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ATTORNEYS AND COUNSELORS AT LAW

BISHOP BUILDING

SANTA FE, NEW MEXICO

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October 20, 1959

New Mexico Oil Conservation Commission  
Capitol Building  
Santa Fe, New Mexico

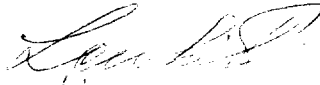
Gentlemen:

Enclosed herewith please find original and two copies of Application of Texaco Inc. to dually complete its State "BN" (NCT-1) Well No. 1.

I would appreciate it if this case would be set on one of the Examiner dockets.

Thanking you for your usual courtesies, I am

Very truly yours,



L. C. WHITE

LCW:LG

Enclosures

*Liquid Problems?*  
*(annular flow)*

*11-12-59*  
*gh*

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <u>Moore (Pennsylvanian) &amp; Moore (Wolfcamp)</u>		County <u>Lea</u>		Date <u>October 8, 1959</u>
Operator <u>TEXACO Inc.</u>		Lease <u>State of New Mexico "BN" (NCT-1)</u>		Well No. <u>1</u>
Location of Well	Unit <u>L</u>	Section <u>25</u>	Township <u>11-S</u>	Range <u>32-E</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO x

2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Wolfcamp</u>	<u>Pennsylvanian</u>
b. Top and Bottom of Pay Section (Perforations)	<u>8234'-8260')</u> <u>8302'-8345')</u> Proposed	<u>9654'-9710'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>	<u>Flowing</u>

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*

\*No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Samedan Oil Corporation, Box 2137, Hobbs, New Mexico

Sunray-Midcontinent Oil Company, 1101 Wilco Building, Midland, Texas

Tidewater Oil Company, Box 1231, Midland, Texas

Great Western Drilling Company, Box 1659, Midland, Texas

Sharples Oil Corporation, Box 162, Midland, Texas

Charles Caple, 3029 Perlita Avenue, Los Angeles 39, California

Mrs. J. H. Moore, Caprock, New Mexico

L. C. Harris, Box 6657, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES \_\_\_\_\_ NO x. If answer is yes, give date of such notification \_\_\_\_\_.

\* Will be presented at hearing.

CERTIFICATE: I, the undersigned, state that I am the Division Proration Engr. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Lawyer - attorney  
H. N. Wade  
H. N. Wade Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.