



CONTINENTAL OIL COMPANY

825 PETROLEUM BUILDING
ROSWELL, NEW MEXICO

W.M. A. MEAD
DIVISION SUPERINTENDENT
OF PRODUCTION
NEW MEXICO DIVISION

November 24, 1959

New Mexico Oil Conservation Commission
Post Office Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

Re: Continental Oil Company's
Application for Dual Comple-
tion of its Baish "A" No. 27
in the undesignated Abo and
Wolfcamp Oil Pools, Section 21-
17S-32E, Lea County, New Mexico

We are attaching three copies of Continental Oil Com-
pany's Application for Dual Completion of its Baish "A" No. 27
in the undesignated Abo and Wolfcamp Oil Pools.

Please set this application for hearing at the earliest
convenient date.

Yours very truly,

WAN-BR
cc: CHH HLJ HGD

*Revised
mailed
12-3-59*

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <u>Undesignated Abo and Wolfcamp</u>		County <u>Lea</u>	Date <u>November 16, 1959</u>
Operator <u>Continental Oil Company</u>		Lease <u>Baish A</u>	Well No. <u>27</u>
Location of Well <u>T</u>	Unit <u>21</u>	Township <u>17S</u>	Range <u>32E</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Abo</u>	<u>Wolfcamp</u>
b. Top and Bottom of Pay Section (Perforations)	<u>8977' - 8987'</u>	<u>9850' - 9862'</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>	<u>Artificial Lift</u>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

<u>Carper Drilling Company</u>	<u>Carper Building</u>	<u>Artesia, New Mexico</u>
<u>Kewanee Oil Company</u>	<u>Box 2239</u>	<u>Tulsa, Oklahoma</u>
<u>Hudson & Hudson</u>	<u>1810 Electric Bldg.</u>	<u>Fort Worth, Texas</u>

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO X. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the Division Superintendent of the Continental Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

NMOCC (3) CHH
HLJ File
HGD JWK

W. C. Mead
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE:** If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.