## OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 3, 1960

Mr. George Verity 152 Petroleum Center Building Farmington, New Mexico

Dear Mr. Verity:

On behalf of your client, Petro-Atlas, Inc., we enclose two copies of Order R-1619 in Case 1893 issued by the Oil Conservation Commission this date.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

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# NEW MEXICO OIL CONSERVATION COMMISSION

LS Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS V	METITS
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Poo	1	Undesi	gnated	L						ffs		San Ju	uan	
	Pool Undesignated Formation Pictured Cliffs County San Juan  Initial X Annual Special Date of Test 8-21-58													
	Company PETROPATIAS, INC. Lease AZTEC Well No. 1													
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			•					OBSERV	ED DATA					
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ravity of Liquid Hydrocarbons(l_e <sup>-s</sup> )							eific Gravity Flowing Fluid 630 P <sub>C</sub> 396,900							
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INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission atiBox 871, Santa Fe.

The leg leg paper used for plotting the back pressure curve shall be of at least three inch cycles. 100m/20m0

#### NOMENCLATURE

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- Q = Actual rate of flow at end of flow period at W. H. working pressure (P.). MCF/da. @ 15.025 psia and 60° F.
- Pc 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
- P. T Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
  - Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
  - Pf Meter pressure, psia.
  - $h_{\mbox{\scriptsize W}}$  Differential meter pressure, inches water.
  - FgI Gravity correction factor. 120,2 Court
  - Ft Flowing temperature correction factor.
  - F<sub>DV</sub> Supercompressability factor.
  - n I Slope of back pressure curve.
  - Note: If Pw cannot be taken because of manner of completion or condition of well, then Pw must be calculated by adding the pressure drop due to friction within the flow string to Pt.

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OIL CONSERVATION COMMISSION SANTA FE, NEW MORICO CASE

### **GOVERNOR**

#### JOHN BURROUGHS CHAIRMAN

# State of New Mexico dil Conservation Commission





STATE GEOLOGIST A. L. PORTER, JR. SECRETARY DIRECTOR

### 1000 RIO BRAZOS ROAD AZTEC

August 25, 1959

Petro-Atlas, Incorporated 729 East Main Farmington, New Mexico

Gentlemen:

In checking our records we find that your #1 Aztec Well located in Unit F, Section (8-27N-9W), South Blanco Pictured Cliffs Pool, which was connected to the pipeline November 25, 1958, has never had an initial deliverability test filed. As this test is long over-due we are notifying the transporter, El Paso Natural Gas Company to shut this well and leave it shut in until released by this office.

We are enclosing a copy of Order R-333-C & D, the San Juan Basin gas well testing order. You will note that all prorated wells should have initial deliverability tests filed within 45 days in order to avoid losing allowable.

Yours very truly

Supervisor, District #3

cc: El Paso Nat. Gas Co. Farmington, N.M.

> Oil Conservation Commission Santa Fe, N.M.

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NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA

Purchasing Pipeline EI Paso Natural Gao Company  Diffe Test Filed 9411a59  Descript, RERGANTIAS, INC. Leading AZTEC Well No. Epilitit F Soc. 8 Twp. 27N Rope. 98 Poy Zone: Prom. 2465 To. 2441.  Coaling: OD. 5=1/2" wr. 15-506 Set At. 2516* Tubing: OD. 1=1/4* wr. 2.44 T. Perf. 2465  Produced Through: Coaling X Tubing. Gas Gravity: Measured Section deed.  Date of Flow Test: From. 1-3-3-3 To. 2-3-3-3-3 Tubing. Gas Gravity: Measured Section deed.  Peter Fine Size 4-00 Onfice Size 1-25 Type Chart 5q: Neet Type Tupe Fine Method coaling pressure (D. w).  Description of the pressure (D. w). Page 1-12 Page 1-1	Pool South	Blanco		Formation	Picture	d Oliffe	County San Juan	
District   P   Sec. 8   Twp   27N   Rge   59F   Pay Zone: From   2441	Purchasing P	ipeline El Pasc	Natural G			Date Test F	0.41.60	
District   P   Sec. 8   Twp   27N   Rge   59F   Pay Zone: From   2441	100	PROGRATIAC TH	10		A GERRA C			
Cosing: OD   S=1/2"   WT   15.50\$   Set At   2516   Tubing: OD   121/4"   WT   2.46   T, Perf.   2408								
Produced Through: Cosing X Tubing Gos Grovity: Measured S-21-458  Date of Flow Test: From 1-32-59 To 2-3-58 Date SLP. Measured S-21-458  Water Run Size 4.00 Online Size 1-25 Type Chart \$q. Rest Type Tops \$12-458  Consider Run Size 4.00 Online Size 1-25 Type Chart \$q. Rest Type Tops \$12-458  Consider Run Size 4.00 Online Size 1-25 Type Chart \$q. Rest Type Tops \$12-458  Constituting water pressure (Dwt)	Unit	Sec <b>8</b>	Twp2	7N Rge. 9W	Pay Zon	e: From <u>2406</u>	To <b>244</b>	
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ORSERVED DATA  ORSERVED DATA  ORSERVED DATA  Towing casing pressure (Owt)  Lowing taking pressure (Dwt)  Lowing taking taking (o) - (c)   Tow through costing  The paid (of the cost of the cost	Produced Thr	ough: Casing	X Tu	ubing	Gas Gravi	ty: Measured	Estimo	rted
OBSERVED DATA	Date of Flow	Test: From _//-	/4-3 8 <u>30-5 <b>8</b> </u> To	12-8-58	<i>ō</i> '_* Date S.I.P.	. Measured	8-21-58	
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Normal chart overage static meter pressure (from meter chart);   Normal chart overage reading								
Normal chart overage reading   7.00   2x sp. const.   500   = 245   psid   (2 ch) + (1)   = 245   psid   (3 ch) + (1)   = 24				•		=		_psi (f)
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SUMMARY  630  psia  Company PERONTLAS, ING.  357  Mcf/day  By Lennie Krasser  245  psia  Title Superintendent  psia  Witnessed by  Company  This is date of completion test.  Meter error correction factor  REMARKS OR FRICTION CALCULATIONS  GL (1-e-s) (FcQ)2 (1-e-s) Pt² Pt² Pt² Pt²  R2 (Column i) Pt²+R² Pw  Neglible  On Conservation Commission  Neglible  BEFORE THE  SANTA FE, NEW KYNDSION			<u>DEI</u>	LIVERABILITY	CALCULAT	<u> </u>		
SUMMARY  630  psia  Company PERONTLAS, ING.  357  Mcf/day  By Lennie Krasser  245  psia  Title Superintendent  psia  Witnessed by  Company  This is date of completion test.  Meter error correction factor  REMARKS OR FRICTION CALCULATIONS  GL (1-e-s) (FcQ)2 (1-e-s) Pt² Pt² Pt² Pt²  R2 (Column i) Pt²+R² Pw  Neglible  On Conservation Commission  Neglible  BEFORE THE  SANTA FE, NEW KYNDSION	967	( P	2-P3/=			_		
SUMMARY  630  psia  Mcf/day  Psia  Summary  Mcf/day  Psia  Superintendent  Title Superintendent  Superintendent  Witnessed by  Company  This is date of completion test.  Meter error correction factor  REMARKS OR FRICTION CALCULATIONS  GL (1-e-s) (F <sub>C</sub> Q)2 (F <sub>C</sub> Q)2 (1-e-s) Pt <sup>2</sup> R2 (Column i)  Neglible  OIL CONSERVATION COMMISSION  BEFORE THE  SANIA FE, NEW SUCCOON  BY  LORING SINCE  BY  LOR	= Q	<del> }-</del>			•900	=	321.3	MCF/da.
psia Company PERSOLLAS, INC.  357		∐\ P	$\frac{2}{c} - P_{w}^{2} = \frac{336}{c}$	,0/3		*		
psia Company PERSOLLAS, INC.  357	e e e e e e e e e e e e e e e e e e e							
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CASE NO.

# El Paso Natural Gas Company

El Paso, Texas

September 8, 1959

Mr. L. H. Kramer Petro-Atlas Corporation 729 East Main Street Farmington, New Mexico

Dear Mr. Kramer:

Listed below is the test information as requested in your telephone call of September 4, 1959:

Well Name	Ave. Daily Volume		Temp.	Gravity		Orifice Size
Aztec #1	357	7.00	51	.627	500 <b>#</b>	1.250

Yours truly,

Measurement Department

Venard Orr, Chief Clerk, Gas Purchase Section

VO:nc

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO EXHIBIT NO.

# El Paso Natural Gas Company

El Paso, Texas

May 3, 1960

Petro-Atlas, Inc.

Attention: Mr. N. B. Gove

2000 National Bank of Tulsa Building

Tulsa 3, Oklahoma

Gentlemen:

Enclosed are meter charts for stations as indicated below by Meter Code Numbers for the months of November and December, 1958.

74 761 01

These charts are sent at your request for monitoring purposes. Please return them to this office when they have served your purpose.

Yours truly,

Measurement Department

Statistics Section

AMSJr:nm

