

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 1757
Order No. R-1549

APPLICATION OF J. C. WILLIAMSON
FOR AN ORDER ESTABLISHING 80-
ACRE PRORATION UNITS IN THE
WEST WHITE RANCH-DEVONIAN POOL
IN CHAVES COUNTY, NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 18, 1959, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 16th day of December, 1959, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, J. C. Williamson, seeks an order establishing 80-acre proration units in the West White Ranch-Devonian Pool in Section 1, Township 12 South, Range 26 East, N4PM, Chaves County, New Mexico.

(3) That the evidence presented concerning the reservoir characteristics of the West White Ranch-Devonian Pool in Chaves County, New Mexico, including permeability and porosity data, does not justify a permanent order establishing 80-acre proration units in said pool; however, the evidence presented does justify the establishment of 80-acre proration units in said pool for a temporary one-year period.

(4) That the evidence presented indicates that for the present at least it may be uneconomical to drill wells in the West White Ranch-Devonian Pool on 40-acre proration units and that unless a temporary 80-acre proration unit order is entered, further development in said pool may be retarded.

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(5) That during the one-year period in which this order will be in effect, the applicant should gather all available information relative to drainage and recoverable reserves in the subject pool, including core data and bona fide interference tests.

(6) That this case should be heard again by the Commission at the regular monthly hearing in December, 1960, at which time the applicant should be prepared to prove by a preponderance of the evidence the spacing pattern on which the subject pool can be efficiently drained and developed.

IT IS THEREFORE ORDERED:

That temporary special rules and regulations for the West White Ranch-Devonian Pool in Chaves County, New Mexico, be and the same are hereby promulgated as follows, effective January 1, 1960.

SPECIAL RULES AND REGULATIONS FOR THE
WEST WHITE RANCH-DEVONIAN POOL

RULE 1. Each well completed or recompleted in the West White Ranch-Devonian Pool or in the Devonian formation within one mile of the West White Ranch-Devonian Pool, and not nearer to nor within the limits of another designated Devonian pool, shall be spaced, drilled, operated, and prorated in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the West White Ranch-Devonian Pool shall be located on a unit containing 80 acres, more or less, which consists of the E/2 or W/2 of a single governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in said 80-acre unit.

RULE 3. The initial well on any 80-acre unit in said pool shall be located within 150 feet of the center of either quarter-quarter section in the 80-acre unit on which the well is located. Any well which was drilling to or recompleted in the West White Ranch-Devonian Pool prior to December 11, 1959, is granted an exception to the well location requirements of this Rule.

RULE 4. For good cause shown, the Secretary-Director may grant exception to the requirements of Rule 2 without notice and hearing when the application is for a non-standard unit comprising a single quarter-quarter section or Lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of such non-standard unit.

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The allowable assigned to any such non-standard unit shall bear the same ratio to a standard allowable in the West White Ranch-Devonian Pool as the acreage in such non-standard unit bears to 80 acres.

RULE 5. An 80-acre proration unit (79 through 81 acres) in the West White Ranch-Devonian Pool shall be assigned an 80-acre proportional factor of 4.00 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit in any proportion.

IT IS FURTHER ORDERED:

That operators who propose to dedicate 80 acres to a well in the West White Ranch-Devonian Pool must file an amended Commission Form C-128 with the Hobbs District office of the Commission by December 16, 1959, in order that the well may be assigned an 80-acre allowable on the January proration schedule.

IT IS FURTHER ORDERED:

That this case be reopened at the regular monthly hearing of the Commission in December, 1960, at which time operators in the subject pool shall appear and show cause why the West White Ranch-Devonian Pool should not be developed on 40-acre proration units.

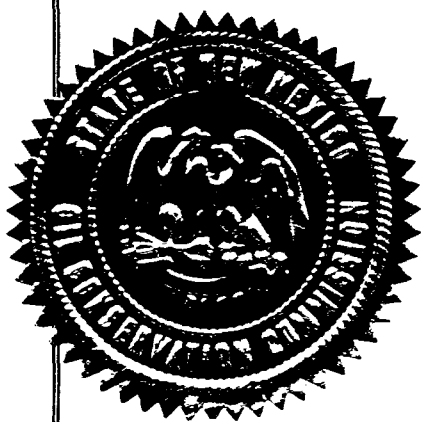
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John T. Burroughs
JOHN BURROUGHS, Chairman

Murray E. Morgan
MURRAY E. MORGAN, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary



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