## APPLICATIONNEONE DE MESOMPLETION

	•				ID	1120	
Field Nam	South Slanco	1959 JUN	County AM	Hig Arriba	Date	Hay 27, 1999	
Operator		Lease	0	+ 40	Well A	Vo.	
	Camilkins Oil Company		wech		<u> </u>	PMD-224	
Location of Well	Unit Sec	tion <b>13</b>	Township	26 North	Range	7 Hest	
	e New Mexico Oil Conservation C		authorized the		a well in the		
	within one mile of the subject we		24	dan completion of	a well in the	oc same poors of in the same	
	ver is yes, identify one such insta			; Operator, Lease,	and Well No	.:	
3. The following facts are submitted:  Upper Zone		er Zone		Lower Zone			
g. Nar	ne of teservoir	Pic	Pictured Cliffs			iesa Verde	
b. Top	and Bottom of						
F	Pay Section						
(	Perforations)	271	6 to 2754		4996 to 5146		
c. Typ	pe of production (Oil or Gas)	Gas				345	
d. Met	hod of Production						
(	Flowing or Artificial Lift)	n Ple	W		Flow		
5. List al	been furnished copies of the a d. Electrical log of the well or thereon. (If such log is not a l offset operators to the lease on the Natural Gas Company Petroleum Company, P	other acceptable log wailable at the time appropriate which this well is loc	plication is file ated together	ed, it shall be subm with their correct ma	nitted as pro- ailing addres	vided by Rule 112-A.)	
	chaven Cil Company, P.				160		
Dacress Corp., P. O. Box 396		96, Scottsdale,	Scottsdale, Arizona		/ RLULITE.		
Rober	rt E. Mead, 3333 Repub	lic Bank Buildi	Bank Building, Dallas, Texas			MAY 2.9 1959	
<del>.</del>					•	ON, COM / ST. 3 /	
of such	Il operators listed in Item 5 above a notification May 27, 19  FICATE: I, the undersigned, sta  (compan)  supervision and direction and that	te that I am the <u>Fi</u> y), and that I am autho	eld Superi	ntendent company to make thi	of the		
a'd sh	could waivers from all offset open	ators not accompany as	n application f	Trace or administrative ap	Signatur	New Mexico Oil Conservation	

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Jason Meller

## NEW ME. 30 OIL CONSERVATION COMMISSIS

SANTA FE, NEW MEXICO

7-3-58

## TOTOL E

/	<b>A</b>	PPLICATION F	OR XXXX	COMPLETION	HAIN OFFICE O	
Field Name	South Blanc	0	County Rio Arriba		June 19 1959 M	
Operator CAU	LKINS OIL COMPAN	Y	BREECH		Well No. PMD-224	
Location Unit	Sect		Township	06 22	Range	
of Well	A	13		26 Nerth	7 West Il in these same pools or in the same	
2. If answer is	n one mile of the subject well yes, identify one such instant	nce: Order No.		Operator, Lease, and		
		Uppe	r Zone	MIDDLE ZONE	Lower Zone	
a. Name of		Pictured	Cliffs	Mesa Verde	Greenhorn	
b. Top and						
Pay Se		2716 +-	ozeli	1,000 1 - 70 1.	c con to cohe	
	rations)	2716 to	2154	4996 to 514		
	production (Oil or Gas)  of Production	Gas		Gas	Gas	
	ng or Artificial Lift)	Flow		F1ow	Flow	
	ng are attached. (Please man			7.104	PAON	
Yes d. 1 th  List all offs  EL PASC		other acceptable log wailable at the time apwhich this well is loce	plication is fil ated together BOX 997	ed, it shall be submitted with their correct mailing FARMINGTON	NEW MEXICO	
	A CORP., P. O. BO			•		
	PETROLEUM COMPAN					
ROBERT	E. MEAD, 3333 R	EPUBLIC BANK	BUILDIN	, DALLAS 1, 1	TEXAS	
		notified and furnished 19, 1959	d a copy of thi	s application? YES X	NO If answer is yes, give date	
CERTIFICA					CAULKINS OIL COMPANY	
inder my superv	vision and direction and that		in are true, co	rect and complete to the		
				Frank	Draw	
	waivers from all offset opera		application f	•	al, the New Mexico Oil Conservation	

on will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.