25% .3125% .25% .25% .25% .125% .0625% .0625% .1875% .125% 6.25%	Nearburg & Ingram** All

EXHIBIT "B"

TRACT DESCRIPTION NO.	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LAND OWNERS & PERCENTAGE OF ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY OWNERS & PERCENTAGE	WORKING INTEREST & PERCENTAGE
FEDERAL LANDS						
8						
(cont'd)						

As to this Description:

T-16-S, R-30-E
Sec. 34: W¹₂

Non-Convertible

Estate of F. A. Andrews,
Deceased .25%
Argo Oil Company .3125%
Marshall & Winston, Inc. .25%
V. E. Cottingham .25%
Higgins Trust, Inc. .25%
T. J. Cox .125%
J. S. Ward .0625%
J. M. Smith .0625%
M. W. Coll .1875%
Wade H. James .125%

Convertible

M. W. Leonard .875%
B. E. Leonard and wife, 1.75%
Bessie Leonard 1.75%
N. G. McCroden 1.75%
Texas Consolidated Oils 6.25%

T-16-S, R-30-E

Sec. 34: SE¹₄

Estate of P. B. English,
Deceased .009570%
Three States Natural Gas
Co. .012305%
Estate of F. A. Andrews,
Deceased .25%
Argo Oil Company .3125%
Marshall & Winston, Inc. .25%
V. E. Cottingham .25%
Higgins Trust, Inc. .25%
T. J. Cox .125%
J. S. Ward .0625%
J. M. Smith .0625%
M. W. Coll .1875%
Wade H. James .125%
Texas Consolidated Oils 6.25%

EXHIBIT "B"

TRACT NO.	DESCRIPTION	NO. OF ACRES	SERIAL NO. AND DATE OF LEASE	LAND OWNERS PERCENTAGE & ROYALTY	RECORD OWNER OF LEASE OR APPLICATION	OVERRIDING ROYALTY OWNER & PERCENTAGE	WORKING INTEREST PERCENTAGE
FEDERAL LANDS							
9	T-17-S, R-30-E Sec. 5: SE $\frac{1}{4}$	160.00	NM-04393 4-1-51	USA - All (12.5%)	Dekalb Agricultural Ass'n.	None	Dekalb Agricultural Ass'n. - All
10	T-17-S, R-30-E Sec. 8: NE $\frac{1}{4}$	160.00	NM-05067 6-1-56	USA - All (Sliding Scale)	R. F. Windfor, 32/96ths of 118/144ths James P. Nash, 29/96ths of 118/144ths Herman Brown, 29/192nds of 118/144ths George R. Brown, 29/192nds of 118/144ths Eugene McElvaney, 6/96ths of 118/144ths Yates Brothers, 26/144ths	None	R. F. Windfor, 32/96ths of 118/144ths James P. Nash, 29/96ths of 118/144ths Herman Brown, 29/192nds of 118/144ths George R. Brown, 29/192nds of 118/144ths Eugene McElvaney, 6/96ths of 118/144ths Yates Brothers, 26/144ths
11	T-16-S, R-30-E Sec. 26: NE $\frac{1}{2}$ NW $\frac{1}{4}$	80.00	NM-09159 10-1-52	USA - All (12.5%)	Roland Rich Woolley	None	Roland Rich Woolley - All
12	T-16-S, R-30-E Sec. 26: S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$	240.00	NM-016802 2-1-55	USA - All (Step Scale)	The Texas Company	None	The Texas Company - All

** Under option from Texas Consolidated Oil as to rights below a subsurface depth of 4000'.

CERTIFICATION--DETERMINATION

Pursuant to the authority vested in the Secretary of Interior, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. secs.181, et seq., and delegated to the Director of the Geological Survey pursuant to Departmental Order No. 2365 of October 8, 1947, 43 C. F. R. sec. 4.611, 12 F. R. 6784, I do hereby:

A. Approve the attached agreement for the development and operation of the Square Lake Unit Area, State of New Mexico.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated _____

Director, United States Geological
Survey

CONSENT AND RATIFICATION
SQUARE LAKE ~~UNIT AGREEMENT~~ DEEP UNIT AGREEMENT
EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the Square Lake/^{Deep}Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the 1st day of November, 1958, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the Square Lake/^{Deep}Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

Glenn H. Evans

M. N. Eitz

Sophie H. Evans

Bonnie R. Eitz

6412 Kiowa Rd.
Westminster, California

P. O. Box 992
Roswell, New Mexico

Tract #3
" #6
" #7
" #9

Tract #5

ILLEGIBLE

STATE OF _____ }
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
_____ President, a _____ Corporation, on behalf
of said corporation.

My Commission Expires:

Notary Public

*** **

STATE OF _____ }
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
_____ President, a _____ Corporation, on behalf
of said corporation.

My Commission Expires:

Notary Public

*** **

STATE OF New Mexico }
COUNTY OF Alamosa }

The foregoing instrument was acknowledged before me this 16th
day of December, 1958, by G. D. Ely and his wife,

My Commission Expires:

Bonnie R. Ely
Ernest J. Lake

Notary Public

*** **

STATE OF California }
COUNTY OF Orange }

The foregoing instrument was acknowledged before me this 24
day of January, 1959, by Glenn M. Evans and his wife

My Commission Expires:

Sophie H. Evans
Charles H. Bates

Notary Public

My Commission Expires Sept. 9, 1961

CONSENT AND RATIFICATION
SQUARE LAKE DEEP UNIT AGREEMENT
EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the Square Lake Deep Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the 1st day of November, 1958, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the Square Lake Deep Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

Mrs Tillie C. Grimes

R. L. Grimes

STATE OF TEXAS }
COUNTY OF Hutchinson }

The foregoing instrument was acknowledged before me this 21st
day of February, 1959, by Mrs. Tillie C. Grimes
My Commission Expires:
June 1, 1959

Notary Public

STATE OF _____ }
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
My Commission Expires:

Notary Public

ILLEGIBLE

CONSENT AND RATIFICATION
SQUARE LAKE DEEP UNIT AGREEMENT
EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the Square Lake Deep Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the 1st day of November, 1958, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the Square Lake Deep Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

Boyd Williams Jr
Ernestine Williams

STATE OF New Mexico }
COUNTY OF Chaves }

The foregoing instrument was acknowledged before me this 12th day of February, 1959, by Boyd Williams Jr and Ernestine Williams his wife
My Commission Expires:

November 9, 1960

Mary Chessee
Notary Public

STATE OF _____ }
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____
My Commission Expires:

Notary Public

EUGENE E. NEARBURG



TOM L. INGRAM

NEARBURG & INGRAM

P. O. BOX 847

ROSWELL, NEW MEXICO

March 18, 1959

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention Mr. A. L. Porter

Re: Square Lake Deep Unit Area
Eddy County, New Mexico
Case #1608, Order #R-1345
Dated March 2, 1959

Gentlemen:

Pursuant to the above captioned case and order, we submit herewith approved Unit Agreement together with one copy each of Consent and Ratifications which were received subsequent to submission of the Unit for final approval on February 11, 1959, executed by the following parties:

Glenn N. Evans and Sophie H. Evans
Tillie C. Grimes and R. L. Grimes
Boyd Williams, Jr. and Ernestine Williams
Southern Petroleum Exploration, Inc.
Barney E. Leonard and Graciela J. Leonard
The First National Bank of Denver as Testamentary
Trustee of the Estate of Josephine M. Smith

CHANGE OF UNIT OPERATOR designating Tennessee Gas Transmission Company as Operator is being circulated for execution by working interest owners and henceforth all communication will be with Tennessee Gas Transmission Company.

Very truly yours,

NEARBURG & INGRAM


Eugene E. Nearburg

EEN/egl
Enclosures - 7

Consent and Ratification
Square Lake Deep Unit Agreement
Embracing Lands in Eddy County, New Mexico

Reswell 7/11: Make Verfox?
this Consent a Ratification.
not enough copies
Given us.

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the Square Lake Deep Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the 1st day of November, 1958, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the Square Lake Deep Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ATTEST:

SOUTHERN PETROLEUM EXPLORATION, INC.

By:

President

STATE OF WEST VIRGINIA)

By of) SS

COUNTY OF TYLER)

On this 6th day of March, 1959, before me appeared PAUL W. HUEBNSCHWANDER, to me personally known, who, being by me duly sworn, did say that he is the President of SOUTHERN PETROLEUM EXPLORATION, INC. and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its board of directors, and said PAUL W. HUEBNSCHWANDER acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My Commission expires: June 13, 1962.

Notary Public in and for Tyler County
State of West Virginia

ILLEGIBLE

CONSENT AND RATIFICATION
SQUARE LAKE ~~UNIT AGREEMENT~~ DEEP UNIT AGREEMENT
EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the Square Lake/^{Deep}Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the 1st day of

November, 1958, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the ^{Deep}Square Lake/Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

Bernice E. Leonard

Gracila J. Leonard

STATE OF _____ }
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
_____ President, a _____ Corporation, on behalf
of said corporation.

My Commission Expires:

Notary Public

*** **

STATE OF _____ }
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
_____ President, a _____ Corporation, on behalf
of said corporation.

My Commission Expires:

Notary Public

*** **

STATE OF NEW MEXICO }
COUNTY OF CHAVES }

The foregoing instrument was acknowledged before me this 13th
day of March, 1959, by Barney E. Leonard and his wife,
Graciela J. Leonard.

My Commission Expires:

Pauline J. Lake
Notary Public

*** **

STATE OF _____ }
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____

My Commission Expires:

CONSENT AND RATIFICATION
SQUARE LAKE ~~UNIT AGREEMENT~~ ^{DEEP} UNIT AREA
EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the Square Lake ^{Deep} /Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the 1st day of November, 1958, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the Square Lake ^{Deep} /Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

Attest:

BY: E. Rogers Bailey
E. Rogers Bailey, Assistant Cashier

The First National Bank of Denver as
Testamentary Trustee of the estate of
Josephine M. Smith

BY: Richard P. Brown
Richard P. Brown, Vice-President

STATE OF COLORADO
CITY AND COUNTY OF DENVER } ss.

The foregoing instrument was acknowledged before

me this 24th day of February, 1959, by Richard P. Brown
Vice President and E. R. Bailey, assistant cashier

My commission expires:

My Commission expires April 29, 1959

H. C. Gardner
Notary Public



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON 25, D. C.

REC'D MAR 16 1959

MAR 11 1959

Nearburg & Ingram
Post Office Box 847
Roswell, New Mexico

Gentlemen:

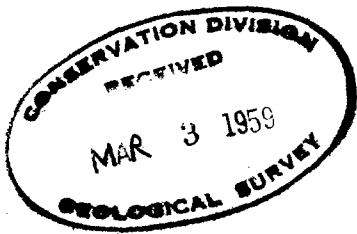
On March 6, 1959, Arthur A. Baker, Acting Director of the Geological Survey, approved the Square Lake Deep unit agreement, Eddy County, New Mexico, filed by your company as unit operator. This agreement has been designated No. 14-08-001-6024, and is effective as of the date of approval.

Enclosed are six copies of the approved unit agreement for your records. It is requested that you furnish all interested principals with whatever evidence of this approval is deemed appropriate.

Very truly yours,


For the Director

Enclosures 6



CERTIFICATION--DETERMINATION

14-08-001-6024


Pursuant to the authority vested in the Secretary of Interior, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. secs. 181, et seq., and delegated to the Director of the Geological Survey pursuant to Departmental Order No. 2365 of October 8, 1947, 43 C. F. R. sec. 4.611, 12 F. R. 6784, I do hereby:

A. Approve the attached agreement for the development and operation of the Square Lake/^{Deep}Unit Area, State of New Mexico.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated MAR - 6 1959


Acting Director, United States Geological Survey