



PETROLEUM AND ITS PRODUCTS

# GULF OIL CORPORATION

MAIL STOP 2167  
Hobbs, New Mexico

FORT WORTH  
PRODUCTION DIVISION

October 5, 1961

Mr. Joe Ramey  
Oil Conservation Commission  
P. O. Box 2045  
Hobbs, New Mexico

Subject: Case No. 1961  
Order No. R-1678

Dear Sir:

Order No. R-1678 granted Gulf Oil Corporation permission to commingle its production from the Blinebry, Drinkard, Paddock and Penrose-Skelly Pools underlying the C. L. Hardy Lease after separately metering the production from the Blinebry Pool only. Upon request of Shell Pipeline Corporation on May 23, 1961, Gulf installed a separate tank battery for the liquid production from the C. L. Hardy Well No. 5, producing from the Blinebry as a gas well. Therefore, Well No. 5 is no longer being commingled.

At the time of the hearing before the Oil Conservation Commission at Santa Fe, no wells on the C. L. Hardy Lease producing from the Drinkard, Paddock or Penrose-Skelly Pools had top allowables; however, since the hearing, a top allowable well, C. L. Hardy No. 3, was completed in the Penrose-Skelly Pool and facilities were installed whereby the production from this well would be metered prior to commingling with the unmetered production from the Drinkard and Paddock Pools. At the present time, Well No. 3 is not capable of producing top allowable. Listed below are the latest production figures showing the producing capabilities of the two wells presently completed in the Penrose-Skelly Pool:

No. 3	8-8-61	17 bopd	40 bwpd
No. 4	8-9-61	10 bopd	55 bwpd

From the above evidence, it is respectfully requested that Gulf Oil Corporation be granted permission to remove the metering separator presently installed on the Penrose-Skelly Pool and to commingle the three marginal pools without prior metering as set forth in Order No. R-1678.

Yours very truly,

*J. M. Russell*  
J. M. RUSSELL  
Area Production Manager

ZCB:ptg  
cc: Oil Conservation Commission - Santa Fe  
M. I. Taylor - Roswell

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

August 7, 1968

Gulf Oil Corporation  
P. O. Box 670  
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order PC-357

Gentlemen:

Reference is made to your application dated June 4, 1968, for an amendment to Commission Order No. R-1678 which authorized the commingling of Blinbry, Drinkard, Paddock, and Penrose Skelly production from your C. L. Hardy Lease in Section 20, Township 21 South, Range 37 East, Lea County, New Mexico, after separately metering the production from each pool. We are now in receipt of the 60-day production record supporting your request to delete the metering requirement of the subject order inasmuch as all production going into this battery is of marginal nature.

An R- order of the Commission cannot be amended without a hearing. However, this installation is eligible for administrative approval and you are hereby authorized to commingle the aforesaid production as before except that the allocation to each well and to each pool shall be on the basis of periodic well tests. Please notify the Commission at such time as any well connected to the subject battery is capable of top allowable production.

That portion of Commission Order No. R-1678, dated May 19, 1960, relating to commingling is hereby put in abeyance.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/DSN/esr

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 31, 1962

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Y  
  
Gulf Oil Corporation  
P. O. Box 2167  
Hobbs, New Mexico

Attention: Mr. J. M. Russell

Gentlemen:

Reference is made to your recent inquiry as to whether Order No. R-1676 authorizes the commingling of Blinebry production from your C. L. Hardy Well No. 2 with Drinkard, Paddock and Penrose Skelly production from the same lease.

Although Order No. R-1676 which permitted commingling of Blinebry production with the other production on this lease was based on Blinebry No. 5 being classified as an oil well and being produced into the same battery as the other well, we see no reason that it cannot be interpreted to include production from the No. 2 Well also. This is, of course, based on the continuation of the current procedure of measuring and storing Blinebry liquids from the No. 5 Well in separate tankage and metering the production from the No. 2 well prior to commingling.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/DSN/og

cc: Mr. J. D. Ramey  
Hobbs, New Mexico



ALL OFFICE OCC

PETROLEUM AND ITS PRODUCTS

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# GULF OIL CORPORATION

P. O. Box 2167  
Hobbs, New Mexico

FORT WORTH  
PRODUCTION DIVISION

March 6, 1962

Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. Daniel S. Nutter

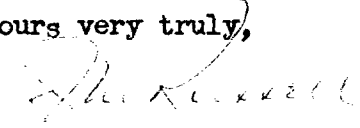
Gentlemen:

In reply to your letter of March 1, 1962, in which you requested a brief summary of current production from each well on Gulf's C. L. Hardy Lease, we are supplying the latest well test data on each well, as follows:

Well No.	Pool	Method Produced	Date of Test	Daily Production Oil	Water
1	Eumont Gas	SI			
2	Paddock	Pump	1-20-62	9	2
	Blaineby Oil	Flow	2-27-62	73	3
3	Penrose-Skelly	Pump	1-22-62	16	14
4	Paddock	Pump	1-21-62	10	2
	Penrose-Skelly	Pump	1-25-62	7	30
5	Drinkard	Flow	1-24-62	11	1
	Blaineby Gas	(Condensate production dependent on gas production)			

The C. L. Hardy Well No. 5 is currently classified as a Blaineby gas well. At the request of the purchaser the condensate from Well No. 5 is now being produced into a separate battery and is not being commingled with production from the other pays as originally authorized.

Yours very truly,

  
J. M. RUSSELL  
Area Production Manager

DGB:ptg

cc: Oil Conservation Commission  
Hobbs, New Mexico

hold pending to  
reply of  
3-1-62



PETROLEUM AND ITS PRODUCTS

OFFICE 000

# GULF OIL CORPORATION

P. O. Box 2167  
Hobbs, New Mexico

February 23, 1962

FORT WORTH  
PRODUCTION DIVISION

OK to include the  
Blinbry production  
from the #2  
w/ the Blinbry

Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Gentlemen:

Effective February 16, 1962 on Oil Conservation Commission Administrative Order No. MC-1156 authorizes Gulf to produce oil from the Paddock Pool and the Blinbry formation adjacent to the Blinbry Pool on its C. L. Hardy Well No. 2 located in the SE/4 SW/4 Section 20-21S-37E, Lea County, New Mexico.

Gulf proposes to commingle Blinbry oil production from its Hardy No. 2, after metering, with the production from the Drinkard, Paddock and Penrose Skelly Pools on the same lease. Shell Pipeline is the gatherer of the oil from this lease and has given verbal approval to Gulf permitting commingling of this production.

Gulf is of the opinion that Commission Order No. R-1678 granted May 19, 1960 gave permission to commingle production from the Blinbry, Drinkard, Paddock and Penrose Skelly Pools on the C. L. Hardy Lease; however, Gulf would appreciate a Commission opinion on this matter. Should the Commission find that Order No. R-1678 does not permit commingling of the Blinbry oil produced from C. L. Hardy No. 2 with production from the Drinkard, Paddock and Penrose Skelly Pools on the same lease, please accept this as a request for administrative approval to permit commingling.

The present combined corrected gravities from the production obtained from the commingled production from the Drinkard, Paddock and Penrose Skelly Pools is 36.3 degrees API at 60 degrees F. The corrected gravity of the Blinbry oil production from Gulf's C. L. Hardy Well No. 2 is 36.4 degrees API at 60 degrees F. If permission is granted to commingle the Blinbry production with the production from the other pools on this lease, the combined gravities will be 36.4 degrees API at 60 degrees F.

Should additional information be required, please advise.

Yours very truly,

BY:

*J. C. Ballinger*

J. M. RUSSELL

Area Production Manager

ZCB:ptg