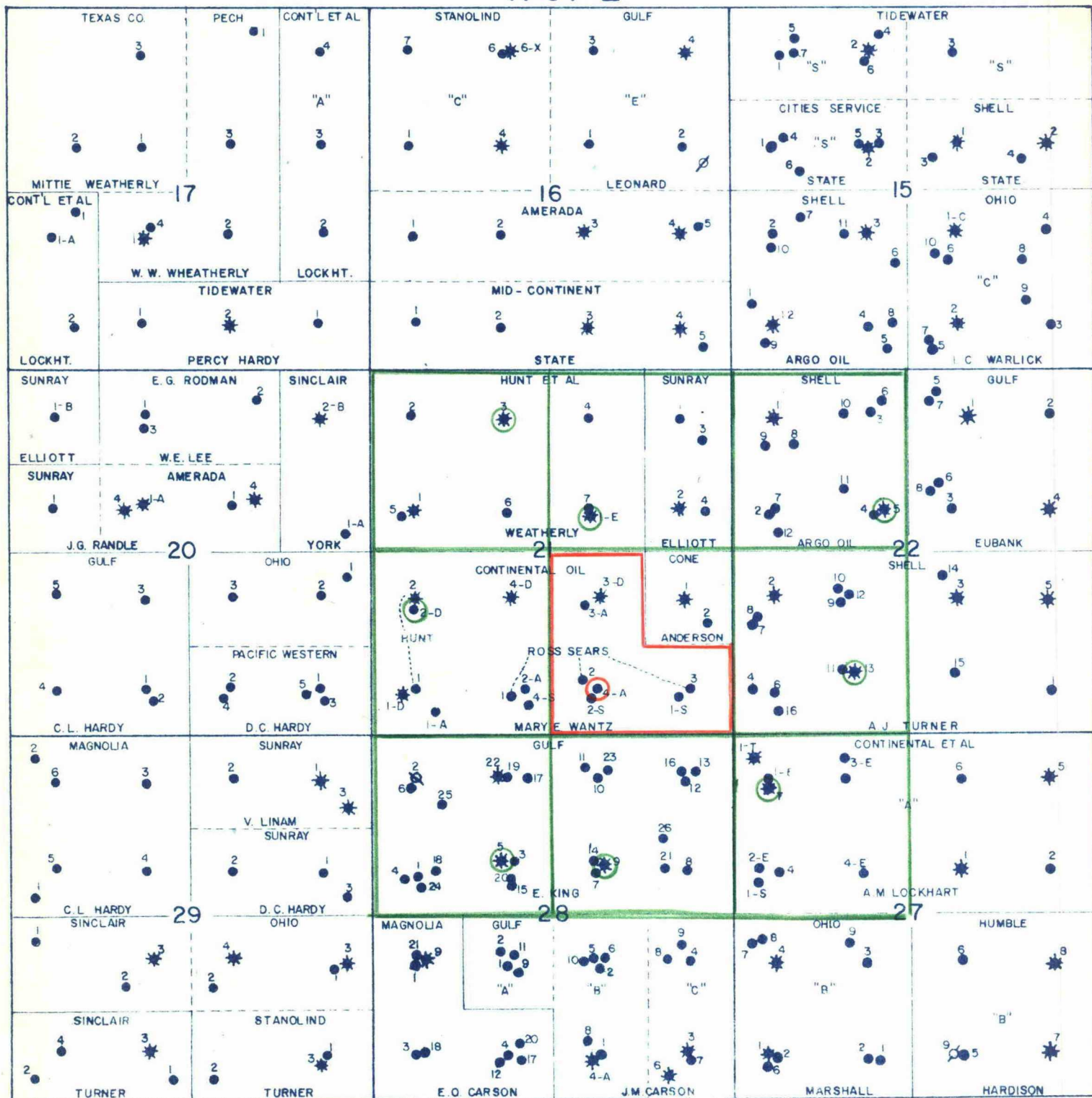


R-37-E



CONTINENTAL OIL COMPANY Location Plat

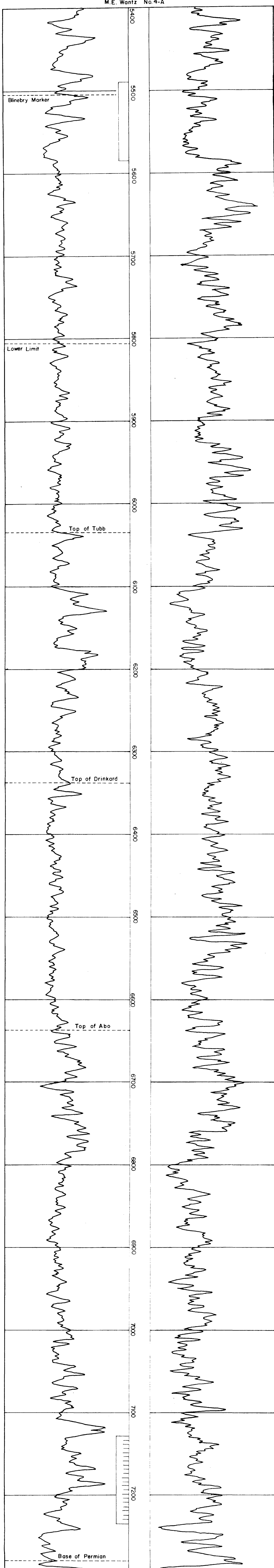
Scale: 1" = 2000'

Drwn by: COG

T
21
S

CONTINENTAL OIL COMPANY

M.E. Wontz No. 4-A



Drill-stem Tests:

- 6455-6525', 1 hour, recovered 180' drilling fluid, slight show oil, no water, 15 MCF.
- 6525-6570', 1 hour, recovered 6500' oil, 98 MCF gas.
- 6570-6630', 1 hour, recovered 480' oil, gas-cut mud, 36 MCF gas.
- 7470-7585', 1 hour, recovered 120' drilling mud, no oil, gas or water.
- 7585-7688', 2 hour, 5 minutes, gas to surface in 5 minutes, oil in 20 minutes, flowed 157 bbls. oil, no water, in 1 hour, 45 minutes, with 955 MCF gas.
- 8061-8135', 2 hour, gas to surface in 5 minutes, oil in 1 hour, during second hour, flowed 37 bbls. oil, no water with 755 MCF gas.
- 8135-8235', 1 hour 45 minutes, gas to surface in 6 minutes, oil in 20 minutes. Flowed 56 bbls. oil, no water in 1 hour, with 1240 MCF gas.
- 8235-8270', 1 hour 30 minutes, recovered 1650' oil, 120' oil-cut mud, 270' salt water.

Perforated 8100-8135' with 280 shots, 8155-8185' with 240 shots. Completed for I.P. of 1,468 MOPD, based on 8-hour test of 367 B. no water, flowing through 1" choke on 2 1/2" tubing, with 831 MCF gas, GOR 600, CP: 500#, TP:100#.

Pay: Ellenburger 8100-8135' and 8155-8185'.

Markers: Top of Glorieta 5088'
Top of Tubbs 6036'
Base of Permian 7290'
Top of McKee 7565'
Top Ellenburger 7985'

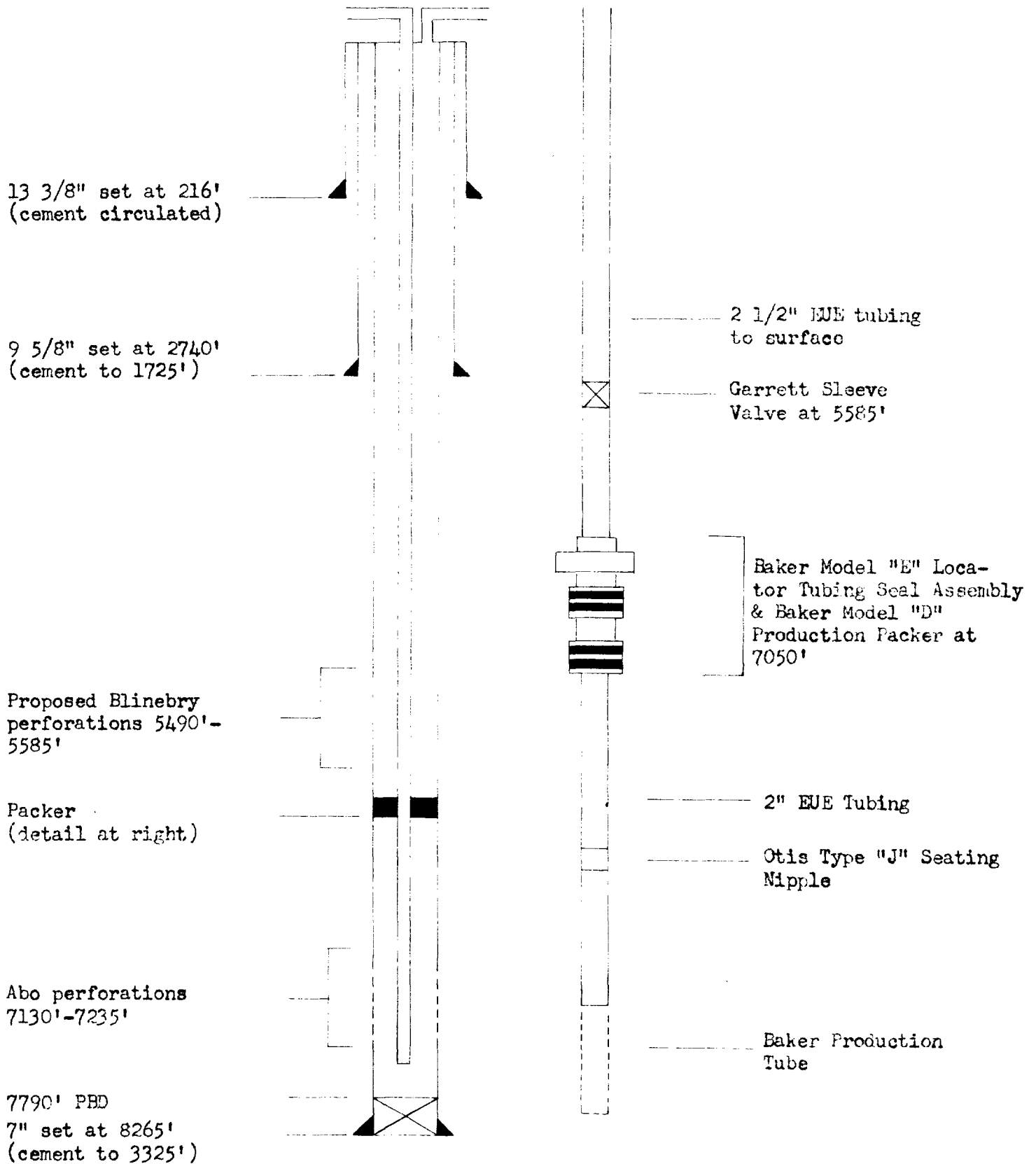
Total depth reached 10-21-48.

Completion test 10-28-48.

On October 16, 1958, after extensive remedial work on the Ellenburger formation, the well was plugged back and recompleted in the Wontz Abo oil pool. Before: well TSD due to 100% water production. After: PB 7790', pay Abo 7130-7235'. Flowed 85 BO, no water, in 9 hours, on 15/64" choke, with 122 MCF GPD, GOR 540, DOR 227 bbls.

CONTINENTAL OIL COMPANY
 PROPOSED METHOD OF DUAL COMPLETION

WANTZ NO. 4-A



R-37-E



CONTINENTAL OIL COMPANY
Location Plat

Scale: 1" = 2000'

wantz wells
1-A
2-A
3-A
4-A

Bl. gas

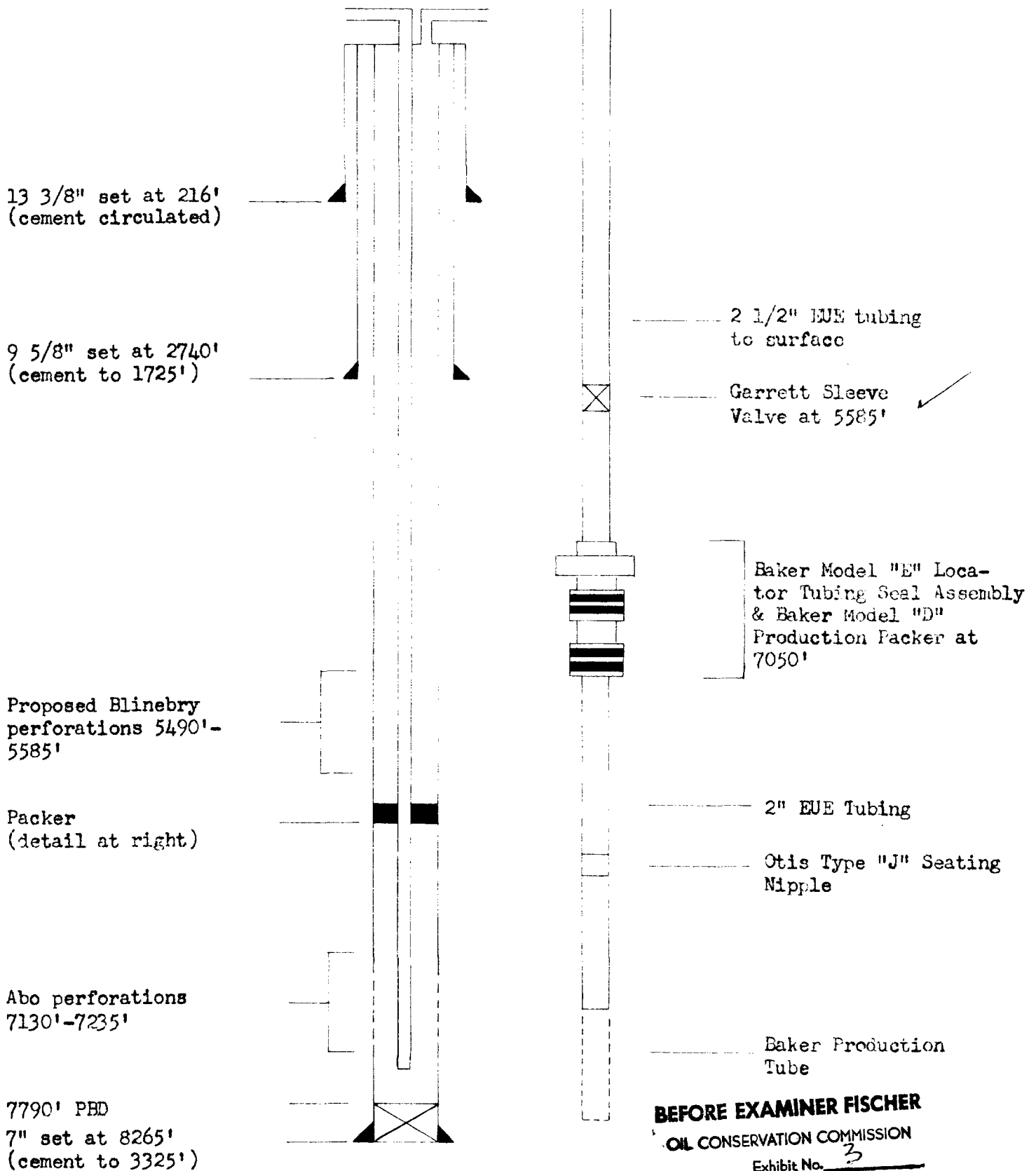
BEFORE EXAMINER FISCHER
OIL CONSERVATION COMMISSION
Exhibit No. 1
Case No. 1674

Drwn by: COG

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CONTINENTAL OIL COMPANY
PROPOSED METHOD OF DUAL COMPLETION

WANTZ NO. 4-A



BEFORE EXAMINER FISCHER

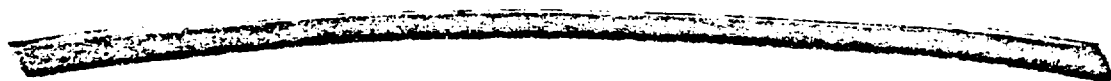
OIL CONSERVATION COMMISSION

Exhibit No. 3

Case No. 1674

Case No.

1674



Large Exhibits

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

Case No.

1676

Large Exhibits

Texas Pac. & Murphy

Skelly & Cit. Serv.

T - 32 - N

Cit. Serv. & Skelly
R - 17 - W

Texas Co.

Bayless

Navajo
Honolulu

Navajo
Honolulu

Open

Humble
"F"

Humble
"F"

Humble
"G"

Humble
"G"

Honolulu

Humble
"F"

Humble
"F"

Humble
"G"

Humble
"G"

Byrd-Frost

Byrd-Frost

Magnolia

Magnolia

Atlantic

T - 31 - N

R - 17 - W

R - 16 - W

Navajo Tribe of Indians

Navajo Tribe of Indians

PROPOSED COMMINGLING BETWEEN "F" & "G"
LEASES, NAVAJO TRIBE OF INDIANS
T-31-N, R-17-W, SAN JUAN CO., NEW MEX.

BEFORE EXAMINER FISCHER

OIL CONSERVATION COMMISSION

Exhibit No. 1676

Case No. 1676

CHIMNEY ROCK (GALLUP)
FIELD

HUMBLE OIL & REFINING COMPANY

PRODUCTION DEPARTMENT
MIDLAND, TEXAS

CIVIL ENG. DIV.

SCALE 1" = 2000'

DATE 4-14-59

FILE NO.

D. V. SWENSON

CIVIL ENG. DIV.

D.V.S. 5-15-59

W-B 750

Case No.

1677

Large Exhibits

LANE RADIOACTIVITY LOG WELLS

COMPANY

Location of Well

COMPANY: THE TEXAS CO.

WELL: V. M. HENDERSON NO. 2

LOCATION: 660' FN & EL

SEC. 30-21S-37E

PADDOCK

FIELD:

COUNTY OR PARISH: LEA

STATE: NEW MEXICO

DATE: NOVEMBER 20, 1947

COMPANY: THE TEXAS CO.

WELL: V. M. HENDERSON NO. 2

COUNTY: LEA
FIELD OR SURVEY: **PADDOCK**

Elevation 3502' D.P.

WELL RECORD

Bottom Depth Company 6675 ft. H.L.

Maximum Depth Reached: 6671 ft.

Surveyed From 6669 ft. to 2000 ft.

Footage Recorded: 4669 ft.

Well Fluid: MUD

Fluid Level: FULL ft.

BEFORE EXAMINER FISCHER
OIL CONSERVATION COMMISSION
Exhibit No. 1677
Case No.

CASING RECORD

8 5/8 in., #, from SURFACE to 2788 ft.
7 7/8 in., OPEN HOLE #, from 2788 to 6600 ft.
4 3/4 in., OPEN HOLE #, from 6600 to T.D. ft.

REMARKS

SCALE: GAMMA RAY CURVE - 274 STANDARD
6.7" DEFLECTION FROM 6669 TO 2000

SCALE: NEUTRON CURVE - 275 STANDARD
4.9" DEFLECTION FROM 6669 TO 2000

PERMANENT DEPTH REFERENCE: DRIVE BUSHING IS 10' 7" ABOVE
8 5/8" BRADEN HEAD

CASING COLLARS NOT SHOWN.

Depths Measured From DRIVE BUSHING Ordered By MR. BLEVINS
Recorded By MORRIS Witnessed By MR. BLEVINS