

Case 1830

GILBERT, WHITE AND GILBERT

ATTORNEYS AND COUNSELORS AT LAW

BISHOP BUILDING

SANTA FE, NEW MEXICO

CARL H. GILBERT
L. C. WHITE
WILLIAM W. GILBERT
SUMNER S. KOCH
EDWIN E. PIPER, JR.

November 9, 1959

New Mexico Oil Conservation Commission
Capitol Building
Santa Fe, New Mexico

Gentlemen:

Enclosed please find original and two copies of Application of Texaco Inc. to dually complete its Well No. 3 and a similar Application to dually complete its Well No. 4 to produce oil from the Dollarhide Queen Pool and oil from the Dollarhide Drinkard Pool in Section 19, Township 24 South, Range 38 East, Lea County, New Mexico.

It would be appreciated if these dual completion applications could be heard at the same hearing.

Very truly yours,



L. C. WHITE

LCW:LG

Enclosures-6

Packet Mailed
Nov. 30, 1959

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name		Dollarhide Drinkard and Dollarhide Queen		County	Lea	Date	November 2, 1959
Operator		TEXACO Inc.		Lease		Well No.	
				United Royalty "A"		3	
Location of Well	Unit	Section	Township	Range			
	F	19	24-S	38-E			

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Queen	Drinkard
b. Top and Bottom of Pay Section (Perforations)	3707'-3714') 3720'-3736') Proposed 3740'-3773')	6619'-6671'
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift (Expected)	Artificial Lift

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator; or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- *No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Ralph Lowe, Box 832, Midland, Texas

J. J. Redfern, Jr., Box 1747, Midland, Texas

American Trading Production Corporation, Box 992, Midland, Texas

Sinclair Oil and Gas Company, Box 1470, Midland, Texas

J. P. Gibbins, Box 1032, Midland, Texas

5. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO X. If answer is yes, give date of such notification _____.

* Will be presented at hearing.

CERTIFICATE: I, the undersigned, state that I am the Division Proration Engr. of the TEXACO Inc.

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. N. Wade

H. N. Wade

Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.