

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <u>Wildcat</u>		County <u>Lea</u>		Date <u>2/10/59</u>
Operator <u>Santiago Oil & Gas Company</u>		Lease <u>State</u>		Well No. <u>1-30</u>
Location of Well	Unit <u>B</u>	Section <u>30</u>	Township <u>12 South</u>	Range <u>34 East</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X

2. If answer is yes, identify one such instance: Order No. _____ ; Operator, Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Upper Penn</u>	<u>Devonian</u>
b. Top and Bottom of Pay Section (Perforations)	<u>10,218-10,236; 10,250-10,258</u>	<u>12,899-12,924</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Gas Distillate</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Fl</u>	<u>Fl</u>

4. The following are attached. (Please mark YES or NO)

- X a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- X b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- _____ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. * Operators being sent copies by registered mail
- X d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Petroleum Corporation Box 268 Lubbock, Texas

Texas Pacific Coal and Oil Co. Box 4067, Midland, Texas

Phillips Petroleum Company Box 791, Midland, Texas

Amerada Petroleum Corporation Box 312, Midland, Texas

E. A. Hanson Box 852, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification 2/10/59 .

CERTIFICATE: I, the undersigned, state that I am the Production Manager of the Santiago Oil & Gas Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Delmar Bancroft
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Case 1612

SANTIAGO OIL & GAS COMPANY

BOX 1205

MU 2-7971

2205 WILCO BUILDING

MIDLAND, TEXAS

February 23, 1959

RECEIVED
STATE LAND OFFICE
SANTA FE, N.M.

1959 FEB 25 AM 10 15

Commissioner of Public Lands
Santa Fe, New Mexico

Attention: Oil & Gas Division

Re: Status of Operations Report
Period January 7, 1959 thru
February 18, 1959, State Lease
E 2109, Santiago Oil & Gas
Company, State Lease Well No.
1-30.

Gentlemen:

During the period January 7, 1959 through February 18, 1959, the above referenced well was drilled to a total depth of 13,103'. This well was completed and potential test taken on February 18, 1959. During this time, there was no suspension of operations.

We are enclosing Request for Allowable, Certificate of Compliance and Authorization to Transport Oil and Natural Gas, Packer Leakage Test, Packer Setting Affidavit (Dual Completions), Application for Dual Completion and Sketch of Packer Set.

Should this information not prove sufficient, please advise. Otherwise, we will consider this to be our final report.

Yours very truly,

SANTIAGO OIL & GAS COMPANY

R. L. Redline, Jr.
R. L. Redline, Jr.

RLR:en
Encls.