## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MAIN OFFICE O	CAPPLIC	CATION FO	OR DUAL	COMPLETI	ON C	Dest 1127	
Field Name 1959 UN 2010 PM Underignated Dakota				County Rio Arriba		Date	
Operator Classic Off Company	Lease Jicarilla "B"  Township			Well No.			
Skelly Oil Company Location Unit Section					Range		
Location Unit of Well D		31	Township	25N	Loguge	5W	
<ol> <li>Has the New Mexico Oil Conservation zones within one mile of the subject</li> <li>If answer is yes, identify one such it</li> </ol>	on Commissio well? YES	n heretofore au	<u> </u>			same pools or in the same	
3. The following facts are submitted:	s are submitted:				Lov	Lower Zone	
g. Name of reservoir	Gá	allup			Dakota		
b. Top and Bottom of Pay Section (Perforations)		6012' - 6090'			7040* - 7070*		
c. Type of production (Oil or Gas)					Coo		
d. Method of Production	U	Oil			Gas		
(Flowing or Artificial Lift)	<b>773</b>				Flowing		
operators of all leases off  No  e. Waivers consenting to su been furnished copies of the  No  d. Electrical log of the well  thereon. (If such log is no  5. List all offset operators to the lease	ch dual comp ne application or other acc nt available a	letion from each.* eptable log with the time appli	h tops and bo	ttoms of producing	zones and inte	rvals of perforation indicated	
El Paso Natural Gas Co.,	Box 99	97, Farm	ington, N	ew Mexico			
Kern County Land Co.,	304 Korb	er Bldg.,	Albuque	rque, New Me	xico		
Malco Refineries, Inc.,	Artes	ia, New Me	xico				
6. Were all operators listed in Item 5 al of such notification	pove notified	and furnished a	copy of this	application? YE	S NO _ <b>x</b>	. If answer is yes, give date	
CERTIFICATE: I, the undersigned, Company (com			sident co		O. the	lly Oil at this report was prepared	
under my supervision and direction and			are true, corr		to the best of m		
Should waivers from all offset of Commission will hold the applic							

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.