

TENNESSEE GAS TRANSMISSION COMPANY

Case 1784

H [REDACTED] TEXAS

P. O. Box 1714

Durango, Colorado

PLEASE ADDRESS YOUR
REPLY TO ATTENTION OF:

September 11, 1959

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Tennessee Gas Transmission Company is co-owner and operator of the USA Glen H. Callow #8, wildcat well, located 1850' FEL and 890' FSL of Section 27, Township 29 North, Range 13 West, San Juan County, New Mexico.

This well has been completed as a flowing oil well in the Gallup Formation and a gas-condensate well in the Dakota Formation. There are no previously approved oil-gas dual completions within one mile of this location.

Enclosed are the original and three copies of Application For Dual Completion, plat showing surrounding wells and offset operators and their addresses, diagrammatic sketch of the proposed completion, and the Induction-Electrical log of the two productive zones. Copies of the dual completion application have been sent to the following offset operators: (1) Southwest Production Company, % J. H. Hill, 1525 Republic National Bank Building, Dallas, Texas; (2) Pan American Petroleum Corporation, P. O. Box 487, Farmington, New Mexico; and (3) Aztec Oil and Gas Company, P. O. Box 786, Farmington, New Mexico.

We request that this application be set for hearing, or processed according to the rules of the Commission.

Very truly yours,

TENNESSEE GAS TRANSMISSION CO.

R. N. Walker

R. N. Walker

District Production Superintendent

RNW:ap
Encls.

*Work
mailed
9-24-59*

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Undesignated County San Juan Date 8/26/59

Operator Tennessee Gas Transmission Co. Lease Glen H. Callow Well No. 8

Location of Well Unit 0 Section 27 Township 29N Range 13W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator, Lease, and Well No.:

| 3. The following facts are submitted: | Upper Zone | Lower Zone |
|------------------------------------------------------|-----------------------|-----------------------|
| a. Name of reservoir | <u>Gallup</u> | <u>Dakota</u> |
| b. Top and Bottom of Pay Section (Perforations) | <u>5187' to 5247'</u> | <u>5764' to 5887'</u> |
| c. Type of production (Oil or Gas) | <u>Oil</u> | <u>Gas</u> |
| d. Method of Production (Flowing or Artificial Lift) | <u>Flow</u> | <u>Flow</u> |

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as hereinafter provided.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Petroleum Corp., P. O. Box 487 Farmington, New Mexico

Southwest Production Co., 1525 Republic National Bank Building, Dallas, Texas

Aztec Oil & Gas Co., P. O. Box 786, Farmington, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification August 27, 1959.

CERTIFICATE: I, the undersigned, state that I am the District Production Supt. of the Tennessee Gas Transmission Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R. Walker

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.