

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 6721 Roswell, New Mexico

May 4, 1959 .

Pan American Petroleum Corporation P. O. Box 268
Lubbock, Texas

Attention: Mr. Neil S. Whitmore

Gentlemen:

Your letters of March 25 and April 30, 1959, request our approval of metering and central storage installations you propose for the leases listed below. The installation was discussed in a conference with your representative, Mr. Gus Athanas, on April 28, 1959.

When the installations are complete, oil from the following described lands will be run to the battery in sec. 11:

Lease No.	T. 18 S., R. 27 E.
LC 067858	N_{2}^{1} , SW_{2}^{1} sec. 11
NM 025604	$S_{2}^{1}SE_{3}^{1}$ sec. 3
LC 065478(b)	$NE_{\frac{1}{2}}$, $N_{\frac{1}{2}}SE_{\frac{1}{2}}$ sec. 3; $E_{\frac{1}{2}}$ sec. 10

Oil from the following described lands will be run to the battery in sec. 3:

T. 18 S., R. 27 E.
Ninet, Swinet sec. 4
SEŁNEŁ sec. 4
SE½ sec. 4
NE1, N2SE1 sec. 9; W2 sec. 10
NEŁ, NŁNWŁ, EŁSWŁ, NŁSEŁ sec. 3, SŁSEŁ sec. 9
W\2SW\z sec. 3

Automatic manifold equipment will be installed at the proposed second common storage area to flow the wells coming into that battery. The production from each well will be metered separately at the battery. Automatic custody transfer equipment will also be installed.

OIL CONSERVATION COMMISSION

5-8-59 EXHIUIT NO. 3

CASE NO. 166

The method that you propose for gathering, metering, and shipping lease products from the aforementioned leases is satisfactory to this office.

Very truly yours,

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO

February 8, 1962

Pan American Petroleum Corporation P. O. Box 68 Hobbs, New Mexico

Attention: Mr. V. E. Staley

Gentlement

Reference is made to your letter of January 5, 1962, wherein you propose to remove the four treaters presently installed in your Empire Abo Storage System I and to replace them with separators and continuous sampling facilities. This commingling installation was authorized by Order No. R-1399, entered in Case No. 1662.

Inasmuch as the proposed method of allocating BS&W to each lease is in accordance with the Commission's "Manual for the Installation and Operation of Commingling Facilities," this office hereby approves your plan.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/DSM/ir

Oil Conservation Commission Artesia, New Mexico

Case Pile 1662

PAN AMERICAN PETROLEUM CORPORATION

Post Office Box 68 Hobbs, New Mexico

January 5, 1962

File:

VES-9-400 x 986.510.1

County, New Mexico

Subject: Notification of Proposed Installation of Continuous Sampling Facilities, Empire Abo Storage System I, Empire Abo Field, Eddy

Mr. A. L. Porter Secretary_Director New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

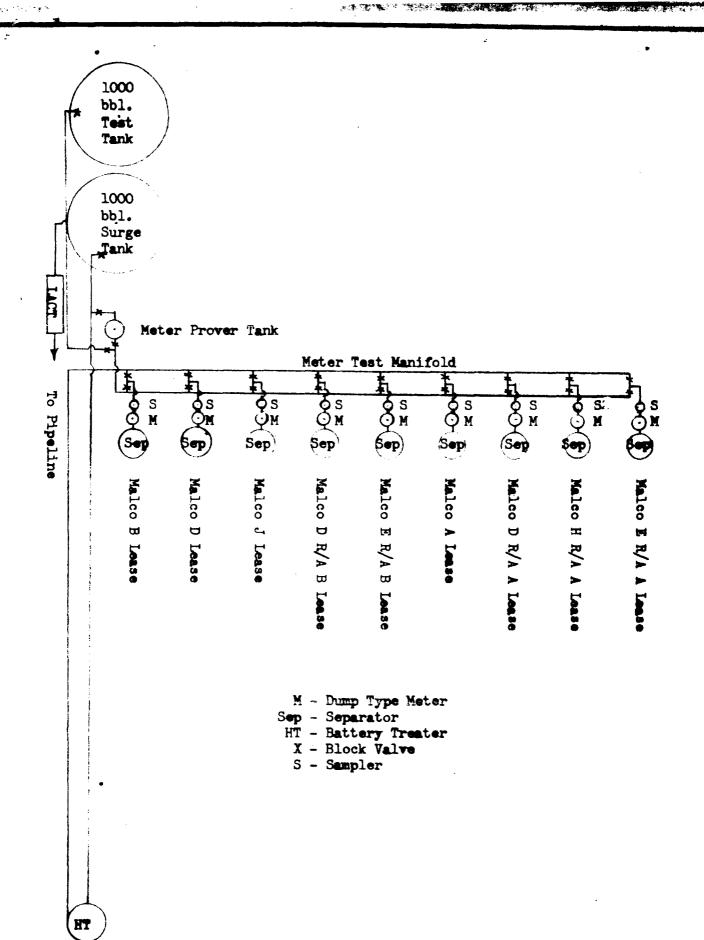
Dear Sir:

This has reference to Order No. 1399, Case No. 1662, wherein Pan American was granted permission to commingle production from various leases into the Empire Abo Storage System I located in the NE/4 NW/4 Section 11, T-18-S, R-27-E.

Pan American respectfully requests approval to install continuous sampling facilities at this battery. At the present time, four treaters are utilized to treat the oil from those leases producing in excess of 1% BS&W. Present plans are to replace the treaters with separators and equip all meters at the battery with continuous sampling facilities as shown on the attached plat.

V. E. Staley

Attachment



PAN AMERICAN PETROLEUM COMPORATION

Proposed continuous sampling facility, Empire Abo Storage System I, NE/4

EM/4 Section 11, T-18-5, R-37-E, Eddy County, New Mexico

No.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

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April 14, 1965

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Attention: Mr. V. Z. Staley

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Pluss Mill Ma. J. January in the St. 1844 of Cortico C. Tornesia 18 North: Report 22 Sept. with Other Depise Abe production at your Supire Abo Storage System III leapted in the 88/4 58/4 of Section 3, Tougathin 10 South, James 57 M

It is our miderstanding that proposition form gach lease to netered and sampled separately prior to somningling and that the production from the gubject Well No. & would librates be untered and sempled.

Administrative Order CTS-118 is hereby as inclusion of the adordonic Gralk Bluff new well as. 1-7 in the comingling installation as proposed, subject to the provisions of the Countesian Thinks for the Installation and Emphise of Counting Pacilities, including the manifestation of Counting Pacilities, including the manifestation. mingling Pacilities," including the age compensated noters, employe, and non-reset counters on the noters.

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and wells to be drilled on leases then operated by Pan American Petroleum Corporation in Sections 3, 10 and 11, T-18-8, R-27-E, Eddy County, New Mexico. A portion of the acreage involved in this application was included in Order R-1295, specifically, the N/2 Section 10 and the HW/4 and E/2 of the SW/4 of Section 3. As you are sware, development has moved to the west and it now appears that several additional Abo completions will be obmined on the acreage covered by this application, making it desirable to commingle production from all of the Abo wells now completed or later completed on the acreage tabulated above.

In addition to the above, as Abo development progresses in this area, we may find it desirable from the standpoint of the most efficient means of operations to include wells located on other acreage covered by Order R-1295 in the battery that is proposed to serve the acreage described above. Therefore, we would also like to have approval to commingle production from any or all of the Abo wells completed now or at a later time on the acreage described below with other Abo production obtained from the acreage described above.

Tederal Lease

Pescription

IC-065478-B

NE/4 Section 3-18s-27E, N/2 SE/4 Section 3-18s-27E

We would, however prefer the option to operate these wells (a maximum of six) under the provisions of Order R-1295 or under the provisions of an order that we might obtains approving the commingling plan outlined in preceding paragraphs.

Separate metering facilities will be used to meter production from each individual lease prior to the time that production is commingled with oil produced from other leases.

It is requested that this case be called at the earliest possible Examiner Hearing. Attached is a plat illustrating the acreage involved in this application.

Yours very truly,

Original Nell S. Whitmore

Neil S. Whitmore District Superintendent

DRC: js Attachment