

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 13, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

McGrath & Smith

Tidewater State

Well No. **1**

in **NW**

1/4

SE

1/4

(Company or Operator)

(Lease)

J

Unit Letter

Lee

Sec. **18**

T. **13S**

R. **32E**

NMPM.

Caprock Queen

Pool

County. Date Spudded **3-15-60**

Date Drilling Completed **3-22-60**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J XX	I
M	N	O	P

Elevation **4382 KB**

Total Depth **3075**

PBTD

3070

Top Oil/Gas Pay **3050**

Name of Prod. Form.

Queen Sand

PRODUCING INTERVAL -

Perforations **3052-58**

Open Hole **-**

Depth

Casing Shoe **3075**

Depth

Tubing

3058

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **64** bbls. oil, **43** bbls water in **24** hrs, **0** min. Size **-**

GAS WELL TEST -

on pump

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **250 gals. breakdown acid, 7500 gals. oil; 15000# sand**

Casing Tubing Date first new
Press. Press. oil run to tanks **4-12-60**

Oil Transporter **Indiana Oil Purchasing Co.**

Gas Transporter **none**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	309	100
4-1/2	3075	150
2-3/8	3058	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

McGrath & Smith

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

By: **BEFORE EXAMINER NUTTER**

Title **OIL CONSERVATION COMMISSION**

Title **Agent**

Send Communications regarding well to:

Name **McGrath & Smith**

Address **209 Petroleum Life Bldg.
Midland, Texas**

EXHIBIT NO. **2**
CASE NO. **1962**