



PETROLEUM AND ITS PRODUCTS

*Case 1971*

ROSWELL DISTRICT

W. A. SHELLSHEAR  
District Manager

F. O. MORTLOCK  
District Exploration Manager

M. I. TAYLOR  
District Production Manager

G. A. PRICE  
District Services Manager

# GULF OIL CORPORATION

P. O. DRAWER 669 • ROSWELL, NEW MEXICO

FORT WORTH  
PRODUCTION DIVISION

April 25, 1960

Oil Conservation Commission  
State of New Mexico  
Post Office Box 871  
Santa Fe, New Mexico

Re: Application for Permission to Com-  
mingle Oil Produced from the Blinebry  
Oil Pool with Condensate Produced  
From the Tubb Gas Pool, both Under-  
lying Gulf's Evelyn Lineberry Lease,  
N/2 SW/4 Section 29-22S-38E, Lea  
County, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully submits application for exception to NMOCC's Rule 303, which prohibits the commingling of oil between pools, to commingle crude produced from the Blinebry Oil Pool with condensate produced from the Tubb Gas Pool, both underlying the subject lease.

In support of this application Gulf Oil Corporation states the following:

- (a) Applicant is the owner and operator of the Evelyn Lineberry Lease which consists of the N/2 SW/4 of Section 29-22S-38E, Lea County, New Mexico.
- (b) There is no diversity of royalty ownership underlying the above described lease.
- (c) Applicant proposes to measure the Blinebry oil production with a dump type meter equipped with a monthly set stop counter and then commingle this crude in a storage tank with the Tubb gas condensate, which would not be metered separately.
- (d) The proposed installation will have adequate facilities for all required tests and will result in efficient accounting of crude oil transferred to the pipe line gathering system.
- (e) The granting of this application is in the interest of conservation and will protect correlative rights.
- (f) By copy of this letter all offset operators and the pipe line concerned are notified of this application.

*Copy 1  
Mailed*

April 25, 1960

Gulf Oil Corporation respectfully requests that this matter be set for hearing at an early date.

Respectfully submitted,

GULF OIL CORPORATION

By

W. A. Shellshear  
District Manager

JCG:ers

cc: Oil Conservation Commission  
Post Office Box 2045  
Hobbs, New Mexico

Moran Oil Producing & Drilling Corporation  
Post Office Box 1718  
Hobbs, New Mexico

Texaco, Inc.  
Post Office Box 3109  
Midland, Texas

Texas-New Mexico Pipe Line Company  
Post Office Box 1510  
Midland, Texas

Western Oil Fields, Inc.  
1636 Stout Street  
Denver, Colorado

DOCKET: EXAMINER HEARING JUNE 1, 1960

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, N.M.  
The following cases will be heard before Elvis A. Utz, Examiner, or Oliver E. Payne, Attorney, as alternate Examiner:

- CASE 1970: Application of Gulf Oil Corporation for approval of a gas-oil dual completion. Applicant, in the above-styled cause, seeks permission to dually complete its Lea-State "AQ" Well No. 8, located in Unit E of Section 32, Township 19 South, Range 35 East, Lea County, New Mexico, in such a manner as to permit the production of gas from the East Pearl-Seven Rivers Gas Pool and the production of oil from the Pearl Queen Pool through the casing-tubing annulus and 2-3/8 inch tubing respectively, utilizing a retrievable type packer to separate the two producing horizons.
- CASE 1971: Application of Gulf Oil Corporation for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle the Blinebry oil production with the Tubb gas condensate from all wells presently completed or hereafter drilled on its Evelyn Lineberry lease, consisting of the N/2 SW/4 of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico, after separately metering the Blinebry oil production.
- CASE 1972: Application of Gulf Oil Corporation for permission to commingle the production from several separate pools. Applicant, in the above-styled cause, seeks permission to commingle the Blinebry oil production with the Blinebry gas condensate and Tubb gas condensate from all wells on its T. R. Andrews lease comprising the E/2 of Section 32, Township 22 South, Range 38 East, Lea County, New Mexico, after separately metering the Blinebry oil production.
- ASE 1973: Application of Graridge Corporation for approval of the unorthodox locations of three water injection wells. Applicant, in the above-styled cause, seeks approval of an unorthodox location for three water injection wells to be located in the SE/4 NE/4 of Section 28, Township 18 South, Range 28 East, Artesia Pool, Eddy County, New Mexico.

- CASE 1974: Application of C. T. Robertson for an order authorizing a water flood project. Applicant, in the above-styled cause, seeks an order authorizing him to institute a water flood project in the Coyote-Queen Pool, Chaves County, New Mexico, by the injection of water into the Queen formation through six wells located in Sections 11 and 14, Township 11 South, Range 27 East.
- CASE 1975: Application of Amerada Petroleum Corporation for approval of, an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its State LM "T" Well No. 5, located in Unit A, Section 36, Township 23 South, Range 36 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Jalmat Gas Pool and the production of oil from the Langlie-Mattix Pool through parallel strings of 1-inch tubing and 2-3/8 inch tubing respectively, utilizing a retrievable type packer to separate the two producing horizons.
- CASE 1976: Application of Caulkins Oil Company for approval of a gas-gas dual completion and for the establishment of a non-standard gas unit. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Reuter PC-297 well in such a manner as to permit the production of gas from the South Blanco-Pictured Cliffs Gas Pool and the production of gas from the Dakota Producing Interval through parallel of 1 1/4-inch and 2 3/8 inch tubing respectively. Applicant further seeks an order establishing a non-standard gas unit to be dedicated to the subject well in the Dakota Producing Interval consisting of the SW/4 of Section 15 and the NW/4 of Section 22, Township 26 North, Range 6 West, Rio Arriba County, New Mexico.
- CASE 1977: Application of Hondo Oil & Gas Company for approval of an automatic custody transfer system. Applicant, in the above-styled cause, seeks an order authorizing the installation of an automatic custody transfer system to handle the production from the Empire-Abo Pool from all wells presently completed or hereafter drilled on the Hondo-Western-Yates State 647 lease, which lease consists of acreage in Sections 25, 26, 34, 35, and 36, all in Township 17 South, Range 28 East, Eddy County, New Mexico.