of Well P 31 22-S 38-R Lea Type of Prod Method of Prod Prod. Medium Choke Size Ipper Oli or Gas Flow, Art Lift Opport Completion Code Size Sompl Blinebry Oil Flow Tbg. 13/64 Staff Gas Flow Tbg. 13/64 Staff Gas Flow Tbg. 13/64 Staff Oti Flow Tbg. 13/64 Staff Gas Flow Csg. 20/64 Staff Oti Flow Tbg. 15/64 15/64 PLOW TEST NO. 1 PLOW TEST NO. 1 UPPER MIDDLE LOWER Soth zones shut-in at (hour, date): 9:38 AM, 7-26-59 LiOO FM, 7-20-59 1:00 FM, 7-21-59 Upper Middle Lower Well opened at (hour, date): 9:38 AM, 7-26-59 Completion Completion Completion Indicate by (X) the zone producing. I I I I I Pressure at beginning of test If yes 2120 640 1795 2120 640 Stabilized?						1		· ·· ·• ·	en sames av La
Apperator Lease Well .cocation Unit Sec Twp Rge County of Well P 31 22-3 38.2 Leas Name of Reservoir or Pool (Oil or Gas) Flow, Art Lift (Tbg or Csg) Choke Size pper Blinebry Oil Flow Tbg. 13/64 Mame of Reservoir or Pool Gas Flow Csg. 20/64 formal Blinebry Oil Flow Tbg. 13/64 Stadid Gas Flow Csg. 20/64 cowsr Drinkard Oil Flow Tbg. 15/64 WIPFER MIDDLE LOWER 100 PM. 7-20-59 100 PM. 7-20-59 Upper Hiddle Lower WiPFER WIDDLE LOWER Completion Completion Completion Indicate by (X) the zone producing. Image: Size Perssure at beginning of test. 1795 2120 6h0 Stabilized? (Tes or No) Size Perssure during test. 680 2120 6h0 Pressure at conclusion of test. 680 2120 690 2120 640		be used for report: packer leakage test	ing NEW PICA. ts mine			MISSIO		exhibit n	
A. H. Blinebry (HCT-4) No. 1 Jocation Unit Sec Twp Rge County of Well P 31 22-S 38-R County Image of Reservoir or Pool (Oil or Gas) Plow, Art Lift (Tbg or Csg) Choke Size Image of Reservoir or Pool (Oil or Gas) Plow, Art Lift (Tbg or Csg) 13/64 Staff Gas Flow Tbg. 13/64 Staff Gas Flow Csg. 20/64 Compl Tubb (Gas) Gas Flow Tbg. 15/64 WFFER MIDDLE LOWER 100 FM. 7-20-59 100 FM. 7-20-59 100 FM. 7-20-59 Soth zones shut-in at (hour, date): 9:38 AM. 7-26-59 Completion Completion Completion VEFER MIDDLE LOWER 100 FM. 7-21-59 100 FM. 7-22-59 100 FM. 7-20-59 100 FM. 7-22-59 Vell opened at (hour, date): 9:38 AM. 7-26-59 Completion Completion Completion Indicate by (X) the zone producing. Image: staff 1795 2120 6h0 Stabilized? (Tes or No) Image: staff			SOUTHEAS	I NEW MEXICO	PACKER LEA	KAGE TEST	CASE NO.		
TEXACO Inc. A. H. Elinebry (HCT-h) No. 1 cocation Unit Sec Twp Rge County 16 Well P 31 22-8 38-8 County Name of Reservoir or Pool (Oil or Gas) Flow, Art Lift (Tbg or Ceg) Icea Joppin Blinebry Od1 Flow Art Lift (Tbg or Ceg) 13/64 Staddio Out Gas Flow Art Lift (Tbg or Ceg) 13/64 Staddio Out Gas Flow Tbg. 13/64 Staddio Out Flow Tbg. 13/64 Staddio Gas Flow Tbg. 13/64 Staddio Out Flow Tbg. 15/64 UPTER MIDDLE LOWER 1000 FM. 7-20-59 3100 FM. 7-20-59 3100 FM. 7-21-59 Staddio No. 1 Flow Tbg. 12/54	Operator			I	ease			Well	
of Well P 1 22-3 38-2 Lea Type of Prod Method of Prod Prod. Medium Choke Size Jpper Blinebry Cil Flow, Art Lift Tbg. 13/64 Compl Blinebry Cil Flow, Art Lift (Tbg or Csg) Choke Size Compl Blinebry Cil Flow Tbg. 13/64 Compl Tubb (Gas) Gas Flow Tbg. 13/64 Compl Tubb (Gas) Gas Flow Tbg. 13/64 Compl Dinkard Oil Flow Tbg. 13/64 Compl Minard Oil Flow Tbg. 15/64 PUCM TEST NO. I UPPER MIDDLE LOWER Both zones shut-in at (hour, date): 9:38 AM, 7-26-59 Completion Completion Indicate by (X) the zone producing Image: Stabilized? Image: Stabilized? Ges or No) Image: Stabilized? Ges or Stabilized? Stabilized? (Yes or No) Image: Stabilized? Ges or Stabilized? Ges or Stabilized? Ges or Stabilized? <td< th=""><th></th><th>TEXACO</th><th>Inc.</th><th></th><th>А. Н</th><th>Blinebry</th><th>(NCT_L)</th><th>the second s</th><th>1</th></td<>		TEXACO	Inc.		А. Н	Blinebry	(NCT_L)	the second s	1
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Upper Compl Blinebry Oil Flow Tbg. 13/64 Compl Tubb (Gas) Gas Flow Csg. 20/64 Compl Tubb (Gas) Gas Flow Tbg. 15/64 Complet Tubb (Gas) Gas Flow Tbg. 15/64 Completion Oil Flow Tbg. 15/64 South zones shut-in at (hour, date): 1400 FM. 7-22-59 1500 FM. 7-20-59 3100 FM. 7-21-59 Well opened at (hour, date): 9:38 AM. 7-26-59 Completion Completion Indicate by (X) the zone producing. Image: Completion Completion Completion Indicate by (X) the zone producing. Image: Completion Image: Completion 1795 2120 640 Stabilized? (Yes or No). Image: Completion Image: Completion 1795 2120 640 Maximum pressure during test. Image: Completion 1795 2120 640 Pressure at conclusion of test. 680 2120 790 1115 150 Was pressure change an increase or a decrease? Total Time On Decrease - I		Name of Rese	rvoir or Pool						hoke Size
Madel Compl Tubb (Gas) Gas Flow Csg. 20/6h Cover Drinkard Oil Flow Tbg. 15/64 New PLOW TEST NO. 1 UPPER MIDDLE LOWER Soth zones shut-in at (hour, date): 9:38 AM. 7-26-59 100 FM. 7-20-59 3:00 FM. 7-21-59 Well opened at (hour, date): 9:38 AM. 7-26-59 Completion Completion Indicate by (X) the zone producing. Import Middle Lower Pressure at beginning of test. 1795 2120 6h0 Stabilized? (Yes or No). Yes no Minimum pressure during test. 680 2120 790 Minimum pressure during test 680 2120 6h0 Pressure change during test (Maximum minus Minimum). 1115 0 150 Was pressure change an increase or a decrease? Total Time On 100 100 Well closed at (hour, date): 8:38 AM. 7-27-59 Production 23 hours Oil Froduction Gas Production 23 hours 10176	Upper								3/64
Over Drinkard Oil Flow Tbg. 15/64 PLOW TEST NO. 1 UPPER MIDDLE LOWER Both zones shut-in at (hour, date): 1:00 FM. 7-22-59 1:00 FM. 7-20-59 1:00 FM. 7-21-59 Well opened at (hour, date): 9:38 AM. 7-26-59 Completion Completion Indicate by (X) the zone producing. Import Middle Lower Pressure at beginning of test. 1795 2120 640 Stabilized? (Yes or No). yes yes no Maximum pressure during test. 1795 2120 640 Pressure at conclusion of test. 1795 2120 640 Pressure change during test 680 2120 640 Pressure change during test 680 2120 640 Pressure change during test 1115 150 150 Was pressure change an increase or a decrease? Total Time On 1115 150 Well closed at (hour, date): 8:38 AM. 7-27-59 Production 23 hours Oil Production Gas Production 23 hours 1236	liddle	Tubb (Gas)	,	Gas	F	lor		2	0/6h
PLOW TEST NO. 1 UPPER MIDDLE LOWER Both zones shut-in at (hour, date): h:00 FM, 7-22-59 h:00 FM, 7-20-59 h:00 FM, 7-21-59 Both zones shut-in at (hour, date): 9:38 AM, 7-26-59 Upper Middle Lower Well opened at (hour, date): 9:38 AM, 7-26-59 Completion Indicate by (X) the zone producing. Image: Completion Image: Completion Pressure at beginning of test. 1795 2120 640 Stabilized? (Yes or No). Yes Yes no Maximum pressure during test. 1795 2120 790 Minimum pressure during test. 680 2120 640 Pressure at conclusion of test. 680 2120 620 Pressure change during test (Maximum minus Minimum). 1115 0 150 Was pressure change an increase or a decrease? Total Time On Norrease Increase Mell closed at (hour, date): 8:38 AM, 7-27-59 Production 23 hours 01 Oil Production Gas Production 23 hours 01 02 1236	Lover			a second and a second and a second a s					
Minimum pressure during test. 680 2120 640 Pressure at conclusion of test. 680 2120 790 Pressure change during test (Maximum minus Minimum). 1115 0 150 Was pressure change an increase or a decrease? Decrease - Increase Well closed at (hour, date): 8:38 AM. 7-27-59 Production 23 hours Oil Production Gas Production 01 Production 23 hours During Test: 165 bbls; Grav. 38.4°; During Test 204 MCF; GOR 1236	Indicate Pressure	by (X) the at beginning	zone producing	••••••			<u>I</u>	2120	6110
Pressure at conclusion of test	Maximum	pressure duri	ng test	••••			····· <u>1795</u>	<u>212</u> 0	
Pressure change during test (Maximum minus Minimum)	Minimum	pressure duri	ng test				<u>680</u>	<u>21</u> 20	640
Was pressure change an increase or a decrease?	Pressure	at conclusio	on of test	•••••	• • • • • • • • • • • •		<u>680</u>	2120	790
Well closed at (hour, date): 8:38 AM. 7-27-59 Total Time On Well closed at (hour, date): 8:38 AM. 7-27-59 Production Oil Production Gas Production During Test: 165 bbls; Grav. 38.4°; During Test 204	Pressure	change durin	ng test (Maximum	n minu s Minir	num)		1115	0	150
Oil Production Gas Production During Test: 165 bbls; Grav. 38.4°; During Test 204 MCF; GOR 1236		-				Total Ti	me On		Increase
	Oil Prod During T	luction		Gas	Production				96

FLOW TEST NO. 2	··· ··· · · ·
Well opened at (hour, date): <u>1:10 AM, 7-28-59</u>	Upper Middle Lower _Completion Completion
Indicate by (X) the zone producing	I
Pressure at beginning of test	. 1630 2120 890
Stabilized? (Yes or No)	• Yes yes yes
Maximum pressure during test	• <u> 1650 21</u> 20 <u> 890 </u>
Minimum pressure during test	· 1630 1400 890
Pressure at conclusion of test	· <u>1650 11:00 890</u>
Pressure change during test (Maximum minus Minimum)	• <u>207</u> 200
Was pressure change an increase or a decrease?	Increase Decrease -
Well closed at (hour, date) 9:50 AM, 7-28-59 Production	5 brs. 40 min.
Oil Production Gas Production During Test: 15 bbls; Grav. 15.5°; During Test 616 MCF	; GOR
Remarks	· · · · ·

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FLOW TEST	NO. 3		, •
Well opened at (hour, date): 5:15 AH. 7-29-59	 	Upper Middle Completion	
Indicate by (X) the zone producing	•••••••••••••••••		I
Pressure at beginning of test	••••••	<u>1700 1995</u>	950
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	yes ye	5 Y08
Maximum pressure during test	••••••	<u>1720 20</u> 20	1700
Minimum pressure during test	•••••	<u>1700 1995</u>	120
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • •	1720 2020	125
Pressure change during test (Maximum minus Minimum)	•••••	2025	
Was pressure change an increase or a decrease?		Increase Incre	ase Decrease
Well closed at (hour, date) <u>6:15 AM, 7-30-59</u> Oil Production Gas Prod During Test: <u>68</u> bbls; Grav. <u>36.79</u> ; During T	uction		
Remarks Notified New Mexico Oil Conservation Comma	ission, offset operator	s and Permian	Basin
Ges Company by letter dated June 15, 1959, prior t I hereby certify that the information herein contai knowledge.	ned is true and complet	e to the best	of my
Approved 19 New Mexico Oil Conservation Commission	Operator <u>TEXACO In</u> By <u>C. P. Farmer</u>	Lome	
By		-	•
Title	Date Inly 31, 1000	iet Superinte	adent

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		, THE TE	XAS CO	MPANY		
	COMPANY					
	WELLA.H. BLINEBRY (NCT-4) # 1					
S LL S	FIELD_DRINKARD, TUBB(GAS) & BLINEBRY(OIL)					
	COUNTY_	LEA	•	STATE _	NEW	MEXICO
	Location	660 F	12		1	Other Logs
EOLE		660' F				-
		000	114			
AA A						CALIPER
COMPANY, WELL, J	5	-	22-S	. 3	8-F	F I
	Sec	Twp CASING F				Elevation KB. <u>3355.5'</u>
Permanent Datum Log Measured From			Ele	<u>v. 3343</u>		кв. <u>3353</u> , 3 DF. <u>3354</u>
Drilling Measured From	ORIVE E	USHING				GL
Type Log		<u>f</u>		· · · ·		•
Run No	L	NF 17-59 4	<u>ONE</u> -17-59	<u></u>		
Date Total Depth Driller		05 7	105		X	
Present Depth Driller	71	05 7	105.			
Total Depth Welex	71	$\begin{array}{c} 05 \\ 05 \end{array} = \begin{array}{c} 7 \\ 7 \end{array}$	105		·• ·	
Survey Begins Survey Ends	/ <u>i</u>	0,	0-			
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— — — — — — — — — —		LUUNUA L	R.D.			
Type Fluid in Hole						
Weight Ib./gal	<u> </u>	2 9				
Fluid Level		20 F. 1	$\frac{22}{20}$ F.			
Max. Hole Temp						
Recorded By	G.B.		1 <u>7</u>			
Witnessed By	<u> </u>	GREES)			
BORE	HOLE RECO	RD		CASI	NG RECO	RD
	rom	To	Size	Wgt.	From	To
-1-1712	SURF. 315'	$\frac{315}{2985}$	13 3 8 9 5 8		SURF	
8 3 4	2985	$\frac{2383}{7105}$		<u>,</u>	SOUL	. 4300

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