

860

OIL CONSERVATION COMMISSION  
1000 Rio Brazos Rd.  
Aztec, New Mexico

P-17-11-10

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 11-30-59

RE: Proposed NSP \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC ✓

Gentlemen:

I have examined the application dated 11-23-59  
for the EPNG Huertano U. # 11 F-20-26N-9W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

This is a Gallup-Dakota Oil over Gas Dual  
& Technically according to the order would  
require a hearing

Yours very truly,

Emery C. Smith  
OIL CONSERVATION COMMISSION

NOV 30 1959

*Case 1838*

**NEW MEXICO OIL CONSERVATION COMMISSION**

SANTA FE, NEW MEXICO

**APPLICATION FOR DUAL COMPLETION**

*Set for hearing 1st Ex lrg - Jan 7-3-58*

Field Name <b>Wildcat Gallup &amp; Dakota</b>		County <b>San Juan</b>		Date <b>November 23, 1959</b>
Operator <b>El Paso Natural Gas Company</b>		Lease <b>Huerfano Unit</b>		Well No. <b>111 (GD)</b>
Location of Well <b>F</b>	Unit <b>20</b>	Section <b>26N</b>	Township <b>9W</b>	Range

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☐ NO ☒

2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Gallup</b>	<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5603-5727 (Upper Gallup)</b>	<b>6455-6471 &amp; Upper Dakota)</b> <b>6548-6578 (Middle Dakota)</b> <b>6628-6723 (Lower Dakota)</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>	<b>Flowing</b>

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*

No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**El Paso Natural Gas Co is Huerfano Unit Operator.**

*Bochert 12-27-59*  
*How near is Arg (Peak) Gallup pool gas cap?*

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐ . If answer is yes, give date of such notification \_\_\_\_\_.

**CERTIFICATE:** I, the undersigned, state that I am the **Division Petroleum Engr.** of the **El Paso Natural Gas Co.**

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*E. S. Olney*  
Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

**NOTE:** If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

STATE OF NEW MEXICO     )  
                                  )  
COUNTY OF SAN JUAN     )

I, A. T. Fry, being first duly sworn upon my oath depose  
and say as follows:

I am an employee of Guiberson Corporation, and that on  
September 4, 1959, I was called to the location of the El Paso Natural  
Gas Company Huerfano Unit No. 111 (GD) Well located in the SENW/4 of  
Section 20, Township 26 North, Range 9 West, N.M.P.M., for advisory  
service in connection with installation of a production packer. In my  
presence, a Guiberson Model "AG" Production Packer was set in this well  
at 5998 feet in accordance with the usual practices and customs of the  
industry.

A. T. Fry

Subscribed and sworn to before me this 24th day of November,  
1959.

Paul H. Schaefer  
Notary Public in and for San Juan County,  
New Mexico

My commission expires February 24, 1960.

Case 1838