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No · 30-59

CASE 1743:

Application of Newmont Oil Company for an unorthodox water injection well location. Applicant, in the above-styled cause, seeks an order author-izing it to reopen and utilize for water injection a well located on an unorthodox location at a point 1620 feet from the North line and 1020 feet from the West line of Section 32, Township 16 South, Range 31 East, Square Lake Pool, Eddy County, New Mexico.

CASE 1744:

Application of Cities Service Oil Company for approval of a unit agreement. Applicant, in the above-styled cause, seeks an order approving its Drickey Queen Sand Unit embracing 5242 acres, more or less, of Federal, State and fee lands in Townships 13 and 14 South, Range 31 East, Caprock-Queen Pool, Lea and Chaves Counties, New Mexico.

CASE 1745:

Application of Phillips Petroleum Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks an order authorizing it to install an automatic custody transfer system to transfer the custody of oil produced on the West Ranger Unit comprising certain acreage in Township 12 South, Range 34 East, Ranger Lake-Pennsylvanian Pool, Lea County, New Mexico.

CASE 1746:

Application of Skelly Oil Company for an oil-gas dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Mexico-Fed. "A" Well No. 1, located 1650 feet from the South line and 990 feet from the East line of Section 1, Township 24 North, Range 6 West, Rio Arriba County, New Mexico, in such a manner as to produce oil from an undesignated Gallup pool and to produce gas from an undesignated Dakota pool through parallel strings of tubing.

CASE 1747:

Application of George L. Buckles Company for a non-standard oil proration unit. Applicant, in the above-styled cause, seeks the establishment of a 49.82-acre non-standard oil proration unit in an undesignated Delaware pool consisting of lots 1 and 2 of section 34, Township 26 South, Range 32 East, Lea County, New Mexico, said unit to be dedicated to the applicant's Elliott-Federal Well No. 1, located 330 feet from the South and East lines of said Section 34.

CASE 1748:

Application of Magnolia Petroleum Company for an automatic custody transfer system and for permission to produce more than 16 wells in a common tank battery. Applicant, in the above-styled cause, seeks an order authorizing it to install an automatic custody transfer system to transfer custody of oil from all Horseshoe-Gallup oil wells on its Navajo "A" Lease comprising certain acreage in Township 31 North, Range 17 West, San Juan County, New Mexico.

DOCKET: EXAMINER HEARING AUGUST 19, 1959

Oil Conservation Commission - 9 a.m., Mabry Hall, State Capitol, Santa Fe, New Mexico

The following cases will be heard before Daniel S. Nutter, Examiner, or A. L. Porter, Jr., Secretary-Director.

CONTINUED CASE

CASE 1683:

(Continued)

Application of Gulf Oil Corporation for a non-standard gas proration unit and for an order force pooling the interests therein. Applicant, in the above-styled cause, seeks the establishment of a 477-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the N/2 and the SE/4 of Section 19, Township 19 South, Range 37 East, Lea County, New Mexico, to be dedicated to applicant's B. V. Culp "A" Well No. 3, located 1980 feet from the North and West lines of said Section 19. Applicant further seeks an order force pooling the interests of those in said non-standard gas proration unit who have gas rights within the vertical limits of the Eumont Gas Pool.

NEW CASES

CASE 1739:

Application of Shell Oil Company for approval of a unit agreement. Applicant, in the above-styled cause, seeks an order approving its Henshaw Deep Unit Agreement comprising 4824 acres, more or less, of Federal and State lands in Township 16 South, Ranges 30 and 31 East, Eddy County, New Mexico.

CASE 1740:

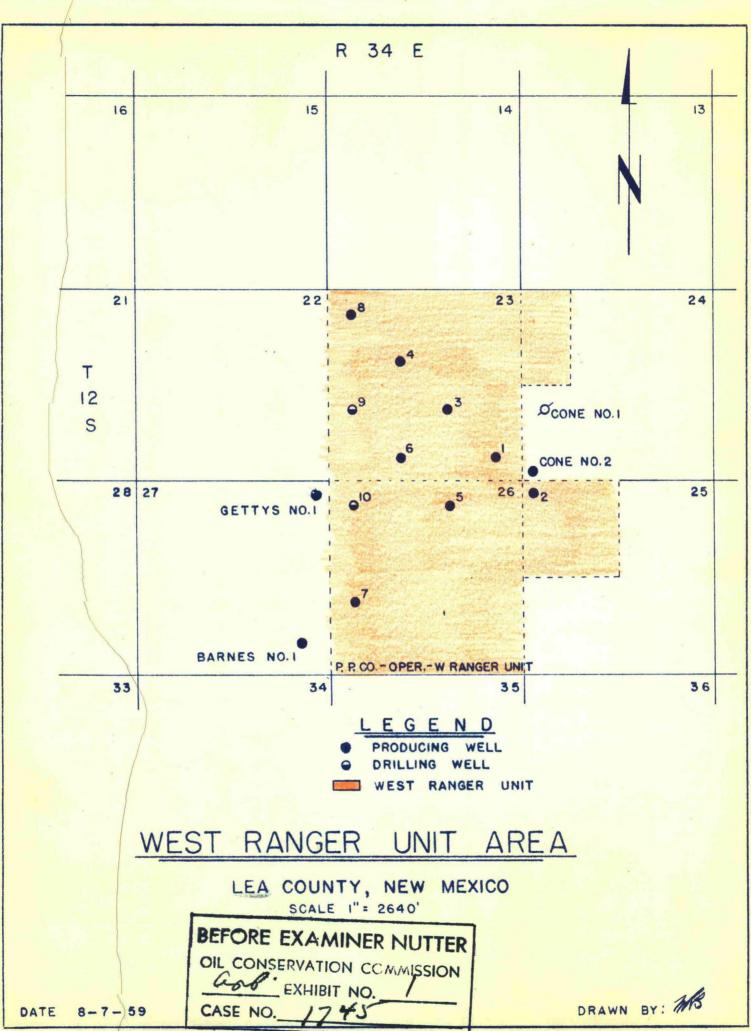
Application of Shell Oil Company for two salt water disposal wells. Applicant, in the above-styled cause, seeks an order authorizing the disposal of produced salt water into the Queen Formation through its Allen Estate Well No. 3, located in the SE/4 SE/4 of Section 27 and through its Record Well No. 1, located in the NW/4 SW/4 of Section 26, both in Township 19 South, Range 35 East, Lea County, New Mexico. The proposed injection interval in said Allen Estate Well No. 3 is from 4900 feet to 4918 feet and the proposed injection interval in said Record Well No. 1 is from 4870 feet to 4884 feet.

CASE 1741:

Application of El Paso Natural Gas Company for a gas-gas dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Hancock Well No 4 in the SW/4 SW/4 of Section 23, Township 28 North, Range 9 West, San Juan County, New Mexico, in such a manner as to produce gas from the Aztec-Pictured Cliffs Pool and to produce gas from the Blanco-Mesaverde Pool through the casing-tubing annulus and tubing respectively. Applicant proposes to utilize a retrievable-type packer in said well.

CASE 1742:

Application of El Paso Natural Gas Company for a gas-gas dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its San Juan 27-4 Unit Well No. 21, located in the NW/4 NE/4 of Section 30, Township 27 North, Range 4 West, Rio Arriba County, New Mexico, in such a manner as to produce gas from the Tapacito-Pictured Cliffs Pool and to produce gas from the Blanco-Mesaverde Pool through the casing-tubing annulus and the tubing respectively. Applicant proposes to utilize a retrievable-type packer in said well.



Form 205-72582-D

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE