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BEFORE THE OIL CONSERVATION COMMISSION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF  
SKELLY OIL COMPANY FOR AN EXCEPTION  
TO RULE 112-A TO PERMIT AN OIL-OIL DUAL  
COMPLETION OF ITS HOBBS "A" WELL NO. 6  
IN THE JUSTIS BLINEBRY POOL AND AN UN-  
DESIGNATED TUBB POOL. APPLICANT ALSO  
DESIRES AN EXCEPTION TO RULE 303 TO PERMIT  
THE COMMINGLING OF SOUR CRUDES ENCOUNTERED  
ON ITS HOBBS "A" LEASE.

Case No. 1752

A P P L I C A T I O N

TO: THE HONORABLE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

Comes now the Applicant, Skelly Oil Company, and respectfully alleges  
and states as follows:

1. That it is the owner and operator of its Hobbs "A" Lease, which  
consists of the NW $\frac{1}{4}$  of Section 30, Township 25 South, Range 38 East, Lea  
County, New Mexico.

2. That there is no diversity of royalty ownership underlying the  
above described lease.

3. Applicant is presently in the process of completing its Hobbs "A"  
Well No. 6 in an undesignated Tubb Oil Pool at a location 1650 feet from the  
North and 330 feet from the West lines of the above mentioned Section 30.

4. That the Blinebry by virtue of Drill Stem Test should be oil pro-  
ductive at this location.

5. Applicant proposes to dual complete said Hobbs "A" Well No. 6 in  
the Justis Blinebry Pool and an undesignated Tubb Pool.

6. That a copy of Commission Form Application For Dual Completion is  
attached complete with a diagrammatic sketch of the dual completion, a plat  
showing well locations and offset ownership and logs of said well.

7. That all offset operators have been notified by copy of Form Appli-  
cation For Dual Completion by Certified Mail.

8. That the crudes from the Blinebry and Tubb Formations could be

GILBERT, WHITE AND GILBERT  
ATTORNEYS AT LAW  
SANTA FE, NEW MEXICO

1 either intermediate grade or sour grade crudes.

2 9. That in the event said crudes are of intermediate grade, Applicant  
3 proposes to commingle these crudes with the existing intermediate crudes of  
4 the Justis McKee and Justis Ellenburger Pools into common tankage and by so  
5 doing the production from each pool will be separately metered with dump  
6 type meters prior to such commingling.

7 10. That in the event said crudes are of sour grade, Applicant proposes  
8 to commingle these crudes with the sour crude produced from Wells No. 1, 2,  
9 3 and 4, which are producing from the Queen Formation of the Langlie-Mattix  
10 Pool into common tankage and by so doing the production from each pool will  
11 be separately metered with dump type meters prior to such commingling.

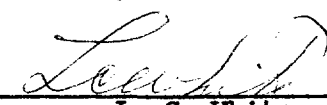
12 11. That attached hereto is a diagrammatic sketch which shows the pro-  
13 posed method of measurement and storage of the production produced.

14 WHEREFORE, Applicant prays that this Application be set for hearing,  
15 that notice be given as required by law, and that upon the evidence adduced  
16 the Commission issue Orders permitting Applicant to dual complete its Hobbs  
17 "A" No. 6 and commingle production from the Langlie-Mattix, Justis Blinebry,  
18 and an undesignated Tubb Pool underlying its Hobbs "A" Lease, Lea County,  
19 New Mexico, as more fully set out in this Application.

20 Respectfully submitted,

21 SKELLY OIL COMPANY

22 BY GILBERT, WHITE AND GILBERT

23 By   
24 L. C. White

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Case 1752

Field Name <b>Justis</b>		County <b>Lea</b>		Date <b>August 7, 1959</b>
Operator <b>Skelly Oil Company</b>		Lease <b>Hobbs "A"</b>		Well No. <b>6</b>
Location of Well <b>E</b>	Unit <b>E</b>	Section <b>30</b>	Township <b>25S</b>	Range <b>38E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Justis Blinebry</b>	<b>Undesignated Tubb</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5373' - 5547'</b>	<b>5837' - 5879'</b>
c. Type of production (Oil or Gas)	<b>Oil</b>	<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>	<b>Flowing</b>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator; or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

W. K. Byrom, 1000 North Dal Paso, Hobbs, New Mexico

Tidewater Oil Company, Box 547, Hobbs, New Mexico

Sinclair Oil & Gas Company, 520 East Broadway, Hobbs, New Mexico

Pan American Petroleum Corporation, Box 208, Lubbock, Texas

Anderson Prichard Oil Corporation, Box 196, Midland, Texas

The Atlantic Refining Company, Box 871, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification August 7, 1959.

CERTIFICATE: I, the undersigned, state that I am the Dist. Supt. of the Skelly Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. A. Gentry  
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

LARGE FORMAT  
EXHIBIT HAS  
BEEN REMOVED  
AND IS LOCATED  
IN THE NEXT FILE

BEFORE EXAMINER UTZ	
OIL CONSERVATION COMMISSION	
EXHIBIT NO.	3
CASE NO.	1752