Title_

X: HLJ RLA WON PILE RJF47 MOCC-2

ILLEGIBLE NEW ME	AST NEW MEXICO PAG	CKER LEAKAGE TEST	. (, , , , =	4
Operator Continental Cil Company	Leas	e Sarron Jeit		Vell
Location Unit Sec	Twp	Rge	County	
of Well 28	Type of Prod	Method of Prod	Prod. Medium	Choke Size
Name of Reservoir or Pool Upper	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	20.00
Compl Blineby Lower	081	Plow	The.	10/64
Compl .	FLOW TEST	NO 1	The.	16/44-30/
Dath range shut in at (hour date)				
Both zones shut-in at (hour, date):			Upper	Lower
Well opened at (hour, date):				
Indicate by (X) the zone producing			* <u>-</u>	
Pressure at beginning of test				2096
Stabilized? (Yes or No)		• • • • • • • • • • • • • • • • • • • •	<u>Yes</u>	Yes
Maximum pressure during test		• • • • • • • • • • • • • • • • • • • •	1644	2098
Minimum pressure during test		•••••	1613	<u>43</u>
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • •	1644	643
Pressure change during test (Maximu	um minus Minimum)	• • • • • • • • • • • • • • • • • • • •	<u>y</u>	1255
Was pressure change an increase or	a decrease?		Incr.	Decr.
Well closed at (hour, date): 2:4	5 P.M., 2-10-59	Total Ti P r oducti		
Oil Production During Test: bbls; Grav.	60.9 Gas Pro			0,460 /
Oil Production During Test:bbls; Grav	60.9 Gas Pro	duction Test	MCF; GOR_	0,440
Oil Production During Test: bbls; Grav.	60.9 Gas Pro	duction Test		0,440
Oil Production During Test: bbls; Grav.	Gas Prog	duction Test		0,440
Oil Production During Test: bbls; Grav.	Gas Programmer Gas Pr	duction Test 1902	MCF; GOR_	Lower
Oil Production During Test:bbls; Grav Remarks Well opened at (hour, date):9:4	Gas Programmer Gas Pr	duction Test 1902	MCF; GOR	Lower Completic
Oil Production During Test:bbls; Grav Remarks Well opened at (hour, date):9:4 Indicate by (X) the zone production	Gas Programmer Gas Pr	duction Test NO. 2	MCF; GOR_	Lower Completic
Oil Production During Test:bbls; Grav Remarks Well opened at (hour, date):9:4 Indicate by (X) the zone production Pressure at beginning of test	Gas Programmer Gas Pr	duction Test	Upper Completion	Lower Completio
Oil Production During Test:bbls; Grav Remarks	Gas Programmer Gas Pr	duction Test NO. 2	Upper Completion	Lower Completion
Oil Production During Test:bbls; Grav Remarks Well opened at (hour, date):9:4 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No)	Gas Programmer Gas Pr	Test 1902	Upper Completion X 1662	Lower Completio
Oil Production During Test:bbls; Grav Remarks Well opened at (hour, date):9:4 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No)	Gas Programmer Gas Pr	Test 1902	Upper Completion X 1662	Lower Completion
Oil Production During Test:bbls; Grav Remarks Well opened at (hour, date):9:4 Indicate by (X) the zone production	Gas Programmer Gas Pr	Test 1902	Upper Completion X 1662 Yes 1662	Lower Completion
Oil Production During Test:	Gas Property Gas P	Test 1902	Upper Completion X 1662 Yes 1662 211	Lower Completion 2040 Yes 2040
Oil Production During Test:bbls; Grav Remarks Well opened at (hour, date):9:4 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	Gas Programming Gas Programmin	Test 1902	Upper Completion X 1662 Yes 1851 Decr.	Lower Completion 2040 Yes 2040 2040 2040
Oil Production During Test:	Gas Property Control of State	Total time Production	Upper Completion X 1662 Yes 1851 Deer.	Lower Completion 2040 Yes 2040 2040
Oil Production During Test:	Gas Producting FLOW TEST 1 5 A.M., 2-11-59 cing. m minus Minimum) a decrease? O A.M., 2-12-59 Cas Production	Total time Production	Upper Completion X 1662 Yes 1662 211 1451 Deer.	Lower Completic
Oil Production During Test:	Gas Producting FLOW TEST FLOW TEST A.M., 2-11-59 cing m minus Minimum) a decrease? Gas Producting Telephone Control of the control of	Total time Production action est 432	Upper Completion X 1662 Yes 1851 Deer.	Lower Completion 2040 Yes 2040 2040 2040 Incre
Oil Production During Test:	Gas Producting FLOW TEST 1 5 A.M., 2-11-59 cing. m minus Minimum) a decrease? Gas Producting Telephone Continuation of the continuation	Total time Production action est	Upper Completion X 1662 Yes 1662 211 211 1451 Deer. con 23:15	Lower Completion 2040 Yes 2040 2040 2040 Incr.
Oil Production During Test:	Gas Producting FLOW TEST 1 5 A.M., 2-11-59 cing. m minus Minimum) a decrease? Gas Producting Telephone Continuation of the continuation	Total time Production action est	Upper Completion X 1662 Yes 1662 211 211 1451 Deer. con 23:15	Lower Completion 2040 Yes 2040 2040 Incre
Oil Production During Test:	Gas Producting FLOW TEST 1 5 A.M., 2-11-59 cing. m minus Minimum) a decrease? Gas Producting Telephone Continuation of the continuation	Total time Production uction est 432	Upper Completion X 1662 Yes 1662 211 211 1451 Deer. con 23:15	Lower Complet: 2040 2040 2040 2040 2040 2040 2040

3-12-59

Date____

Flow Rate No.2

Tubb Shut-in

2200

2000

1800

1600

1400

1200

1000

800

600

400

\$ 200

Blinebry Flowing

56

48

64

Flow Rate No.1

2/12/159.

8

16

24

32 TIME - HOURS