

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Box 871 Santa Fe, New Mexico

Dear Mr. Porter:

Enclosed herewith you will find the application of Ambassador Oil Corporation for a capacity allowable for <u>5</u> wells in the Caprock-Queen Unit No. Two. You will note that Ambassador is requesting an emergency order for its No. 3-2 well located in the $NE\frac{1}{4}NW\frac{1}{4}$ Sec. 1, T. 13 S., R. 31 E. In a recent test this well tested 138 barrels per day.

We have not requested an emergency order covering the remaining wells described in the application as at this time they are not producing in excess of the top unit allowable for the pool, but it is possible that wells 1-2 and 27-2 will soon be capable of producing inexcess of the top unit allowable and it might be that we will have to request an emergency order at a later date. In any event, we would like to get the matter set down at the earliest possible date so that production will not be curtailed.

We have also requested that the Commission establish an administrative procedure whereby capacity allowables may be granted for the remaining wells in the unit and we will not have to have an additional hearing every time a well becomes capable of producing in excess of the unit allowable.

When the emergency order is granted, I would appreciate it if you would send collect telegrams advising of your action to me and to Mr. Carl A. Westerman, Petroleum Engineer, Ambassador Oil Corporation, 3109 Winthrop Avenue, Fort Worth 7, Texas. If there are any questions or if you have any suggestions concerning the enclosed application, please call me at Roswell MAin 2-8432, collect.

Yours very truly, ames T

JTJ:cs Enc.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

11 01 13 13 13 A3

IN THE MATTER OF THE APPLICATION OF AMBASSADOR OIL CORPORATION FOR AN ORDER AUTHORIZING CAPACITY PRODUCTION FROM FIVE ADDITIONAL WELLS IN THE NORTH CAPROCK QUEEN UNIT NO. TWO, WATER FLOOD PROJECT IN THE CAPROCK-QUEEN POOL IN CHAVES AND LEA COUNTIES, NEW MEXICO; FOR AN EMERGENCY ORDER AUTHORIZING PRODUCTION OF ONE DF SAID WELLS AT CAPACITY, AND FOR THE ESTABLISHMENT OF AN ADMINISTRATIVE PROCEDURE FOR GRANTING CAPACITY ALLOWABLES TO THE REMAINING WELLS WITHIN THE UNIT.

APPLICATION

Comes now the applicant, Ambassador Oil Corporation, by its attorney and states:

1. That the applicant is the unit operator under the North Caprock Queen Unit Agreement No. Two, which Unit Agreement was approved by the Commission on June 18, 1958 by Order R-1194.

2. That the Commission has heretofore approved the water flood project and by order R-1053-A dated May 5, 1958 the Commission assigned a capacity allowable to twelve wells within the project area and by order R-1053-C dated March 11, 1959, the Commission granted a capacity allowable to three additional wells.

3. That the water flood project and the additional injection wells added to the project recently caused an increase in the producing capacity of the five wells hereinafter described and said wells are now, or will soon be, capable of producing in excess of the top unit allowable for the Caprock-Queen Pool. The wells in question and the location of the same are:

 \sim No. 1-2 located in NE¹/₄ NE¹/₄ Section 1, Township 13 South, Range 31 East.

No. 3-2 located in NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 1, Township 13 South, Range 31 East.

⁷ No. 24-1 located in SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 12, Township 13 South, Range 31 East. 19-5 No. 26-3 located in SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 11, Township 13 South, Range 31 East.

 \sim No. 27-2 located in NE¹/₄SE¹/₄ Section 11, Township 13 South, Range 31 East.

No. 1130

That the above wells, prior to the commencement of the project, were producing from 1 to 2 barrels of oil per day and that the wells have recently responded to the water injection and, as reflected by Form C-116 attached hereto and marked "Exhibit A", recent tests of the wells show that they are capable of increased production.

4. That well No. 3-2 located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 1, Township 13 South, Range 31 East, upon being tested on July 6, 1959, tested a producing capacity of 138 barrels per day.

5. That waste will occur if production from the above described wells is restricted, as production cannot be curtailed without causing reduction in the ultimate recovery of oil.

6. That an administrative procedure should be established whereby approval of capacity allowables for the remining wells in said project may be granted by the Secretary-Director administratively without notice and hearing.

WHEREFORE, the applicant prays for the following relief:

1. That an immediate emergency order be issued permitting the applicant to produce its No. 3-2 well located in the $NE\frac{1}{4}NW\frac{1}{4}$ Section 1, Township 13 South, Range 31 East at capacity.

2. That the Commission set this matter down for a regular hearing at a date prior to the expiration of the emergency order and that notice of such hearing be published as required by law and after the hearing the Commission issue its regular order permitting the applicant to produce the following described wells in its project at capacity.

No. 1-2 located in NE¹/₄NE¹/₄ Section 1, Township 13 South, Range 31 East.
No. 3-2 located in NE¹/₄NW¹/₄ Section 1, Township 13 South, Range 31 East.
No. 24-1 located in SW¹/₄SW¹/₄ Section 12, Township 13 South, Range 31 East.
17-3 No. 26-9 located in SW¹/₄NE¹/₄ Section 14, Township 13 South, Range 32 East.
No. 27-2 located in NE¹/₄SE¹/₄ Section 11, Township 13 South, Range 31 East.

3. That the Commission establish an administrative procedure whereby capacity allowables for the remaining wells in the project may be granted by the Secretary-Director administratively without notice and hearing.

DONE this 14th day of July, 1959.

Respectfully submitted,

AMBASSADOR OIL CORPORATION

вух anes (Sumo James T. Jennings, its attorney B/ox 805 Roswell, New Mexico