

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE  
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF  
CONTINENTAL OIL COMPANY FOR THE  
ESTABLISHMENT OF A NON-STANDARD GAS  
PRORATION UNIT OF 160 ACRES IN AN  
UNDESIGNATED TUBB GAS POOL CONSISTING  
OF THE E/2 OF THE SE/4 OF SECTION 15  
AND THE W/2 OF THE SW/4 OF SECTION 14,  
T-20S, R-37E, NMPM, LEA COUNTY, NEW  
MEXICO, TO BE ALLOCATED TO ITS SEMU  
WELL NO. 70

APPLICATION

Comes now applicant, Continental Oil Company and petitions the Commission for an order approving a non-standard gas proration unit consisting of the E/2 of the SE/4 of Section 15 and the W/2 of the SW/4 of Section 14, T-20S, R-37E NMPM, Lea County, New Mexico, to be allocated to its SEMU Well No. 70 located 1980 feet from the South and 660 feet from the East line of said Section 15 and in support thereof would show:

1. That applicant is co-owner and operator of the Southeast Monument Unit, a portion of which consists of the E/2 of the SE/4 of Section 15 and the W/2 of the SW/4 of Section 14, T-20S, R-37E, NMPM, Lea County, New Mexico.
2. That applicant proposes to drill the SEMU No. 70 well at a location 1980 feet from the South and 660 feet from the East line of said Section 15 and complete as an oil well in the Weir-Drinkard Oil Pool, and as a gas well in an undesignated Tubb Pool.
3. That no part of the acreage comprising of the E/2 of the SE/4 of Section 15 and the W/2 of the SW/4 of Section 14 is allocated to a gas well and that all said acreage may reasonably be presumed to be productive of gas from the Tubb formation and should be allocated to a gas well in the interests of the prevention of waste and the protection of correlative rights.
4. That the most practical and economical method of allocating said acreage for gas production from the Undesignated Tubb Gas Pool is to establish a 160 acre non-standard gas proration unit, as described above for assignment to the SEMU No. 70 Well.

Wherefore, applicant prays that this application be set for hearing before the commission's duly appointed examiner, that appropriate notice thereof be given, and that upon hearing an order be entered granting applicant the non-standard gas proration unit described above.

Respectfully submitted,  
CONTINENTAL OIL COMPANY

W. A. MEAD  
Division Superintendent  
of Production  
New Mexico Division



# CONTINENTAL OIL COMPANY

825 PETROLEUM BUILDING  
ROSWELL, NEW MEXICO

September 3, 1959

WM. A. MEAD  
DIVISION SUPERINTENDENT  
OF PRODUCTION  
NEW MEXICO DIVISION

*Act for  
Sept 30  
Ex long.*

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Re: Continental Oil Company's  
Application for Dual Com-  
pletion of Its SEMU Well  
No. 70 in the Tubb Formation  
in an Undesignated Tubb Gas  
Pool and the Drinkard For-  
mation in the Weir-Drinkard  
Pool; and Application for  
the Establishment for a  
Non-standard Gas Proration  
Unit of 160 Acres in the  
Undesignated Tubb Gas Pool  
to be Allocated to SEMU  
Well No. 70 in Section 15,  
T-20S, R-37E, Lea County,  
New Mexico

*admin*

MAIN OFFICE CCC

1000 SEP 4 PM 1 25

Gentlemen:

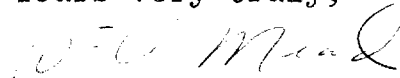
We respectfully request administrative approval of Continental Oil Company's application for dual completion of the SEMU Well No. 70 for gas in the Tubb formation in an undesignated Tubb Gas Pool and oil in the Drinkard formation in the Weir-Drinkard Pool. Copies of the application have been furnished on this date to the one offset operator listed under Item 5 and two copies are attached for your further handling.

*Not  
mailed  
9-15-59  
JH*

Also, please find attached three copies of Continental Oil Company's application for the establishment of a non-standard gas proration unit of 160 acres in the undesignated Tubb Gas Pool to consist of the E/2 SE/4 of Section 15 and W/2 SW/4 of Section 14, T-20S, R-37E, NMPM, Lea County, New Mexico, to be allocated to the SEMU Well No. 70.

Please set the application for the establishment of the 160 acre non-standard gas proration unit for hearing at your earliest convenient date.

Yours very truly,

A handwritten signature in dark ink, appearing to read "W. F. Mead". The signature is written in a cursive, slightly slanted style.

WAM-MH

Enc.

cc: New Mexico Oil Conservation Commission, Box 2045, Hobbs, N. M.

NMOCC-SANTA FE (2) ✓  
NMOCC-HOBBS (2)  
HLJ HGD HWS FILE  
Offset Opr. (1)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <b>Weir</b>		County <b>Lea</b>		Date
Operator <b>Continental Oil Company</b>		Lease <b>SEMU</b>		Well No. <b>70</b>
Location of Well	Unit <b>I</b>	Section <b>15</b>	Township <b>20S</b>	Range <b>37E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. R-1422 ; Operator, Lease, and Well No.:

**Continental Oil Company Britt B-15 No. 9**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Undesignated Tubb</b>	<b>Weir</b>
b. Top and Bottom of Pay Section (Perforations)	<b>Proposed perforations 6470-6560'</b>	<b>Proposed perforations 6810-6930'</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>flowing</b>	<b>flowing</b>

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*

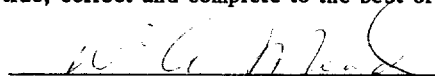
No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Pan American Petr. Corp, Box 68, Hobbs, New Mexico**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification \_\_\_\_\_ .

CERTIFICATE: I, the undersigned, state that I am the Division Superintendent of the Continental Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.