FORM 470 2-57

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PAN AMERICAN PETROLEUM CORPORATION

Box 487, Farmington, New Mexico March 18, 1959

File:

B-2075-400.1

Subject: Avolication for Gallup-Dakota

Dual Completion

Gallegos Canyon Unit No. 83

Mr. A. L. Porter (3) New Mexico Gil Conservation Commission P. O. Box 1901 Santa Fe, New Mexico

Dear Sir:

In accordance with the provisions of Order No. R-1214 dated July 3, 1958, amending Rule 112-A for multiple completions, Pan American Petroleum Corporation respectfully requests a hearing for the purpose of obtaining approval for a Gallup oil zone over a Dakota gas zone dual completion of our Gallegos Canyon Unit No. 83, located 990' from the north line and 990' from the east line, Section 26, T28N, R12W, San Juan County, New Mexico.

We are submitting the attached Application For Dual Completion together with a diagramatic sketch of the dual completion equipment, plat showing applicable well locations, and a copy of the electrical log. A packer leakage test of the Gallegos Canyon Unit No. 83 has been submitted to the District Office in Aztec, New Mexico, and was approved February 26, 1959. There are no offset operators to this well.

By separate application we are requesting a similar hearing for the Gallegos Canyon Unit No. 84, and it would be appreciated if these applications were placed on the same docket.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.

Field Superintendent

FHH:ep Attach.

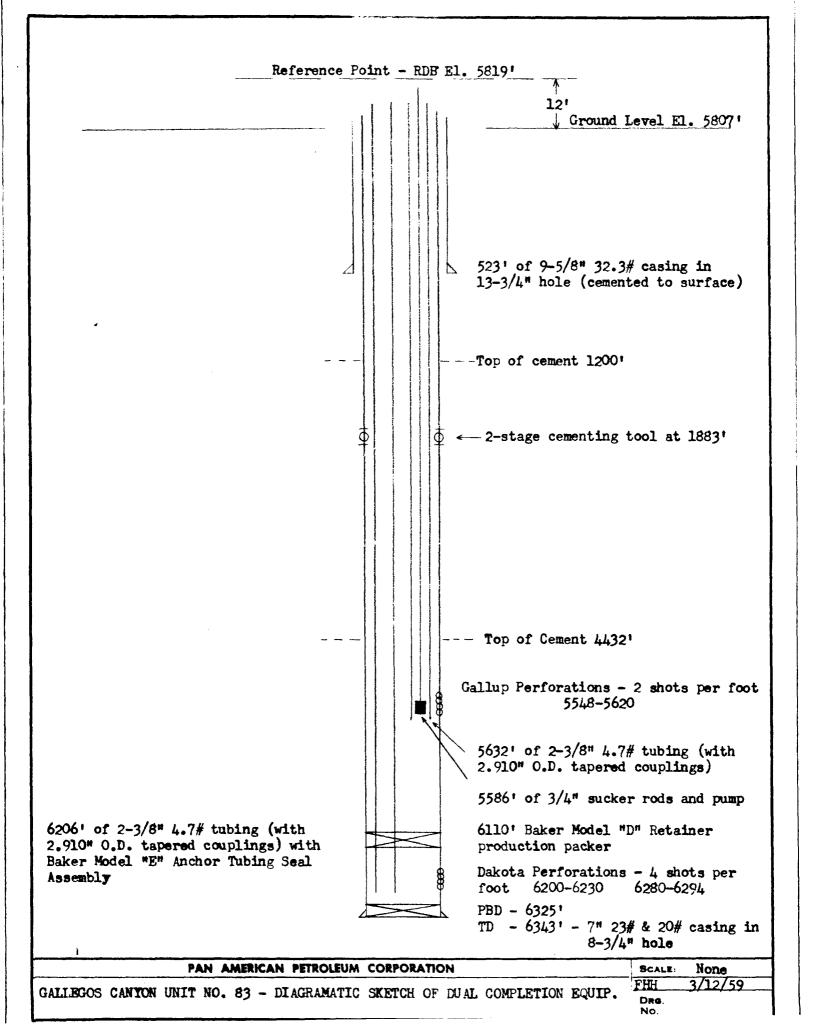
cc: E. C. Arnold - NMOCC (1)

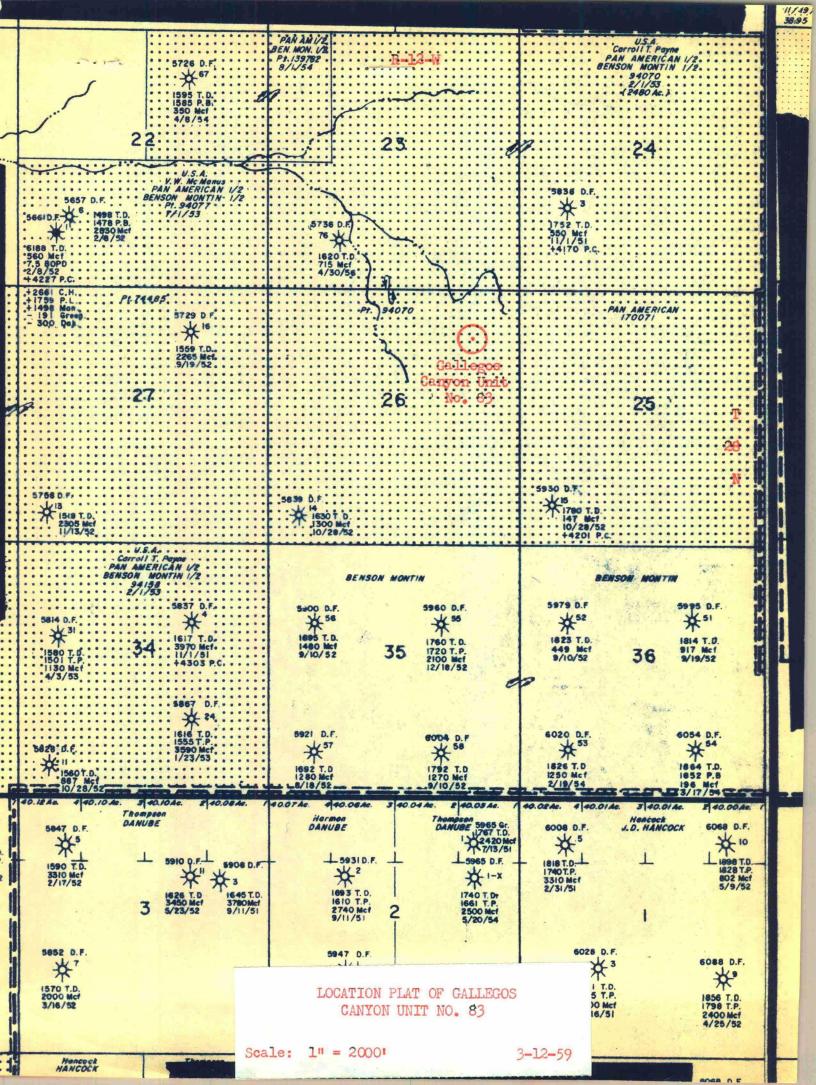
NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

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d Name U <u>ndesignated Gallup</u> —Unde	esignated Dakot	a Count	San Juan	Date March 13, 1959
ator	Lease	<u> </u>		Well No.
n American Petroleum Cor	poration Gal	legos Can		83
	ection 26	Township		Range
ell A			28N	a well in these same pools or in the sam
cones within one mile of the subject we fanswer is yes, identify one such ins The following facts are submitted:			; Operator, Lease,	and Well No.:
the following facts are submitted.	Upl	per Zone		Lower Zone
. Name of reservoir	G	allup		Dakota
. Top and Bottom of				
Pay Section (Perforations)	55	5548-5620		6200-6294
Type of production (Oil or Gas)	 	04.7		C
I. Method of Production	 	Oil		Gas
(Flowing or Artificial Lift)		Pump		Flow
The following are attached. (Please r		r unio		LTOM
operators of all leases offse None c. Waivers consenting to such been furnished copies of the Yes d. Electrical log of the well of	of all wells on applica etting applicant's lease a dual completion from application.* or other acceptable log	each offset o	operator, or in lieu ther	t leases, and the names and addresses o eof, evidence that said offset operators l zones and intervals of perforation indica
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NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.





PAN AMERICAN PETROLEUM CORPORATION

Box 487, Farmington, New Mexico March 13, 1959

File:

B-2072-400.1

Subject: Packer Setting Affidavit Gallegos Canyon Unit No. 83

Dakota-Gallup Dual

NE/4 NE/4 Section 26, T28N, R124

San Juan County, New Mexico

Mr. E. C. Arnold (2) New Mexico Cil Conservation Commission 1000 Rio Brascs Read Astec, New Mexico

Dear Sirs

In accordance with the rules and regulations of the Hew Mexico Oil Conservation Commission Order No. R-1214, dated July 3, 1958, a packer setting affidavit for the Gallegos Carron Unit No. 83 is attached.

The packer leakage test was submitted and approved Pebruary 26, 1959.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.

Field Superintendent

PH: 10p

os: Mr. A. L. Porter (2)



STATE OF	NEW MEXICO	
COUNTY OF	P dán Juan)	
I, _	Mack Mahaffer being first dul	y sworn upon my
eath depo	ose and say as follows:	
I am	m an employee of Baker Oil Tools, Inc., and t	that on January 30
1959 , I	was called to the location of the Pan Ame	rican Petroleum
Corporation	ion's Gallagos Canvon Unit No. 83, Well	located in the
Unit A	A of Section 26, Township 28R, Range	12W , N. H. P. H. for
the purpo	ose of installing a production packer. Under	r my direct supervision
a Baker M	Model D production packer was set at	6110 feet. The pro-
duction p	packer was properly set in accordance with the	ne usual practices and
customs o	of the industry.	
	Mack	Michoffing
		\mathcal{O}
	Baker a	I Fook Dice
Subs	scribed and sworn to before me, a Notary Pub	lic in and for San Juan
County, N	New Mexico, the day of	<u>/</u>
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Notary Public in and for San Juan County, New Mexico

